

Form 5500

Annual Return/Report of Employee Benefit Plan

OMB Nos. 1210-0110 1210-0089

2024

This Form is Open to Public Inspection

Department of the Treasury Internal Revenue Service

Department of Labor Employee Benefits Security Administration

Pension Benefit Guaranty Corporation

This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code).

Complete all entries in accordance with the instructions to the Form 5500.

Part I Annual Report Identification Information

For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

- A This return/report is for: a multiemployer plan, a multiple-employer plan, a single-employer plan, a DFE, the first return/report, the final return/report, an amended return/report, a short plan year return/report.
B This return/report is: the first return/report, the final return/report, an amended return/report, a short plan year return/report.
C If the plan is a collectively-bargained plan, check here.
D Check box if filing under: Form 5558, automatic extension, special extension, the DFVC program.
E If this is a retroactively adopted plan permitted by SECURE Act section 201, check here.

Part II Basic Plan Information—enter all requested information

1a Name of plan: UNITED STATES ENERGY FOUNDATION 403(B) RETIREMENT PLAN
1b Three-digit plan number (PN): 001
1c Effective date of plan: 03/01/1992
2a Plan sponsor's name, mailing address, city or town, state or province, country, and ZIP or foreign postal code.
2b Employer Identification Number (EIN): 83-1740146
2c Plan Sponsor's telephone number: 415-561-6700
2d Business code (see instructions): 813000

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

Table with 4 columns: SIGN HERE, Signature of plan administrator, Date, Enter name of individual signing as plan administrator. Includes rows for employer/plan sponsor and DFE.

For Paperwork Reduction Act Notice, see the Instructions for Form 5500.

Form 5500 (2024) v. 240311

<b>3a</b> Plan administrator's name and address <input checked="" type="checkbox"/> Same as Plan Sponsor	<b>3b</b> Administrator's EIN	
	<b>3c</b> Administrator's telephone number	
<b>4</b> If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report: <b>a</b> Sponsor's name <b>c</b> Plan Name	<b>4b</b> EIN	
	<b>4d</b> PN	
<b>5</b> Total number of participants at the beginning of the plan year	<b>5</b>	174
<b>6</b> Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines <b>6a(1)</b> , <b>6a(2)</b> , <b>6b</b> , <b>6c</b> , and <b>6d</b> ). <b>a(1)</b> Total number of active participants at the beginning of the plan year ..... <b>a(2)</b> Total number of active participants at the end of the plan year ..... <b>b</b> Retired or separated participants receiving benefits..... <b>c</b> Other retired or separated participants entitled to future benefits ..... <b>d</b> Subtotal. Add lines <b>6a(2)</b> , <b>6b</b> , and <b>6c</b> ..... <b>e</b> Deceased participants whose beneficiaries are receiving or are entitled to receive benefits. .... <b>f</b> Total. Add lines <b>6d</b> and <b>6e</b> ..... <b>g(1)</b> Number of participants with account balances as of the beginning of the plan year (only defined contribution plans complete this item) ..... <b>g(2)</b> Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item) ..... <b>h</b> Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested.....	<b>6a(1)</b>	122
	<b>6a(2)</b>	119
	<b>6b</b>	0
	<b>6c</b>	50
	<b>6d</b>	169
	<b>6e</b>	0
	<b>6f</b>	169
	<b>6g(1)</b>	172
	<b>6g(2)</b>	169
<b>7</b> Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item) .....	<b>7</b>	

**8a** If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions:  
2A 2F 2G 2L 2M 2R 2S 2T

**b** If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:

<b>9a</b> Plan funding arrangement (check all that apply)	<b>9b</b> Plan benefit arrangement (check all that apply)
(1) <input checked="" type="checkbox"/> Insurance	(1) <input checked="" type="checkbox"/> Insurance
(2) <input type="checkbox"/> Code section 412(e)(3) insurance contracts	(2) <input type="checkbox"/> Code section 412(e)(3) insurance contracts
(3) <input checked="" type="checkbox"/> Trust	(3) <input checked="" type="checkbox"/> Trust
(4) <input type="checkbox"/> General assets of the sponsor	(4) <input type="checkbox"/> General assets of the sponsor

**10** Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)

<b>a Pension Schedules</b>	<b>b General Schedules</b>
(1) <input checked="" type="checkbox"/> <b>R</b> (Retirement Plan Information)	(1) <input checked="" type="checkbox"/> <b>H</b> (Financial Information)
(2) <input type="checkbox"/> <b>MB</b> (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary	(2) <input type="checkbox"/> <b>I</b> (Financial Information – Small Plan)
(3) <input type="checkbox"/> <b>SB</b> (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary	(3) <input checked="" type="checkbox"/> <b>A</b> (Insurance Information) – Number Attached <u>1</u>
(4) <input type="checkbox"/> <b>DCG</b> (Individual Plan Information) – Number Attached _____	(4) <input checked="" type="checkbox"/> <b>C</b> (Service Provider Information)
(5) <input type="checkbox"/> <b>MEP</b> (Multiple-Employer Retirement Plan Information)	(5) <input type="checkbox"/> <b>D</b> (DFE/Participating Plan Information)
	(6) <input type="checkbox"/> <b>G</b> (Financial Transaction Schedules)

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**Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)**

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**11a** If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) .....  Yes  No

If "Yes" is checked, complete lines 11b and 11c.

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**11b** Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) .....  Yes  No

**11c** Enter the Receipt Confirmation Code for the 2024 Form M-1 annual report. If the plan was not required to file the 2024 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code \_\_\_\_\_

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**SCHEDULE A  
(Form 5500)**

Department of the Treasury  
Internal Revenue Service

Department of Labor  
Employee Benefits Security Administration  
Pension Benefit Guaranty Corporation

**Insurance Information**

This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA).

▶ **File as an attachment to Form 5500.**

▶ Insurance companies are required to provide the information pursuant to ERISA section 103(a)(2).

OMB No. 1210-0110

**2024**

**This Form is Open to Public Inspection**

For calendar plan year 2024 or fiscal plan year beginning **01/01/2024** and ending **12/31/2024**

<b>A</b> Name of plan <b>UNITED STATES ENERGY FOUNDATION 403(B) RETIREMENT PLAN</b>		<b>B</b> Three-digit plan number (PN) ▶ <b>001</b>
<b>C</b> Plan sponsor's name as shown on line 2a of Form 5500 <b>UNITED STATES ENERGY FOUNDATION</b>		<b>D</b> Employer Identification Number (EIN) <b>83-1740146</b>

**Part I Information Concerning Insurance Contract Coverage, Fees, and Commissions** Provide information for each contract on a separate Schedule A. Individual contracts grouped as a unit in Parts II and III can be reported on a single Schedule A.

**1** Coverage Information:

**(a)** Name of insurance carrier  
**EMPOWER ANNUITY INSURANCE COMPANY OF AMERICA**

<b>(b)</b> EIN	<b>(c)</b> NAIC code	<b>(d)</b> Contract or identification number	<b>(e)</b> Approximate number of persons covered at end of policy or contract year	<b>Policy or contract year</b>	
				<b>(f)</b> From	<b>(g)</b> To
<b>93-1225432</b>	<b>60214</b>	<b>513922-01</b>	<b>33</b>	<b>01/01/2024</b>	<b>12/31/2024</b>

**2** Insurance fee and commission information. Enter the total fees and total commissions paid. List in line 3 the agents, brokers, and other persons in descending order of the amount paid.

<b>(a)</b> Total amount of commissions paid	<b>(b)</b> Total amount of fees paid
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**3** Persons receiving commissions and fees. (Complete as many entries as needed to report all persons).

**(a)** Name and address of the agent, broker, or other person to whom commissions or fees were paid

<b>(b)</b> Amount of sales and base commissions paid	<b>Fees and other commissions paid</b>		<b>(e)</b> Organization code
	<b>(c)</b> Amount	<b>(d)</b> Purpose	

**(a)** Name and address of the agent, broker, or other person to whom commissions or fees were paid

<b>(b)</b> Amount of sales and base commissions paid	<b>Fees and other commissions paid</b>		<b>(e)</b> Organization code
	<b>(c)</b> Amount	<b>(d)</b> Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

**Part II Investment and Annuity Contract Information**  
 Where individual contracts are provided, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

<b>4</b> Current value of plan's interest under this contract in the general account at year end .....	<b>4</b>	1111891
<b>5</b> Current value of plan's interest under this contract in separate accounts at year end.....	<b>5</b>	0

**6** Contracts With Allocated Funds:

**a** State the basis of premium rates ▶

**b** Premiums paid to carrier ..... **6b**

**c** Premiums due but unpaid at the end of the year ..... **6c**

**d** If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, enter amount. .... **6d**  
 Specify nature of costs ▶

**e** Type of contract: (1)  individual policies (2)  group deferred annuity  
 (3)  other (specify) ▶

**f** If contract purchased, in whole or in part, to distribute benefits from a terminating plan, check here ▶

**7** Contracts With Unallocated Funds (Do not include portions of these contracts maintained in separate accounts)

**a** Type of contract: (1)  deposit administration (2)  immediate participation guarantee  
 (3)  guaranteed investment (4)  other ▶ **GROUP ANNUITY CONTRACT**

<b>b</b> Balance at the end of the previous year .....	<b>7b</b>	1046491	
<b>c</b> Additions: (1) Contributions deposited during the year .....	<b>7c(1)</b>	35875	
	<b>7c(2)</b>	0	
	<b>7c(3)</b>	29914	
	<b>7c(4)</b>	45694	
	<b>7c(5)</b>	1925	
	▶ <b>LOAN PAYMENTS</b>		
(6) Total additions .....	<b>7c(6)</b>	113408	
<b>d</b> Total of balance and additions (add lines <b>7b</b> and <b>7c(6)</b> ) .....	<b>7d</b>	1159899	
<b>e</b> Deductions:			
	(1) Disbursed from fund to pay benefits or purchase annuities during year	<b>7e(1)</b>	15722
	(2) Administration charge made by carrier.....	<b>7e(2)</b>	242
	(3) Transferred to separate account .....	<b>7e(3)</b>	32044
	(4) Other (specify below) .....	<b>7e(4)</b>	
▶			
(5) Total deductions .....	<b>7e(5)</b>	48008	
<b>f</b> Balance at the end of the current year (subtract line <b>7e(5)</b> from line <b>7d</b> ).....	<b>7f</b>	1111891	

**Part III Welfare Benefit Contract Information**  
 If more than one contract covers the same group of employees of the same employer(s) or members of the same employee organizations(s), the information may be combined for reporting purposes if such contracts are experience-rated as a unit. Where contracts cover individual employees, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

**8** Benefit and contract type (check all applicable boxes)

- a**  Health (other than dental or vision)
- b**  Dental
- c**  Vision
- d**  Life insurance
- e**  Temporary disability (accident and sickness)
- f**  Long-term disability
- g**  Supplemental unemployment
- h**  Prescription drug
- i**  Stop loss (large deductible)
- j**  HMO contract
- k**  PPO contract
- l**  Indemnity contract
- m**  Other (specify) ▶

**9** Experience-rated contracts:

<b>a</b>	Premiums: (1) Amount received .....	<b>9a(1)</b>		
	(2) Increase (decrease) in amount due but unpaid .....	<b>9a(2)</b>		
	(3) Increase (decrease) in unearned premium reserve .....	<b>9a(3)</b>		
	(4) Earned ((1) + (2) - (3)) .....		<b>9a(4)</b>	0
<b>b</b>	Benefit charges (1) Claims paid .....	<b>9b(1)</b>		
	(2) Increase (decrease) in claim reserves .....	<b>9b(2)</b>		
	(3) Incurred claims (add (1) and (2)) .....		<b>9b(3)</b>	0
	(4) Claims charged .....		<b>9b(4)</b>	
<b>c</b>	Remainder of premium: (1) Retention charges (on an accrual basis) --			
	(A) Commissions .....	<b>9c(1)(A)</b>		
	(B) Administrative service or other fees .....	<b>9c(1)(B)</b>		
	(C) Other specific acquisition costs .....	<b>9c(1)(C)</b>		
	(D) Other expenses .....	<b>9c(1)(D)</b>		
	(E) Taxes .....	<b>9c(1)(E)</b>		
	(F) Charges for risks or other contingencies .....	<b>9c(1)(F)</b>		
	(G) Other retention charges .....	<b>9c(1)(G)</b>		
	(H) Total retention .....		<b>9c(1)(H)</b>	0
	(2) Dividends or retroactive rate refunds. (These amounts were <input type="checkbox"/> paid in cash, or <input type="checkbox"/> credited.) .....		<b>9c(2)</b>	
<b>d</b>	Status of policyholder reserves at end of year: (1) Amount held to provide benefits after retirement .....		<b>9d(1)</b>	
	(2) Claim reserves .....		<b>9d(2)</b>	
	(3) Other reserves .....		<b>9d(3)</b>	
<b>e</b>	Dividends or retroactive rate refunds due. (Do not include amount entered in line 9c(2).) .....		<b>9e</b>	

**10** Nonexperience-rated contracts:

<b>a</b>	Total premiums or subscription charges paid to carrier .....	<b>10a</b>	
<b>b</b>	If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, other than reported in Part I, line 2 above, report amount. .... Specify nature of costs.	<b>10b</b>	

**Part IV Provision of Information**

**11** Did the insurance company fail to provide any information necessary to complete Schedule A? .....  Yes  No

**12** If the answer to line 11 is "Yes," specify the information not provided. ▶

<b>SCHEDULE C</b> <b>(Form 5500)</b>  <small>Department of the Treasury Internal Revenue Service</small>  <small>Department of Labor Employee Benefits Security Administration</small>  <small>Pension Benefit Guaranty Corporation</small>	<b>Service Provider Information</b>  This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA).  <b>▶ File as an attachment to Form 5500.</b>	<small>OMB No. 1210-0110</small>  <b>2024</b>  <b>This Form is Open to Public Inspection.</b>
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For calendar plan year 2024 or fiscal plan year beginning **01/01/2024** and ending **12/31/2024**

<b>A</b> Name of plan <b>UNITED STATES ENERGY FOUNDATION 403(B) RETIREMENT PLAN</b>	<b>B</b> Three-digit plan number (PN) ▶	<b>001</b>
<b>C</b> Plan sponsor's name as shown on line 2a of Form 5500 <b>UNITED STATES ENERGY FOUNDATION</b>	<b>D</b> Employer Identification Number (EIN) <b>83-1740146</b>	

**Part I Service Provider Information (see instructions)**

You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

**1 Information on Persons Receiving Only Eligible Indirect Compensation**

**a** Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions)...  Yes  No

**b** If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

**(b)** Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

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**(b)** Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

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**2. Information on Other Service Providers Receiving Direct or Indirect Compensation.** Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

EMPOWER ANNUITY INSURANCE COMPANY

8515 EAST ORCHARD ROAD  
GREENWOOD VILLAGE, CO 80111

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
64	RECORDKEEPER	6835	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	0	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes <input type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes <input type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

**Part I Service Provider Information (continued)**

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

<b>(a)</b> Enter service provider name as it appears on line 2	<b>(b)</b> Service Codes (see instructions)	<b>(c)</b> Enter amount of indirect compensation
<b>(d)</b> Enter name and EIN (address) of source of indirect compensation	<b>(e)</b> Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
<b>(a)</b> Enter service provider name as it appears on line 2	<b>(b)</b> Service Codes (see instructions)	<b>(c)</b> Enter amount of indirect compensation
<b>(d)</b> Enter name and EIN (address) of source of indirect compensation	<b>(e)</b> Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
<b>(a)</b> Enter service provider name as it appears on line 2	<b>(b)</b> Service Codes (see instructions)	<b>(c)</b> Enter amount of indirect compensation
<b>(d)</b> Enter name and EIN (address) of source of indirect compensation	<b>(e)</b> Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

**Part II Service Providers Who Fail or Refuse to Provide Information**

**4** Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

<b>(a)</b> Enter name and EIN or address of service provider (see instructions)	<b>(b)</b> Nature of Service Code(s)	<b>(c)</b> Describe the information that the service provider failed or refused to provide

<b>(a)</b> Enter name and EIN or address of service provider (see instructions)	<b>(b)</b> Nature of Service Code(s)	<b>(c)</b> Describe the information that the service provider failed or refused to provide

<b>(a)</b> Enter name and EIN or address of service provider (see instructions)	<b>(b)</b> Nature of Service Code(s)	<b>(c)</b> Describe the information that the service provider failed or refused to provide

<b>(a)</b> Enter name and EIN or address of service provider (see instructions)	<b>(b)</b> Nature of Service Code(s)	<b>(c)</b> Describe the information that the service provider failed or refused to provide

<b>(a)</b> Enter name and EIN or address of service provider (see instructions)	<b>(b)</b> Nature of Service Code(s)	<b>(c)</b> Describe the information that the service provider failed or refused to provide

<b>(a)</b> Enter name and EIN or address of service provider (see instructions)	<b>(b)</b> Nature of Service Code(s)	<b>(c)</b> Describe the information that the service provider failed or refused to provide

**Part III Termination Information on Accountants and Enrolled Actuaries (see instructions)**  
(complete as many entries as needed)

<b>a</b> Name:	<b>b</b> EIN:
<b>c</b> Position:	
<b>d</b> Address:	<b>e</b> Telephone:

Explanation:

<b>a</b> Name:	<b>b</b> EIN:
<b>c</b> Position:	
<b>d</b> Address:	<b>e</b> Telephone:

Explanation:

<b>a</b> Name:	<b>b</b> EIN:
<b>c</b> Position:	
<b>d</b> Address:	<b>e</b> Telephone:

Explanation:

<b>a</b> Name:	<b>b</b> EIN:
<b>c</b> Position:	
<b>d</b> Address:	<b>e</b> Telephone:

Explanation:

<b>a</b> Name:	<b>b</b> EIN:
<b>c</b> Position:	
<b>d</b> Address:	<b>e</b> Telephone:

Explanation:

<b>SCHEDULE H</b> <b>(Form 5500)</b>  <small>Department of the Treasury Internal Revenue Service</small>  <small>Department of Labor Employee Benefits Security Administration</small>  <small>Pension Benefit Guaranty Corporation</small>	<b>Financial Information</b>  This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code).  <b>▶ File as an attachment to Form 5500.</b>	<small>OMB No. 1210-0110</small>  <b>2024</b>  <b>This Form is Open to Public Inspection</b>
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For calendar plan year 2024 or fiscal plan year beginning <b>01/01/2024</b> and ending <b>12/31/2024</b>	
<b>A</b> Name of plan <b>UNITED STATES ENERGY FOUNDATION 403(B) RETIREMENT PLAN</b>	<b>B</b> Three-digit plan number (PN) ▶ <b>001</b>
<b>C</b> Plan sponsor's name as shown on line 2a of Form 5500 <b>UNITED STATES ENERGY FOUNDATION</b>	<b>D</b> Employer Identification Number (EIN) <b>83-1740146</b>

<b>Part I</b>	<b>Asset and Liability Statement</b>
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**1** Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. **Round off amounts to the nearest dollar.** MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.

		(a) Beginning of Year	(b) End of Year
<b>Assets</b>			
<b>a</b> Total noninterest-bearing cash .....	<b>1a</b>	0	0
<b>b</b> Receivables (less allowance for doubtful accounts):			
<b>(1)</b> Employer contributions .....	<b>1b(1)</b>	71706	912
<b>(2)</b> Participant contributions .....	<b>1b(2)</b>	62193	0
<b>(3)</b> Other .....	<b>1b(3)</b>	0	0
<b>c</b> General investments:			
<b>(1)</b> Interest-bearing cash (include money market accounts & certificates of deposit) .....	<b>1c(1)</b>	0	0
<b>(2)</b> U.S. Government securities .....	<b>1c(2)</b>	0	0
<b>(3)</b> Corporate debt instruments (other than employer securities):			
<b>(A)</b> Preferred .....	<b>1c(3)(A)</b>	0	0
<b>(B)</b> All other .....	<b>1c(3)(B)</b>	0	0
<b>(4)</b> Corporate stocks (other than employer securities):			
<b>(A)</b> Preferred .....	<b>1c(4)(A)</b>	0	0
<b>(B)</b> Common .....	<b>1c(4)(B)</b>	0	0
<b>(5)</b> Partnership/joint venture interests .....	<b>1c(5)</b>	0	0
<b>(6)</b> Real estate (other than employer real property) .....	<b>1c(6)</b>	0	0
<b>(7)</b> Loans (other than to participants) .....	<b>1c(7)</b>	0	0
<b>(8)</b> Participant loans .....	<b>1c(8)</b>	146370	227503
<b>(9)</b> Value of interest in common/collective trusts .....	<b>1c(9)</b>	0	0
<b>(10)</b> Value of interest in pooled separate accounts .....	<b>1c(10)</b>	0	0
<b>(11)</b> Value of interest in master trust investment accounts .....	<b>1c(11)</b>	0	0
<b>(12)</b> Value of interest in 103-12 investment entities .....	<b>1c(12)</b>	0	0
<b>(13)</b> Value of interest in registered investment companies (e.g., mutual funds) .....	<b>1c(13)</b>	17178035	19972680
<b>(14)</b> Value of funds held in insurance company general account (unallocated contracts) .....	<b>1c(14)</b>	1046491	1111891
<b>(15)</b> Other .....	<b>1c(15)</b>	0	0

<b>1d</b> Employer-related investments:		(a) Beginning of Year	(b) End of Year
(1) Employer securities.....	<b>1d(1)</b>	0	0
(2) Employer real property.....	<b>1d(2)</b>	0	0
<b>e</b> Buildings and other property used in plan operation.....	<b>1e</b>	0	0
<b>f</b> Total assets (add all amounts in lines 1a through 1e).....	<b>1f</b>	18504795	21312986
<b>Liabilities</b>			
<b>g</b> Benefit claims payable.....	<b>1g</b>	0	0
<b>h</b> Operating payables.....	<b>1h</b>	0	0
<b>i</b> Acquisition indebtedness.....	<b>1i</b>	0	0
<b>j</b> Other liabilities.....	<b>1j</b>	0	0
<b>k</b> Total liabilities (add all amounts in lines 1g through 1j).....	<b>1k</b>	0	0
<b>Net Assets</b>			
<b>l</b> Net assets (subtract line 1k from line 1f).....	<b>1l</b>	18504795	21312986

**Part II Income and Expense Statement**

**2** Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

<b>Income</b>		(a) Amount	(b) Total
<b>a Contributions:</b>			
(1) Received or receivable in cash from: <b>(A)</b> Employers.....	<b>2a(1)(A)</b>	1867828	
<b>(B)</b> Participants.....	<b>2a(1)(B)</b>	1555223	
<b>(C)</b> Others (including rollovers).....	<b>2a(1)(C)</b>	643647	
(2) Noncash contributions.....	<b>2a(2)</b>	0	4066698
(3) Total contributions. Add lines <b>2a(1)(A)</b> , <b>(B)</b> , <b>(C)</b> , and line <b>2a(2)</b> .....	<b>2a(3)</b>		
<b>b Earnings on investments:</b>			
<b>(1) Interest:</b>			
<b>(A)</b> Interest-bearing cash (including money market accounts and certificates of deposit).....	<b>2b(1)(A)</b>	0	
<b>(B)</b> U.S. Government securities.....	<b>2b(1)(B)</b>	0	
<b>(C)</b> Corporate debt instruments.....	<b>2b(1)(C)</b>	0	
<b>(D)</b> Loans (other than to participants).....	<b>2b(1)(D)</b>	0	
<b>(E)</b> Participant loans.....	<b>2b(1)(E)</b>	16384	
<b>(F)</b> Other.....	<b>2b(1)(F)</b>	0	
<b>(G)</b> Total interest. Add lines <b>2b(1)(A)</b> through <b>(F)</b> .....	<b>2b(1)(G)</b>		16384
<b>(2) Dividends:</b>			
<b>(A)</b> Preferred stock.....	<b>2b(2)(A)</b>	0	
<b>(B)</b> Common stock.....	<b>2b(2)(B)</b>	0	
<b>(C)</b> Registered investment company shares (e.g. mutual funds).....	<b>2b(2)(C)</b>	596571	
<b>(D)</b> Total dividends. Add lines <b>2b(2)(A)</b> , <b>(B)</b> , and <b>(C)</b> .....	<b>2b(2)(D)</b>		596571
<b>(3)</b> Rents.....	<b>2b(3)</b>		0
<b>(4) Net gain (loss) on sale of assets:</b>			
<b>(A)</b> Aggregate proceeds.....	<b>2b(4)(A)</b>	0	
<b>(B)</b> Aggregate carrying amount (see instructions).....	<b>2b(4)(B)</b>	0	
<b>(C)</b> Subtract line <b>2b(4)(B)</b> from line <b>2b(4)(A)</b> and enter result.....	<b>2b(4)(C)</b>		
<b>(5) Unrealized appreciation (depreciation) of assets:</b>			
<b>(A)</b> Real estate.....	<b>2b(5)(A)</b>	0	
<b>(B)</b> Other.....	<b>2b(5)(B)</b>	0	
<b>(C)</b> Total unrealized appreciation of assets. Add lines <b>2b(5)(A)</b> and <b>(B)</b> .....	<b>2b(5)(C)</b>		

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts .....	<b>2b(6)</b>		0
(7) Net investment gain (loss) from pooled separate accounts .....	<b>2b(7)</b>		0
(8) Net investment gain (loss) from master trust investment accounts .....	<b>2b(8)</b>		0
(9) Net investment gain (loss) from 103-12 investment entities .....	<b>2b(9)</b>		0
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds) .....	<b>2b(10)</b>		2105319
<b>c</b> Other income .....	<b>2c</b>		0
<b>d</b> Total income. Add all <b>income</b> amounts in column (b) and enter total .....	<b>2d</b>		6784972

**Expenses**

<b>e</b> Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers .....	<b>2e(1)</b>	3969946	
(2) To insurance carriers for the provision of benefits .....	<b>2e(2)</b>	0	
(3) Other .....	<b>2e(3)</b>	0	
(4) Total benefit payments. Add lines <b>2e(1)</b> through <b>(3)</b> .....	<b>2e(4)</b>		3969946
<b>f</b> Corrective distributions (see instructions) .....	<b>2f</b>		0
<b>g</b> Certain deemed distributions of participant loans (see instructions) .....	<b>2g</b>		0
<b>h</b> Interest expense .....	<b>2h</b>		0
<b>i</b> Administrative expenses:			
(1) Salaries and allowances .....	<b>2i(1)</b>	0	
(2) Contract administrator fees .....	<b>2i(2)</b>	0	
(3) Recordkeeping fees .....	<b>2i(3)</b>	6835	
(4) IQPA audit fees .....	<b>2i(4)</b>	0	
(5) Investment advisory and investment management fees .....	<b>2i(5)</b>	0	
(6) Bank or trust company trustee/custodial fees .....	<b>2i(6)</b>	0	
(7) Actuarial fees .....	<b>2i(7)</b>	0	
(8) Legal fees .....	<b>2i(8)</b>	0	
(9) Valuation/appraisal fees .....	<b>2i(9)</b>	0	
(10) Other trustee fees and expenses .....	<b>2i(10)</b>	0	
(11) Other expenses .....	<b>2i(11)</b>	0	
(12) Total administrative expenses. Add lines <b>2i(1)</b> through <b>(11)</b> .....	<b>2i(12)</b>		6835
<b>j</b> Total expenses. Add all <b>expense</b> amounts in column (b) and enter total .....	<b>2j</b>		3976781

**Net Income and Reconciliation**

<b>k</b> Net income (loss). Subtract line <b>2j</b> from line <b>2d</b> .....	<b>2k</b>		2808191
<b>l</b> Transfers of assets:			
(1) To this plan .....	<b>2l(1)</b>		0
(2) From this plan .....	<b>2l(2)</b>		0

**Part III Accountant's Opinion**

**3** Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

**a** The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1)  Unmodified (2)  Qualified (3)  Disclaimer (4)  Adverse

**b** Check the appropriate box(es) to indicate whether the IQPA performed an ERISA section 103(a)(3)(C) audit. Check both boxes (1) and (2) if the audit was performed pursuant to both 29 CFR 2520.103-8 and 29 CFR 2520.103-12(d). Check box (3) if pursuant to neither.

(1)  DOL Regulation 2520.103-8 (2)  DOL Regulation 2520.103-12(d) (3)  neither DOL Regulation 2520.103-8 nor DOL Regulation 2520.103-12(d).

**c** Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: HOOD & STRONG, LLP

(2) EIN: 94-1254756

**d** The opinion of an independent qualified public accountant is **not attached** as part of Schedule H because:

(1)  This form is filed for a CCT, PSA, DCG or MTIA. (2)  It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

**Part IV Compliance Questions**

**4** CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l. DCGs do not complete lines 4e, 4f, 4k, 4l, and 5, and DCGs generally complete the rest of Part IV collectively for all plans in the DCG, except as otherwise provided (see instructions).

During the plan year:

	Yes	No	Amount
<b>a</b> Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.)	X		6984
<b>b</b> Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)		X	
<b>c</b> Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)		X	
<b>d</b> Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)		X	
<b>e</b> Was this plan covered by a fidelity bond?	X		2000000
<b>f</b> Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?		X	
<b>g</b> Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
<b>h</b> Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
<b>i</b> Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	X		
<b>j</b> Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked and see instructions for format requirements.)		X	
<b>k</b> Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?		X	
<b>l</b> Has the plan failed to provide any benefit when due under the plan?		X	
<b>m</b> If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)		X	
<b>n</b> If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.			

**5a** Has a resolution to terminate the plan been adopted during the plan year or any prior plan year?  Yes  No  
 If "Yes," enter the amount of any plan assets that reverted to the employer this year 0.

**5b** If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

<b>5b(1)</b> Name of plan(s)	<b>5b(2)</b> EIN(s)	<b>5b(3)</b> PN(s)

**5c** Was the plan a defined benefit plan covered under the PBGC insurance program at any time during this plan year? (See ERISA section 4021 and instructions.) .....  Yes  No  Not determined

If "Yes" is checked, enter the My PAA confirmation number from the PBGC premium filing for this plan year \_\_\_\_\_.

<b>SCHEDULE R</b> <b>(Form 5500)</b>  <small>Department of the Treasury Internal Revenue Service</small>  <small>Department of Labor Employee Benefits Security Administration</small>  <small>Pension Benefit Guaranty Corporation</small>	<b>Retirement Plan Information</b>  This schedule is required to be filed under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code).  <b>▶ File as an attachment to Form 5500.</b>	<small>OMB No. 1210-0110</small>  <b>2024</b>  <b>This Form is Open to Public Inspection.</b>
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For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

<b>A</b> Name of plan <u>UNITED STATES ENERGY FOUNDATION 403(B) RETIREMENT PLAN</u>	<b>B</b> Three-digit plan number (PN) ▶	<u>001</u>
<b>C</b> Plan sponsor's name as shown on line 2a of Form 5500 <u>UNITED STATES ENERGY FOUNDATION</u>	<b>D</b> Employer Identification Number (EIN) <u>83-1740146</u>	

<b>Part I</b>	<b>Distributions</b>
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**All references to distributions relate only to payments of benefits during the plan year.**

**1** Total value of distributions paid in property other than in cash or the forms of property specified in the instructions..... 

1		0
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**2** Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits):  
 EIN(s): 20-0247820

**Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.**

**3** Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year..... 

3	
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<b>Part II</b>	<b>Funding Information</b> (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part.)
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**4** Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)? .....  Yes  No  N/A  
**If the plan is a defined benefit plan, go to line 8.**

**5** If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. **Date:** Month \_\_\_\_\_ Day \_\_\_\_\_ Year \_\_\_\_\_  
**If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.**

<b>6 a</b> Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived) .....	<b>6a</b>	
<b>b</b> Enter the amount contributed by the employer to the plan for this plan year .....	<b>6b</b>	
<b>c</b> Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount).....	<b>6c</b>	

**If you completed line 6c, skip lines 8 and 9.**

**7** Will the minimum funding amount reported on line 6c be met by the funding deadline?.....  Yes  No  N/A

**8** If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change? .....  Yes  No  N/A

<b>Part III</b>	<b>Amendments</b>
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**9** If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box.....  Increase  Decrease  Both  No

<b>Part IV</b>	<b>ESOPs</b> (see instructions). If this is not a plan described under section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.
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**10** Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan? .....  Yes  No

**11 a** Does the ESOP hold any preferred stock? .....  Yes  No

**b** If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.) .....  Yes  No

**12** Does the ESOP hold any stock that is not readily tradable on an established securities market? .....  Yes  No

**Part V Additional Information for Multiemployer Defined Benefit Pension Plans**

**13** Enter the following information for each employer that (1) contributed more than 5% of total contributions to the plan during the plan year or (2) was one of the top-ten highest contributors (measured in dollars). See instructions. Complete as many entries as needed to report all applicable employers.

**a** Name of contributing employer \_\_\_\_\_

**b** EIN \_\_\_\_\_ **c** Dollar amount contributed by employer \_\_\_\_\_

**d** Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box  and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month \_\_\_\_\_ Day \_\_\_\_\_ Year \_\_\_\_\_

**e** Contribution rate information (If more than one rate applies, check this box  and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) \_\_\_\_\_

(2) Base unit measure:  Hourly  Weekly  Unit of production  Other (specify): \_\_\_\_\_

**a** Name of contributing employer \_\_\_\_\_

**b** EIN \_\_\_\_\_ **c** Dollar amount contributed by employer \_\_\_\_\_

**d** Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box  and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month \_\_\_\_\_ Day \_\_\_\_\_ Year \_\_\_\_\_

**e** Contribution rate information (If more than one rate applies, check this box  and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) \_\_\_\_\_

(2) Base unit measure:  Hourly  Weekly  Unit of production  Other (specify): \_\_\_\_\_

**a** Name of contributing employer \_\_\_\_\_

**b** EIN \_\_\_\_\_ **c** Dollar amount contributed by employer \_\_\_\_\_

**d** Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box  and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month \_\_\_\_\_ Day \_\_\_\_\_ Year \_\_\_\_\_

**e** Contribution rate information (If more than one rate applies, check this box  and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) \_\_\_\_\_

(2) Base unit measure:  Hourly  Weekly  Unit of production  Other (specify): \_\_\_\_\_

**a** Name of contributing employer \_\_\_\_\_

**b** EIN \_\_\_\_\_ **c** Dollar amount contributed by employer \_\_\_\_\_

**d** Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box  and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month \_\_\_\_\_ Day \_\_\_\_\_ Year \_\_\_\_\_

**e** Contribution rate information (If more than one rate applies, check this box  and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) \_\_\_\_\_

(2) Base unit measure:  Hourly  Weekly  Unit of production  Other (specify): \_\_\_\_\_

**a** Name of contributing employer \_\_\_\_\_

**b** EIN \_\_\_\_\_ **c** Dollar amount contributed by employer \_\_\_\_\_

**d** Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box  and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month \_\_\_\_\_ Day \_\_\_\_\_ Year \_\_\_\_\_

**e** Contribution rate information (If more than one rate applies, check this box  and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) \_\_\_\_\_

(2) Base unit measure:  Hourly  Weekly  Unit of production  Other (specify): \_\_\_\_\_

**a** Name of contributing employer \_\_\_\_\_

**b** EIN \_\_\_\_\_ **c** Dollar amount contributed by employer \_\_\_\_\_

**d** Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box  and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month \_\_\_\_\_ Day \_\_\_\_\_ Year \_\_\_\_\_

**e** Contribution rate information (If more than one rate applies, check this box  and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) \_\_\_\_\_

(2) Base unit measure:  Hourly  Weekly  Unit of production  Other (specify): \_\_\_\_\_

**14** Enter the number of deferred vested and retired participants (inactive participants), as of the beginning of the plan year, whose contributing employer is no longer making contributions to the plan for:

<b>a</b> The current plan year. Check the box to indicate the counting method used to determine the number of inactive participants: <input type="checkbox"/> last contributing employer <input type="checkbox"/> alternative <input type="checkbox"/> reasonable approximation (see instructions for required attachment).....	<b>14a</b>	
<b>b</b> The plan year immediately preceding the current plan year. <input type="checkbox"/> Check the box if the number reported is a change from what was previously reported (see instructions for required attachment).....	<b>14b</b>	
<b>c</b> The second preceding plan year. <input type="checkbox"/> Check the box if the number reported is a change from what was previously reported (see instructions for required attachment).....	<b>14c</b>	

**15** Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:

<b>a</b> The corresponding number for the plan year immediately preceding the current plan year .....	<b>15a</b>	
<b>b</b> The corresponding number for the second preceding plan year .....	<b>15b</b>	

**16** Information with respect to any employers who withdrew from the plan during the preceding plan year:

<b>a</b> Enter the number of employers who withdrew during the preceding plan year .....	<b>16a</b>	
<b>b</b> If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers.....	<b>16b</b>	

**17** If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment .....

**Part VI Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans**

**18** If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment .....

**19** If the total number of participants is 1,000 or more, complete lines (a) and (b):

**a** Enter the percentage of plan assets held as:  
 Public Equity: \_\_\_\_\_% Private Equity: \_\_\_\_\_% Investment-Grade Debt and Interest Rate Hedging Assets: \_\_\_\_\_%  
 High-Yield Debt: \_\_\_\_\_% Real Assets: \_\_\_\_\_% Cash or Cash Equivalents: \_\_\_\_\_% Other: \_\_\_\_\_%

**b** Provide the average duration of the Investment-Grade Debt and Interest Rate Hedging Assets:  
 0-5 years  5-10 years  10-15 years  15 years or more

**20 PBGC missed contribution reporting requirements.** If this is a multiemployer plan or a single-employer plan that is not covered by PBGC, skip line 20.

**a** Is the amount of unpaid minimum required contributions for all years from Schedule SB (Form 5500) line 40 greater than zero?  Yes  No

**b** If line 20a is "Yes," has PBGC been notified as required by ERISA sections 4043(c)(5) and/or 303(k)(4)? Check the applicable box:  
 Yes.  
 No. Reporting was waived under 29 CFR 4043.25(c)(2) because contributions equal to or exceeding the unpaid minimum required contribution were made by the 30th day after the due date.  
 No. The 30-day period referenced in 29 CFR 4043.25(c)(2) has not yet ended, and the sponsor intends to make a contribution equal to or exceeding the unpaid minimum required contribution by the 30th day after the due date.  
 No. Other. Provide explanation: \_\_\_\_\_

**Part VII IRS Compliance Questions**

**21a** Does the plan satisfy the coverage and nondiscrimination tests of Code sections 410(b) and 401(a)(4) by combining this plan with any other plans under the permissive aggregation rules?  Yes  No

**21b** If this is a Code section 401(k) plan, check all boxes that apply to indicate how the plan is intended to satisfy the nondiscrimination requirements for employee deferrals and employer matching contributions (as applicable) under Code sections 401(k)(3) and 401(m)(2).  
 Design-based safe harbor method  
 "Prior year" ADP test  
 "Current year" ADP test  
 N/A

**22** If the plan sponsor is an adopter of a pre-approved plan that received a favorable IRS Opinion Letter, enter the date of the Opinion Letter 04 / 07 / 2021 (MM/DD/YYYY) and the Opinion Letter serial number J500761A.

# United States Energy Foundation 403(b) Retirement Plan

**December 31, 2024 (Liquidation Basis) and 2023**

Financial Statements and  
Supplemental Schedules

Plan Sponsor: United States Energy Foundation  
Plan Sponsor EIN: 83-1740146  
Plan Number: 001

# United States Energy Foundation 403(b) Retirement Plan

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## Independent Auditors' Report

THE AUDIT COMMITTEE  
UNITED STATES ENERGY FOUNDATION 403(b) RETIREMENT PLAN  
San Francisco, California

### ***Scope and Nature of the ERISA Section 103(a)(3)(C) Audit***

We were engaged to perform an audit of the financial statements of **UNITED STATES ENERGY FOUNDATION 403(b) RETIREMENT PLAN (the Plan)**, an employee benefit plan subject to the Employee Retirement Income Security Act of 1974 (ERISA), as permitted by ERISA Section 103(a)(3)(C) (ERISA Section 103(a)(3)(C) audit). The financial statements comprise the statement of net assets available for benefits as of December 31, 2024 (in liquidation) and 2023, and the related statement of changes in net assets available for benefits in liquidation for the year ended December 31, 2024, and the related notes to the financial statements in liquidation.

Management, having determined it is permissible in the circumstances, has elected to have the audit of the Plan's financial statements performed in accordance with ERISA Section 103(a)(3)(C) pursuant to 29 CFR 2520.103-8 of the Department of Labor's (DOL) Rules and Regulations for Reporting and Disclosure under ERISA. As permitted by ERISA Section 103(a)(3)(C), our audit need not extend to any statements or information related to assets held for investment of the Plan (investment information) by a bank or similar institution or insurance carrier that is regulated, supervised, and subject to periodic examination by a state or federal agency, provided that the statements or information regarding assets so held are prepared and certified to by the bank or similar institution or insurance carrier in accordance with 29 CFR 2520.103-5 of the DOL's Rules and Regulations for Reporting and Disclosure under ERISA (qualified institution).

Management has obtained a certification from a qualified institution as of December 31, 2024 and 2023, and for the year ended December 31, 2024 stating that the certified investment information, as described in Note 3 to the financial statements, is complete and accurate.

### ***Disclaimer of Opinion***

We do not express an opinion on the accompanying financial statements of the Plan. Because of the significance of the matters described in the Basis for Disclaimer of Opinion section of our report, we have not been able to obtain sufficient appropriate audit evidence to provide a basis for an audit opinion on the financial statements.

### ***Basis for Disclaimer of Opinion***

The Plan has not maintained sufficient accounting records and supporting documents relating to certain annuity contracts and custodial accounts issued to current and former employees prior to January 1, 2022. Accordingly, we were unable to apply auditing procedures sufficient to determine the extent to which the accompanying financial statements may have been affected by these conditions.

### **Emphasis of Matter – Plan Termination and Liquidation Basis**

As discussed in Note 1 to the financial statements, the Retirement Committee of United States Energy Foundation on October 4, 2024 approved a resolution to terminate the Plan effective no later than December 31, 2024, and management determined liquidation is imminent. All Plan assets were liquidated as of July 14, 2025. As a result, the Plan changed its basis of accounting from the going concern basis of accounting used in presenting the 2023 financial statements to the liquidation basis of accounting used in presenting the 2024 financial statements. Our opinion is not modified with respect to this matter.

### ***Responsibilities of Management for the Financial Statements***

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error. Management's election of the ERISA Section 103(a)(3)(C) audit does not affect management's responsibility for the financial statements.

Management is also responsible for maintaining a current plan instrument, including all plan amendments, administering the Plan, and determining that the Plan's transactions that are presented and disclosed in the financial statements are in conformity with the Plan's provisions, including maintaining sufficient records with respect to each of the participants, to determine the benefits due or which may become due to such participants.

### ***Auditors' Responsibilities for the Audit of the Financial Statements***

Our responsibility is to conduct an audit of the Plan's financial statements in accordance with auditing standards generally accepted in the United States of America and to issue an auditors' report. However, because of the matters described in the Basis for Disclaimer of Opinion section of our report, we were not able to obtain sufficient appropriate audit evidence to provide a basis for an audit opinion on these financial statements.

We are required to be independent of the Plan, and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit.

**Other Matter - Supplemental Schedules Required by ERISA**

The supplemental Schedule of Delinquent Participant Contributions and Schedule of Assets (Held at End of Year) as of and for the year ended December 31, 2024, are presented for purposes of additional analysis and are not a required part of the financial statements but are supplementary information required by the DOL's Rules and Regulations for Reporting and Disclosure under ERISA. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. Because of the significance of the matters described in the Basis for Disclaimer of Opinion section of our report, it is inappropriate to and we do not express an opinion on the supplemental schedules referred to above.

*Hood & Strong LLP*

San Francisco, California  
October 14, 2025

# United States Energy Foundation 403(b) Retirement Plan

## Statement of Net Assets Available for Benefits in Liquidation

<i>December 31,</i>	(Liquidation Basis) 2024	(Ongoing) 2023
<b>Assets:</b>		
Investments - mutual funds	\$ 19,972,680	\$ 17,178,035
Investments - fixed annuity contract	1,111,891	1,046,491
<b>Total investments</b>	<b>21,084,571</b>	<b>18,224,526</b>
Receivables:		
Participant contributions	-	62,193
Employer contributions	912	71,706
Notes receivable from participants	227,503	146,370
<b>Total receivables</b>	<b>228,415</b>	<b>280,269</b>
<b>Total assets</b>	<b>21,312,986</b>	<b>18,504,795</b>
<b>Net Assets Available for Benefits</b>	<b>\$ 21,312,986</b>	<b>\$ 18,504,795</b>

See accompanying notes to the financial statements.

# United States Energy Foundation 403(b) Retirement Plan

## Statement of Changes in Net Assets Available for Benefits in Liquidation

*Year Ended December 31, 2024 (Liquidation Basis)*

**Additions to Net Assets Attributed to:**

Contributions:

Employer \$ 1,867,828

Participants 1,555,223

Rollovers 643,647

Investment income:

Interest and dividend income 596,571

Net appreciation in fair value of investments 2,105,319

Interest income on notes receivable from participants 16,384

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Total additions 6,784,972

**Deductions from Net Assets Attributed to:**

Benefits paid directly to participants 3,969,946

Administrative expenses 6,835

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Total deductions 3,976,781

**Net Increase** 2,808,191

**Net Assets Available for Benefits:**

Beginning of year 18,504,795

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End of year \$ 21,312,986

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See accompanying notes to the financial statements.

# United States Energy Foundation 403(b) Retirement Plan

## Notes to the Financial Statements in Liquidation

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### **Note 1 - Plan Description:**

The following brief description of United States Energy Foundation 403(b) Retirement Plan (the Plan), provides only general information. Participants should refer to the Plan document for a more complete description of the Plan's provisions.

#### General

The Plan is a defined contribution 403(b) plan that was established in 1992 and restated effective May 31, 2021. The Plan is sponsored by United States Energy Foundation (the Plan Sponsor), a non-profit organization. The Plan was established to provide benefits to eligible employees as defined in the Plan document. The Plan invests in mutual funds and a fixed annuity contract. The Plan approved vendor is Empower (the Custodian). The Plan Administrator believes that the Plan is currently designed and operated in compliance with the applicable requirements of the Internal Revenue Code (the Code) and the provisions of the Employee Retirement Income Security Act of 1974 (ERISA), as amended.

During 2023, the Plan was amended to revise the definition of eligible compensation. Eligible compensation was revised and aligned with Plan operations with a special effective date of January 1, 2022. Refer to the amended Plan document for a full description of the amendment.

The Plan was amended to remove any excluded classes of employees and to amend the employer nonelective contribution allocation. Effective January 1, 2024, all employees are eligible employees for all contribution types.

The SECURE 2.0 Act, enacted in December 2022, includes over 90 provisions aimed at improving retirement plan access, participation, and administration. TIAA is actively implementing changes in alignment with the Act. In 2024, consistent with SECURE 2.0, the threshold for mandatory small account distributions increased from \$5,000 to \$7,000.

On October 4, 2024, the authorized representatives of the United States Energy Foundation's Retirement Committee in accordance with powers granted by the Bylaws of the United States Energy Foundation approved a resolution to terminate the Plan effective no later than December 31, 2024, and management determined liquidation is imminent. The Plan was terminated effective December 31, 2024. Plan assets will be distributed to participants subject to the provisions of ERISA. All participants are currently 100% vested in their accounts. Therefore, in accordance with accounting principles generally accepted in the United States of America (U.S. GAAP), the Plan has changed its basis of accounting from the going concern basis to the liquidation basis for the 2024 financial statements.

# United States Energy Foundation 403(b) Retirement Plan

## Notes to the Financial Statements in Liquidation

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Subsequent to year end, the Plan assets opened up for distribution. Participants had the option of rolling their account assets into the United States Energy Foundation 401(k) Retirement Plan at Empower (as long as they are an active employee), an Individual Retirement Account (IRA) of their choice, another qualified plan, or requesting an account distribution subject to taxes and early withdrawal penalties. Participants were given until April 30, 2025, to take action. If participants did not act by the deadline outlined above, participant account assets were automatically sold by Empower and the cash proceeds were rolled over to a traditional IRA at Empower and invested by default in the Empower Guaranteed Income Fund until the participant specifies an investment election, subject to applicable maintenance fees. In conjunction with the termination of the Plan, all Plan assets were distributed to participants as of July 14, 2025, in compliance with ERISA, either as outright distributions or rollovers into the United States Energy Foundation 401(k) Retirement Plan.

### Eligibility

Prior to Plan termination, all employees except employees who normally work less than 20 hours per week were eligible to make an elective deferral upon hire. Employees who completed a year of service with at least 1,000 hours in each Plan year were no longer considered a part of this excluded class. Eligible employees who completed one month of service were eligible to receive the employer discretionary matching and non-elective contributions.

### Contributions

Prior to Plan termination, participants were permitted to make salary deferral contributions to the Plan up to the maximum amount allowable under current income tax regulations. Participants who had attained age 50 before the end of the plan year were eligible to make catch-up contributions. Participants were allowed to rollover amounts representing distributions from other qualified plans.

Prior to Plan termination, the Plan had an automatic enrollment feature for new and re-hired employees. The provision provided that, in the absence of a participant's written election, 3% of the participant's eligible compensation was automatically deferred, with an annual automatic increase of 1% up to a maximum contribution of 5%.

The Plan offered a range of investment options. Unless otherwise directed by the employee, the account was invested in the Vanguard Target Retirement fund closest to the participant's retirement age.

Prior to Plan termination, the Foundation had the option to make discretionary matching and nonelective contributions to the Plan. In 2024, the Foundation matched participants' contributions up to 5% of eligible compensation and made a nonelective contribution of 5% of eligible employees' eligible compensation. The discretionary nonelective contributions were made to each eligible participant's account based on the participant's eligible compensation for the applicable year.

# United States Energy Foundation 403(b) Retirement Plan

## Notes to the Financial Statements in Liquidation

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### Participant Accounts

Prior to Plan termination, each participant's account was credited with the participant's contributions, participant's qualified rollover contributions, the participant's allocated share of the employer discretionary matching and nonelective contributions, and the participant's share of earnings or losses. See Note 2 for allocation of expenses.

### Vesting

Participants were immediately vested in their contributions, rollover contributions, and employer contributions plus actual earnings thereon.

### Participant Investment Options

Upon enrollment in the Plan, a participant was required to direct their account balance in a variety of investment choices as more fully described in the Plan's literature. Participants could change their investment options as allowed by their contracts throughout the year via the third-party administrator.

### Notes Receivable from Participants

Prior to Plan termination, the Plan allowed active participants to borrow from their participant accounts a minimum of \$1,000 up to a maximum equal to the lesser of \$50,000 or 50% of the vested portion of their account balance. The \$50,000 was reduced by the highest outstanding loan balance during the past 12 months or any existing loan balances on the date a new loan is made, whichever is greater. Loan terms range from one to five years, except for loans to purchase a primary residence which range from five to fifteen years. The loans are secured by the balance in the participant's account. The annual interest rate was 1% over the Prime Rate published in the Wall Street Journal on the first business day of the month the loan is originated. Repayment of loan principal and interest were made through payroll deductions. A participant was permitted to have up to one loan outstanding at a time. As of December 31, 2024, the interest rates on outstanding loans ranged from 4.25% to 9.50% per annum.

### Payment of Benefits

Upon termination of service due to severance from employment, death, disability, hardship, attaining age 59 ½, or deemed severance from employment while performing military service, a participant or their beneficiaries could elect to receive a lump-sum amount equal to the value of the participant's vested interest in his or her account. Upon termination of services on or after normal retirement age of 65 and a vested account balance exceeding \$5,000, a participant could elect to take installments with respect to lifetime minimum required distributions, over a period of not more than the participant's assumed life expectancy. The individual agreements governing the investment options further restricted the payout options.

The Plan allowed for In-Plan Roth conversions in which an election could be made at any time from fully vested Plan accounts and was applied as soon as administratively feasible.

# United States Energy Foundation 403(b) Retirement Plan

## Notes to the Financial Statements in Liquidation

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Upon termination, a participant with a vested balance of \$7,000 or less received his/her vested account paid out in a lump sum distribution.

There were no participant requests to withdraw from the Plan as of December 31, 2024 and 2023 that had not been paid as of those dates.

### Forfeitures

Forfeitures are the excess employer contributions that need to be returned to the Plan to comply with current income tax regulations. Forfeitures were retained in the Plan and could be used to pay Plan administrative expenses or reduce future employer contributions, if so, directed by the Plan.

As of December 31, 2024 and 2023, forfeited nonvested accounts totaled approximately \$20,300 and \$22,700, respectively. For the year ended December 31, 2024, forfeitures of approximately \$22,700 were utilized to reduce employer contributions. The balance of forfeited nonvested accounts as of December 31, 2024 were used to pay the 2025 Plan administrative expenses.

### Plan Custodians

The Organization appointed Empower Trust Company LLC as the Custodian and recordkeeper of the Plan. Substantially all of the Plan's assets are held by the Custodian.

## **Note 2 - Significant Accounting Policies:**

### Basis of Accounting

As a result of the imminent termination of the Plan, the liquidation basis of accounting was adopted as of October 4, 2024, as required by U.S. GAAP. The 2023 financial statements were prepared, using going concern, on the accrual basis of accounting in accordance with U.S. GAAP.

### Use of Estimates

The preparation of financial statements in accordance with U.S. GAAP requires the Plan Administrator to make estimates and assumptions that affect the reported amounts of assets and liabilities and changes therein, and disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

# United States Energy Foundation 403(b) Retirement Plan

## Notes to the Financial Statements in Liquidation

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### Investment Valuation and Income Recognition

Investments of the Plan are held by the Custodian and invested based solely upon instructions received from participants.

For the year ended December 31, 2024, investments are reported at liquidation value. For the mutual funds, fair value is considered to be the equivalent of liquidation value. For the fully benefit-responsive investment contracts, contract value is the best approximation of liquidation value as discussed in Note 5.

For the year ended December 31, 2023, the Plan's investments are reported at fair value as of the last day of the Plan year, except for fully benefit-responsive investment contracts (Note 5) which are reported at contract value. Contract value is the relevant measure for the portion of the net assets available for benefits of a defined contribution plan attributable to fully benefit-responsive investment contracts because contract value is the amount participants normally would receive if they were to initiate permitted transactions under the terms of the Plan. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The Foundation's management determines the Plan's valuation policies utilizing information provided by the investment advisors, the issuer and/or the Custodian of the Plan. See Note 4 for discussion of fair value measurements.

Purchases and sales of securities are recorded on a trade-date basis. Interest income is recorded on the accrual basis. Dividends are recorded on the ex-dividend date. The net appreciation (depreciation) of investments in the Statement of Changes in Net Assets Available for Benefits in Liquidation includes both the unrealized appreciation (depreciation) in the aggregate fair value of investments and realized gains and losses on sale of investments bought and sold as well as held during the year.

The market volatility of equity-based investments may substantially impact the value of such investments at any given time. It is likely that the value of the Plan's investments, both in total and in individual participant accounts, has fluctuated since December 31, 2024.

Management fees and operating expenses charged to the Plan for investments are deducted from income earned on a daily basis and are not separately reflected. Consequently, management fees and operating expenses are reflected as a reduction to net appreciation (depreciation) in fair value of investments.

### Notes Receivable from Participants

Notes receivable from participants are measured at the unpaid principal balance plus any accrued but unpaid interest. Interest income is recorded on the accrual basis. Related fees are recorded as administrative expenses and are expensed when they are incurred. No allowance for credit losses has been recorded as of December 31, 2024 and 2023. Delinquent participant loans are recorded as distributions on the basis of the terms of the Plan document.

# United States Energy Foundation 403(b) Retirement Plan

## Notes to the Financial Statements in Liquidation

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### Contributions

Contributions from Plan participants and the discretionary matching and nonelective contributions from the employer were recorded in the year in which the employee contributions were withheld from compensation.

### Payment of Benefits

Benefits are recorded when paid.

### Administrative Expenses

Certain expenses of maintaining the Plan are paid directly by the Plan, unless otherwise paid by the Foundation. Expenses that are paid by the Foundation are excluded from these financial statements. Fees related to the administration of notes receivable from participants and distribution fees are charged directly to the participant's account and are included in administrative expenses. Investment related expenses are included in net appreciation (depreciation) in fair value of investments.

### Subsequent Events

The Plan Administrator has evaluated subsequent events from December 31, 2024 through October 14, 2025, the date the financial statements were available to be issued, and there were no material subsequent events that required recognition or additional disclosure in these financial statements, except as disclosed in Notes 1, 5, 8, and 9.

### **Note 3 - Certified Information:**

Certain information related to investments and notes receivable from participants disclosed in the accompanying financial statements and ERISA-required supplemental schedules, including investments and notes receivable from participants held at December 31, 2024 and 2023, and net appreciation in fair value of investments, interest and dividend income, and interest income on notes receivable from participants for the year ended December 31, 2024, was obtained by management and agreed to or derived from information certified as complete and accurate by Empower Trust Company, LLC (the Custodian of the Plan).

# United States Energy Foundation 403(b) Retirement Plan

## Notes to the Financial Statements in Liquidation

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### Note 4 - Fair Value Measurements:

The framework for measuring fair value provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). The three levels of the fair value hierarchy are described as follows:

Level 1: Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets that the Plan has the ability to access.

Level 2: Inputs to the valuation methodology include:

- Quoted prices for similar assets or liabilities in active markets;
- Quoted prices for identical or similar assets or liabilities in inactive markets;
- Inputs other than quoted prices that are observable for the asset or liability;
- Inputs that are derived principally from or corroborated by observable market data by correlation or other means.

If the asset or liability has a specified (contractual) term, the Level 2 input must be observable for substantially the full term of the asset or liability.

Level 3: Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

The asset or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques maximize the use of relevant observable inputs and minimize the use of unobservable inputs.

The investments in mutual funds are valued on the liquidation basis at December 31, 2024. Fair value is considered to be the best estimate of liquidation value. Following is a description of the valuation methodologies to determine fair value on a recurring basis and recognized in the accompanying Statement of Net Assets Available for Benefits in Liquidation, as well as the general classification of such assets pursuant to the valuation hierarchy. There have been no changes in the methodologies used at December 31, 2024 and 2023.

*Mutual funds:* Valued at the daily closing price as reported by the fund. Mutual funds held by the Plan are open-end mutual funds that are registered with the U.S. Securities and Exchange Commission. These funds are required to publish their daily net asset value (NAV) and to transact at that price. The mutual funds held by the Plan are deemed to be actively traded.

# United States Energy Foundation 403(b) Retirement Plan

## Notes to the Financial Statements in Liquidation

The following tables set forth by level, within the fair value hierarchy, the Plan's assets at fair value as of December 31, 2024 and 2023. Classification within the fair value hierarchy table is based on the lowest level of any input that is significant to the fair value measurement:

<b>December 31, 2024</b>	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Total</u>
Mutual funds	\$ 19,972,680			\$ 19,972,680
Investments, at fair value	\$ 19,972,680	\$ -	\$ -	\$ 19,972,680

<b>December 31, 2023</b>	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Total</u>
Mutual funds	\$ 17,178,035			\$ 17,178,035
Investments, at fair value	\$ 17,178,035	\$ -	\$ -	\$ 17,178,035

### Note 5 - Fully Benefit-Responsive Contract:

The Plan has a fully benefit-responsive contract, EI Fixed Account - Series Class III, with Great-West Life and Annuity Insurance Company. For the year ended December 31, 2024, contract value is the best approximation of liquidation value for the fully benefit-responsive investment contracts as discussed below. For the year ended December 31, 2023, for investment contracts that are fully benefit-responsive, contract value is the relevant measurement attribute for that portion of the net assets available for benefits attributable to the traditional investment contract because it is the amount participants normally would receive if they were to initiate permitted transactions under the terms of the Plan. The contract is included in the financial statements at contract value. Contract value represents contributions made under the contract, plus earnings, less participant withdrawals and administrative expenses. Participants may ordinarily direct the withdrawal or transfer of all or a portion of their investment at contract value. Fully benefit-responsive investment contracts amounted to \$1,111,891 and \$1,046,491 as of December 31, 2024 and 2023, respectively.

The traditional investment contracts held by the Plan are guaranteed investment contracts held in a general account. The account is credited with earnings on the underlying investments and charged for participant withdrawals and administrative expenses. The guaranteed investment contract issuer is contractually obligated to repay the principal and a specified interest rate that is guaranteed to the Plan. The crediting interest rate is based on a formula agreed upon with the issuer, but it may not be less than 1%. The crediting rate is reviewed on a quarterly basis for resetting.

# United States Energy Foundation 403(b) Retirement Plan

## Notes to the Financial Statements in Liquidation

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There are no reserves against contract value for credit risk of the contract issuer or otherwise. The Plan's ability to receive amounts due in accordance with fully benefit-responsive investment contracts is dependent on the third-party issuer's ability to meet its financial obligations. The issuer's ability to meet its contractual obligations may be affected by future economic and regulatory developments.

The fully benefit-responsive contract does not permit the insurance company to terminate the agreement prior to the scheduled maturity date.

Certain events might limit the ability of the Plan to transact at contract value with the contract issuer. Such events include: (1) amendments to the Plan documents (including complete or partial Plan termination or merger with another plan), (2) changes to the Plan's prohibition on competing investment options or deletion of equity wash provisions, (3) bankruptcy of the Plan Sponsor or other Plan Sponsor events (for example, divestitures or spin-offs of a subsidiary) that cause a significant withdrawal from the Plan, (4) the failure of the trust to qualify for exemption from federal income taxes or any required prohibited transaction exemption under ERISA, and (5) premature termination of the contract.

As discussed in the general section of Note 1, the Plan was terminated in 2024 and all Plan assets were liquidated subsequent to year end. The insurance company agreed to pay out the fixed annuity at contract value to the participants. There was no market value adjustment provision or put applied to the liquidation of the fixed annuity contract.

In addition, certain events allow the issuer to terminate the contracts with the Plan and settle at an amount different from contract value. Those events may be different under each contract. Examples of such events include the following: (1) an uncured violation of the Plan's investment guidelines, (2) a breach of material obligation under the contract, (3) a material misrepresentation, and (4) a material amendment to the agreements without the consent of the issuer.

Participants are permitted to transfer funds in the fixed annuity contract to any other investment option offered under the Plan at any time with no restrictions or penalties because the fixed annuity contract is designed to be the Plan's only capital preservation option.

### **Note 6 - Related Party Transactions and Party-in-Interest Transactions:**

All Plan investments are managed by either the Custodian or affiliates of the Custodian of the Plan. Such an arrangement, which includes transactions considered party-in-interest under ERISA regulations, is permitted under the provisions of the Plan and is specifically exempt from the prohibition of party-in-interest transactions under ERISA.

Certain administrative functions are performed by officers or employees of the Foundation. No such officer or employee receives compensation from the Plan. Certain other administrative expenses are paid directly by the Foundation.

# United States Energy Foundation 403(b) Retirement Plan

## Notes to the Financial Statements in Liquidation

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### **Note 7 - Income Tax Status:**

The Plan is a defined contribution plan designed to qualify as a tax-exempt plan under the Code. The Plan adopted a standardized form of the volume submitter 403(b) plan sponsored by Empower Retirement LLC. A favorable opinion letter from the IRS was issued on April 7, 2021 regarding the qualified status of the volume submitter 403(b) plan on which the terms of the Plan are based. The Plan has not filed for an opinion letter. The Plan has been amended since the volume submitter plan received its opinion letter and qualified status under the Code. The Plan Administrator believes the Plan is designed and is being operated in compliance with the applicable provisions of the Code. Accordingly, no provision for federal or state income taxes has been made.

U.S. GAAP requires Plan management to evaluate tax positions taken by the Plan and recognize a tax liability if the Plan has taken an uncertain position that is more likely than not would not be sustained upon examination by the applicable taxing authorities. Management evaluated the Plan's tax positions and concluded that the Plan had maintained its tax exempt status and had taken no uncertain tax positions that require recognition or disclosure in the financial statements. Therefore, no provision or liability for income taxes has been included in the financial statements. The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no audits for any tax periods in progress.

# United States Energy Foundation 403(b) Retirement Plan

## Notes to the Financial Statements in Liquidation

### Note 8 - Risks and Uncertainties:

The Plan provides for various investment options in any combination of the investments offered by the Plan. Investment securities are exposed to various risks, such as interest rate, market fluctuations and credit risks. As discussed in the general section of Note 1, all assets were liquidated and distributed as of July 14, 2025. There were no significant declines in the value of investment securities between December 31, 2024 and the liquidation date.

Approximately 76% of the Plan's investments at December 31, 2024 and 2023 are held with Vanguard. This is considered to be a concentration of credit risk.

Approximately 48% of the Plan's investments are held in accounts with Vanguard at December 31, 2024 and 2023, as noted below. This is considered to be a concentration of credit risk.

Investments	2024		2023	
	Value	Percentage of Total Investments	Value	Percentage of Total Investments
Vanguard Target Retirement 2035 Inv	\$ 4,275,730	20%	\$ 4,206,930	23%
Vanguard Target Retirement 2045 Inv	3,293,224	16%	2,634,906	14%
Vanguard Target Retirement 2050 Inv	2,612,353	12%	2,062,796	11%
	<u>\$ 10,181,307</u>	<u>48%</u>	<u>\$ 8,904,632</u>	<u>48%</u>

### Note 9 - Prohibited Transactions:

During 2024, the Plan sponsor inadvertently failed to deposit approximately \$7,000 of participant contributions within the required timeframe as stated by the United States Department of Labor regulations. The Plan sponsor corrected the matter during 2025, including remitting lost income and the applicable excise tax related to the delay.

During 2023, the Plan sponsor inadvertently failed to deposit approximately \$25 of participant contributions within the required timeframe as stated by the United States Department of Labor regulations. The Plan sponsor corrected the matter during 2024, including remitting lost income related to the delay.

# Supplemental Schedules

# United States Energy Foundation 403(b) Retirement Plan

## Schedule H, Line 4a - Schedule of Delinquent Participant Contributions

**Plan Sponsor: United States Energy Foundation**

**Plan Sponsor EIN: 83-1740146**

**Plan Number: 001**

**(See Independent Auditors' Report)**

*For the Year Ended December 31, 2024*

Payroll Date	Participant Contributions Transferred Late to Plan	Total that Constitute Nonexempt Prohibited Transactions			Total Fully Corrected Under VFCP and PTE 2002-51
	[ ] Check Here if Late Participant Loan Repayments are Included	Contributions Not Corrected	Contributions Corrected Outside VFCP	Contributions Pending Correcting in VFCP	
March 31, 2023			\$ 25		
July 31, 2024		\$ 1,163			
August 15, 2024		1,254			
August 30, 2024		1,766			
September 30, 2024		73			
October 15, 2024	X	1,383			
October 31, 2024		1,320			

# United States Energy Foundation 403(b) Retirement Plan

## Schedule H, Line 4i - Schedule of Assets (Held at End of Year)

Plan Sponsor: United States Energy Foundation

Plan Sponsor EIN: 83-1740146

Plan Number: 001

(See Independent Auditors' Report)

December 31, 2024

- (a) Identity of issue, borrower, lessor, or similar party  
 (b) Description of investment, including maturity date, rate of interest, par or maturity value  
 (c) Cost  
 (d) Current value

	(a)	(b)	(c)	(d)
<b>Registered Investment Companies:</b>				
AB Large Cap Growth Z	Mutual Fund	^	\$	64,357
AB Small Cap Growth Z	Mutual Fund	^		24,943
American Century Small Cap Value R6	Mutual Fund	^		24,428
American Funds Europacific GrR6	Mutual Fund	^		45,349
Calvert Bond I	Mutual Fund	^		108,982
Fidelity 500 Index	Mutual Fund	^		1,465,611
Fidelity Emerging Markets K	Mutual Fund	^		29,745
Fidelity Inflation Protected Bond Index	Mutual Fund	^		13,986
Fidelity Long Term Treasury Bond Index	Mutual Fund	^		5,342
Fidelity Mid Cap Index	Mutual Fund	^		183,992
Fidelity Small Cap Index	Mutual Fund	^		134,127
Ishares Developed Real Estate Index K	Mutual Fund	^		30,578
Ishares MSCI Total International Index K	Mutual Fund	^		201,553
Ishares Russell 1000 Large-Cap Index K	Mutual Fund	^		337,385
Ishares U.S. Aggregate Bond Index K	Mutual Fund	^		45,552
JPMorgan Large Cap Growth R6	Mutual Fund	^		588,596
Oakmark International Institutional	Mutual Fund	^		41,199
Parnassus Core Equity - Inst	Mutual Fund	^		349,484
PGIM Total Return Bond R6	Mutual Fund	^		22,659
Pimco Int Bond (Usd-Hedged) Instl	Mutual Fund	^		17,639
Pimco Long-Term Credit Bond Inst	Mutual Fund	^		5,479
Putnam Large Cap Value R6	Mutual Fund	^		63,041
Vanguard Target Retirement 2020 Inv	Mutual Fund	^		283,631
Vanguard Target Retirement 2025 Inv	Mutual Fund	^		785,078
Vanguard Target Retirement 2030 Inv	Mutual Fund	^		810,301
Vanguard Target Retirement 2035 Inv	Mutual Fund	^		4,275,730
Vanguard Target Retirement 2040 Inv	Mutual Fund	^		846,936
Vanguard Target Retirement 2045 Inv	Mutual Fund	^		3,293,224
Vanguard Target Retirement 2050 Inv	Mutual Fund	^		2,612,353
Vanguard Target Retirement 2055 Inv	Mutual Fund	^		1,730,191
Vanguard Target Retirement 2060 Inv	Mutual Fund	^		810,520
Vanguard Target Retirement 2065 Inv	Mutual Fund	^		218,988
Vanguard Target Retirement Income Inv	Mutual Fund	^		57,422
Vanguard Total Intl Stock Index Admiral	Mutual Fund	^		198,373
Vanguard Value Index Adm	Mutual Fund	^		245,661
Victory Core Plus Intermediate Bond R6	Mutual Fund	^		245
<b>Fixed Annuity Contract:</b>				
* El Fixed Account - Series Class III	Fixed Annuity Contract	^		1,111,891
				21,084,571
** Notes Receivable from Participants	4.25% to 9.50%			227,503
				\$ 21,312,074

\* Managed by Party-in-Interest

\*\* Party-in-interest as defined by ERISA

^ Cost information omitted for participant-directed investments

**SCHEDULE OF ASSETS (HELD AT END OF YEAR)**

GA

United States Energy Foundation 403(b) Retirement Plan

01-JAN-24 to 31-DEC-24

17-JAN-25 11:18:48

INVESTMENT OPTION	MATURITY DATE	INTEREST RATE	COST OF ASSETS	CURRENT VALUE
IVTINX			57,460.86	57,422.11
IVTWNX			301,917.86	283,630.64
IVTTVX			796,267.33	785,077.55
IVTHRX			760,314.09	810,301.24
IVTTHX			3,997,097.04	4,275,729.72
IVFORX			767,626.58	846,936.40
IVTIVX			2,941,024.41	3,293,224.13
IVFIFX			2,290,726.92	2,612,352.95
IVFFVX			1,517,590.86	1,730,191.45
IVTTSX			715,703.70	810,520.23
IVLXVX			192,784.20	218,987.61
IRERGX			46,096.11	45,349.14
IBDOKX			193,077.74	201,553.10
IFKEMX			28,685.77	29,744.71
IOANIX			42,450.02	41,198.76
IVTIAX			196,528.02	198,372.81
IBKRDX			34,317.60	30,577.80
IQUAZX			20,589.59	24,942.69
IASVDX			23,186.49	24,428.11
IFSSNX			124,958.32	134,126.76
IFSMGX			165,635.57	183,991.96
IAPGZX			54,117.30	64,357.12
IBRGKX			268,707.07	337,385.41
IFXAIX			1,154,250.15	1,465,611.52
IJLGMX			457,271.42	588,595.77
IPRILX			338,164.75	349,484.59
IPEQSX			57,719.02	63,041.27
IVVIAX			216,631.43	245,661.22
IWFBIX			46,709.95	45,551.66
ICBDIX			109,605.84	108,981.70
IFIPDX			15,197.16	13,985.70
IFNBGX			6,084.45	5,341.90
IPFORX			17,553.91	17,639.30
IPTCIX			5,948.09	5,479.56
IPTRQX			23,178.02	22,659.09
IURIBX			244.86	244.59
IGWAA25		2.850	1,025,343.89	1,091,543.92
			<b>19,010,766.39</b>	<b>21,064,224.19</b>
PARTICIPANT LOANS	VARIOUS	4.250-9.500	227,678.81	227,503.14
FORFEITURES			19,415.23	20,346.82

INVESTMENT OPTION	MATURITY DATE	INTEREST RATE	COST OF ASSETS	CURRENT VALUE
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## LEGEND

## INVESTMENT OPTION:

1VTINX	Vanguard Target Retirement Income Inv	1VTWNX	Vanguard Target Retirement 2020 Inv
1VTTVX	Vanguard Target Retirement 2025 Inv	1VTHRX	Vanguard Target Retirement 2030 Inv
1VTTHX	Vanguard Target Retirement 2035 Inv	1VFORX	Vanguard Target Retirement 2040 Inv
1VTIVX	Vanguard Target Retirement 2045 Inv	1VFIFX	Vanguard Target Retirement 2050 Inv
1VFFVX	Vanguard Target Retirement 2055 Inv	1VTTSX	Vanguard Target Retirement 2060 Inv
1VLXVX	Vanguard Target Retirement 2065 Inv	1RERGX	American Funds EuroPacific Gr R6
1BDOKX	iShares MSCI Total International Index K	1FKEMX	Fidelity Emerging Markets K
1OANIX	Oakmark International Institutional	1VTIAX	Vanguard Total Intl Stock Index Admiral
1BKRDX	iShares Developed Real Estate Index K	1QUAZX	AB Small Cap Growth Z
1ASVDX	American Century Small Cap Value R6	1FSSNX	Fidelity Small Cap Index
1FSMDX	Fidelity Mid Cap Index	1APGZX	AB Large Cap Growth Z
1BRGKX	iShares Russell 1000 Large-Cap Index K	1FXAIX	Fidelity 500 Index
1JLGMX	JPMorgan Large Cap Growth R6	1PRILX	Parnassus Core Equity - Inst
1PEQSX	Putnam Large Cap Value R6	1VVIAX	Vanguard Value Index Adm
1WFBIX	iShares U.S. Aggregate Bond Index K	1CBDIX	Calvert Bond I
1FIPDX	Fidelity Inflation Protected Bond Index	1FNBGX	Fidelity Long Term Treasury Bond Index
1PFORX	PIMCO Int Bond (USD-Hedged) Instl	1PTCIX	PIMCO Long-Term Credit Bond Inst
1PTRQX	PGIM Total Return Bond R6	1URIBX	Victory Core Plus Intermediate Bond R6
1GWAA25	EI Fixed Account - Series Class III		

COST OF ASSETS: The original cost of the assets in each investment option as of the last day of the plan year

CURRENT VALUE: The value of all assets in each investment option as of the last day of the plan year