

Form 5500 Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Annual Return/Report of Employee Benefit Plan This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code). ▶ Complete all entries in accordance with the instructions to the Form 5500.	OMB Nos. 1210-0110 1210-0089 2024 This Form is Open to Public Inspection
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Part I	Annual Report Identification Information
For calendar plan year 2024 or fiscal plan year beginning 07/01/2024 and ending 06/30/2025	
A	This return/report is for: ☒ a multiemployer plan ☐ a multiple-employer plan (Filers checking this box must provide participating employer information in accordance with the form instructions.) ☐ a single-employer plan ☐ a DFE (specify) _____
B	This return/report is: ☐ the first return/report ☐ the final return/report ☐ an amended return/report ☐ a short plan year return/report (less than 12 months)
C	If the plan is a collectively-bargained plan, check here. ▶ ☒
D	Check box if filing under: ☒ Form 5558 ☐ automatic extension ☐ the DFVC program ☐ special extension (enter description)
E	If this is a retroactively adopted plan permitted by SECURE Act section 201, check here. ▶ ☐

Part II	Basic Plan Information—enter all requested information
1a	Name of plan UNITED MINE WORKERS OF AMERICA 1974 PENSION PLAN
1b	Three-digit plan number (PN) ▶ 002
1c	Effective date of plan 12/06/1974
2a	Plan sponsor's name (employer, if for a single-employer plan) Mailing address (include room, apt., suite no. and street, or P.O. Box) City or town, state or province, country, and ZIP or foreign postal code (if foreign, see instructions) UMWA 1974 PENSION TRUST BOARD OF TRUSTEES 2121 K STREET N.W. SUITE 350 WASHINGTON, DC 20037-1879
2b	Employer Identification Number (EIN) 52-1050282
2c	Plan Sponsor's telephone number 800-291-1425
2d	Business code (see instructions) 212110

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE	Filed with authorized/valid electronic signature.	04/08/2026	MICHEAL BUCKNER, TRUSTEE
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE	Filed with authorized/valid electronic signature.	04/08/2026	MICHAEL O. MCKOWN, TRUSTEE
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE

3a Plan administrator's name and address ☒ Same as Plan Sponsor	3b Administrator's EIN 3c Administrator's telephone number
4 If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report: a Sponsor's name c Plan Name	4b EIN 4d PN
5 Total number of participants at the beginning of the plan year	5 73913
6 Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines 6a(1) , 6a(2) , 6b , 6c , and 6d). a(1) Total number of active participants at the beginning of the plan year a(2) Total number of active participants at the end of the plan year b Retired or separated participants receiving benefits c Other retired or separated participants entitled to future benefits d Subtotal. Add lines 6a(2) , 6b , and 6c e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits. f Total. Add lines 6d and 6e g(1) Number of participants with account balances as of the beginning of the plan year (only defined contribution plans complete this item) g(2) Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item) h Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested.....	6a(1) 58 6a(2) 64 6b 44109 6c 5629 6d 49802 6e 21249 6f 71051 6g(1) 6g(2) 6h
7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item)	7 10

8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions:

1B

b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:

9a Plan funding arrangement (check all that apply) (1) ☐ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor	9b Plan benefit arrangement (check all that apply) (1) ☐ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor
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10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)

a Pension Schedules

- (1) ☒ **R** (Retirement Plan Information)
- (2) ☒ **MB** (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary
- (3) ☐ **SB** (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary
- (4) ☐ **DCG** (Individual Plan Information) – Number Attached _____
- (5) ☐ **MEP** (Multiple-Employer Retirement Plan Information)

b General Schedules

- (1) ☒ **H** (Financial Information)
- (2) ☐ **I** (Financial Information – Small Plan)
- (3) ☐ **A** (Insurance Information) – Number Attached _____
- (4) ☒ **C** (Service Provider Information)
- (5) ☒ **D** (DFE/Participating Plan Information)
- (6) ☐ **G** (Financial Transaction Schedules)

Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

11c Enter the Receipt Confirmation Code for the 2024 Form M-1 annual report. If the plan was not required to file the 2024 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code _____

SCHEDULE MB

(Form 5500)

Department of the Treasury
Internal Revenue Service

Department of Labor

Employee Benefits Security Administration

Pension Benefit Guaranty Corporation

Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information

This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6059 of the Internal Revenue Code (the Code).

File as an attachment to Form 5500 or 5500-SF.

OMB No. 1210-0110

2024

This Form is Open to Public Inspection

For calendar plan year 2024 or fiscal plan year beginning 07/01/2024 and ending 06/30/2025

Round off amounts to nearest dollar.
Caution: A penalty of \$1,000 will be assessed for late filing of this report unless reasonable cause is established.

A Name of plan

UNITED MINE WORKERS OF AMERICA 1974 PENSION PLAN

B Three-digit plan number (PN)

002

C Plan sponsor's name as shown on line 2a of Form 5500 or 5500-SF

UMWA 1974 PENSION TRUST BOARD OF TRUSTEES

D Employer Identification Number (EIN)

52-1050282

E Type of plan: (1) ☒ Multiemployer Defined Benefit (2) ☐ Money Purchase (see instructions)

1a Enter the valuation date: Month 07 Day 01 Year 2024

b Assets

(1) Current value of assets	1b(1)	3329163487
(2) Actuarial value of assets for funding standard account	1b(2)	3444647962
(c) (1) Accrued liability for plan using immediate gain methods	1c(1)	6468143652
(2) Information for plans using spread gain methods:		
(a) Unfunded liability for methods with bases	1c(2)(a)	
(b) Accrued liability under entry age normal method	1c(2)(b)	
(c) Normal cost under entry age normal method	1c(2)(c)	
(3) Accrued liability under unit credit cost method	1c(3)	6468143652
d Information on current liabilities of the plan:		
(1) Amount excluded from current liability attributable to pre-participation service (see instructions)	1d(1)	
(2) "RPA '94" information:		
(a) Current liability	1d(2)(a)	6809463856
(b) Expected increase in current liability due to benefits accruing during the plan year	1d(2)(b)	386133
(c) Expected release from "RPA '94" current liability for the plan year	1d(2)(c)	534937607
(3) Expected plan disbursements for the plan year	1d(3)	543416368

Statement by Enrolled Actuary
To the best of my knowledge, the information supplied in this schedule and accompanying schedules, statements and attachments, if any, is complete and accurate. Each prescribed assumption was applied in accordance with applicable law and regulations. In my opinion, each other assumption is reasonable (taking into account the experience of the plan and reasonable expectations) and such other assumptions, in combination, offer my best estimate of anticipated experience under the plan.

SIGN HERE

Signature of actuary

PAUL BULLOCK, ASA, EA, MAAA

Type or print name of actuary

UNITED ACTUARIAL SERVICES, INC.

Firm name

11590 N. MERIDIAN STREET, SUITE 610
CARMEL, IN 46032-4529

Address of the firm

03/17/2026

Date

23-05770

Most recent enrollment number

317-580-8670

Telephone number (including area code)

2 Operational information as of beginning of this plan year:

a Current value of assets (see instructions)	2a	3329163487
b "RPA '94" current liability/participant count breakdown:	(1) Number of participants	(2) Current liability
(1) For retired participants and beneficiaries receiving payment	67869	6239933582
(2) For terminated vested participants	5974	563230562
(3) For active participants:		
(a) Non-vested benefits		250925
(b) Vested benefits		6048787
(c) Total active	71	6299712
(4) Total	73914	6809463856
c If the percentage resulting from dividing line 2a by line 2b(4), column (2), is less than 70%, enter such percentage	2c	48.89 %

3 Contributions made to the plan for the plan year by employer(s) and employees:

(a) Date (MM/DD/YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees	(a) Date (MM/DD/YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees
07/15/2024	401606		12/15/2024	428110	
08/15/2024	441606		01/15/2025	455110	
09/15/2024	445606		02/15/2025	1354599	
10/15/2024	439606		03/15/2025	11267606	
11/15/2024	449606		04/15/2025	447606	
Totals ▶			3(b)	17965927	3(c) 0
(d) Total withdrawal liability amounts included in line 3(b) total				3(d)	17281033

4 Information on plan status:

a Funded percentage for monitoring plan's status (line 1b(2) divided by line 1c(3)).....	4a	53.3 %
b Enter code to indicate plan's status (see instructions for attachment of supporting evidence of plan's status). If entered code is "N," go to line 5	4b	C
c Is the plan making the scheduled progress under any applicable funding improvement or rehabilitation plan?		☒ Yes ☐ No
d If the plan is in critical status or critical and declining status, does line 1(c) reflect any benefit reductions for the first time (see instructions)?		☐ Yes ☒ No
e If line d is "Yes," enter the reduction in liability resulting from the reduction in benefits (see instructions), measured as of the valuation date	4e	
f If the plan is in critical status or critical and declining status, and is: • Projected to emerge from critical status within 30 years, enter the plan year in which it is projected to emerge; • Projected to become insolvent within 30 years, enter the plan year in which insolvency is expected and check here. ☐ • Neither projected to emerge from critical status nor become insolvent within 30 years, enter "9999."	4f	2039

5 Actuarial cost method used as the basis for this plan year's funding standard account computations (check all that apply):

- a** ☐ Attained age normal
b ☐ Entry age normal
c ☒ Accrued benefit (unit credit)
d ☐ Aggregate
e ☐ Frozen initial liability
f ☐ Individual level premium
g ☐ Individual aggregate
h ☐ Shortfall
i ☐ Other (specify):

j If box h is checked, enter period of use of shortfall method	5j	
k Has a change been made in funding method for this plan year?		☐ Yes ☒ No
l If line k is "Yes," was the change made pursuant to Revenue Procedure 2000-40 or other automatic approval?		☐ Yes ☐ No
m If line k is "Yes," and line l is "No," enter the date (MM/DD/YYYY) of the ruling letter (individual or class) approving the change in funding method	5m	

2 Operational information as of beginning of this plan year:

a Current value of assets (see instructions)	2a	
b "RPA '94" current liability/participant count breakdown:	(1) Number of participants	(2) Current liability
(1) For retired participants and beneficiaries receiving payment		
(2) For terminated vested participants		
(3) For active participants:		
(a) Non-vested benefits		
(b) Vested benefits		
(c) Total active		
(4) Total		
c If the percentage resulting from dividing line 2a by line 2b(4), column (2), is less than 70%, enter such percentage	2c	%

3 Contributions made to the plan for the plan year by employer(s) and employees:

(a) Date (MM/DD/YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees	(a) Date (MM/DD/YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees
05/15/2025	442606				
06/15/2025	1255364				
07/15/2025	136896				
Totals ▶			3(b)		3(c)
(d) Total withdrawal liability amounts included in line 3(b) total					3(d)

4 Information on plan status:

a Funded percentage for monitoring plan's status (line 1b(2) divided by line 1c(3)).....	4a	%
b Enter code to indicate plan's status (see instructions for attachment of supporting evidence of plan's status). If entered code is "N," go to line 5	4b	
c Is the plan making the scheduled progress under any applicable funding improvement or rehabilitation plan?		☐ Yes ☐ No
d If the plan is in critical status or critical and declining status, does line 1(c) reflect any benefit reductions for the first time (see instructions)?		☐ Yes ☐ No
e If line d is "Yes," enter the reduction in liability resulting from the reduction in benefits (see instructions), measured as of the valuation date	4e	
f If the plan is in critical status or critical and declining status, and is:	4f	
• Projected to emerge from critical status within 30 years, enter the plan year in which it is projected to emerge;		
• Projected to become insolvent within 30 years, enter the plan year in which insolvency is expected and check here. ☐		
• Neither projected to emerge from critical status nor become insolvent within 30 years, enter "9999."		

5 Actuarial cost method used as the basis for this plan year's funding standard account computations (check all that apply):

- a** ☐ Attained age normal
b ☐ Entry age normal
c ☐ Accrued benefit (unit credit)
d ☐ Aggregate
e ☐ Frozen initial liability
f ☐ Individual level premium
g ☐ Individual aggregate
h ☐ Shortfall
i ☐ Other (specify):

j If box h is checked, enter period of use of shortfall method	5j	
k Has a change been made in funding method for this plan year?		☐ Yes ☐ No
l If line k is "Yes," was the change made pursuant to Revenue Procedure 2000-40 or other automatic approval?		☐ Yes ☐ No
m If line k is "Yes," and line l is "No," enter the date (MM/DD/YYYY) of the ruling letter (individual or class) approving the change in funding method	5m	

6 Checklist of certain actuarial assumptions:

a Interest rate for "RPA '94" current liability		6a		3.17 %
		Pre-retirement		Post-retirement
b Rates specified in insurance or annuity contracts		☐ Yes ☐ No ☒ N/A		☐ Yes ☐ No ☒ N/A
c Mortality table code for valuation purposes:				
(1) Males	6c(1)	A		A
(2) Females	6c(2)	A		A
d Valuation liability interest rate	6d	3.35 %		3.35 %
e Salary scale	6e	%	☒ N/A	
f Withdrawal liability interest rate:				
(1) Type of interest rate	6f(1)	☐ Single rate ☐ ERISA 4044 ☐ Other ☐ N/A		
(2) If "Single rate" is checked in (1), enter applicable single rate	6f(2)	3.35 %		
g Estimated investment return on actuarial value of assets for year ending on the valuation date	6g	1.0 %		
h Estimated investment return on current value of assets for year ending on the valuation date	6h	6.0 %		
i Expense load included in normal cost reported in line 9b	6i	☒ N/A		
(1) If expense load is described as a percentage of normal cost, enter the assumed percentage	6i(1)	%		
(2) If expense load is a dollar amount that varies from year to year, enter the dollar amount included in line 9b	6i(2)			
(3) If neither (1) nor (2) describes the expense load, check the box	6i(3)	☐		

7 New amortization bases established in the current plan year:

(1) Type of base	(2) Initial balance	(3) Amortization Charge/Credit
1	-652673939	-54248314
4	61929383	5147386

8 Miscellaneous information:

a If a waiver of a funding deficiency has been approved for this plan year, enter the date (MM/DD/YYYY) of the ruling letter granting the approval		8a	
b Demographic, benefit, and contribution information			
(1) Is the plan required to provide a projection of expected benefit payments? (See instructions) If "Yes," see instructions for required attachment.		☒ Yes	☐ No
(2) Is the plan required to provide a Schedule of Active Participant Data? (See instructions).		☒ Yes	☐ No
(3) Is the plan required to provide a projection of employer contributions and withdrawal liability payments? (See instructions) If "Yes," attach a schedule.		☒ Yes	☐ No
c Are any of the plan's amortization bases operating under an extension of time under section 412(e) (as in effect prior to 2008) or section 431(d) of the Code?		☐ Yes	☒ No
d If line c is "Yes," provide the following additional information:			
(1) Was an extension granted automatic approval under section 431(d)(1) of the Code?		☐ Yes	☐ No
(2) If line 8d(1) is "Yes," enter the number of years by which the amortization period was extended ..	8d(2)		
(3) Was an extension approved by the Internal Revenue Service under section 412(e) (as in effect prior to 2008) or 431(d)(2) of the Code?		☐ Yes	☐ No
(4) If line 8d(3) is "Yes," enter number of years by which the amortization period was extended (not including the number of years in line (2))	8d(4)		
(5) If line 8d(3) is "Yes," enter the date of the ruling letter approving the extension	8d(5)		
(6) If line 8d(3) is "Yes," is the amortization base eligible for amortization using interest rates applicable under section 6621(b) of the Code for years beginning after 2007?		☐ Yes	☐ No
e If box 5h is checked or the plan received an amortization extension for this plan year under Code section 431(d), enter the difference between the amount necessary to satisfy the plan's minimum funding standard for this plan year and the amount that would have been necessary without using the shortfall method or extending the amortization period(s).		8e	

9 Funding standard account statement for this plan year:**Charges to funding standard account:**

a Prior year funding deficiency, if any	9a	2644088577
b Employer's normal cost for plan year as of valuation date	9b	362795

c Amortization charges as of valuation date:

(1) All bases except funding waivers and certain bases for which the amortization period has been extended

(2) Funding waivers

(3) Certain bases for which the amortization period has been extended.....

	Outstanding balance	
9c(1)	3727938080	537806622
9c(2)	0	0
9c(3)	0	0

d Interest as applicable on lines 9a, 9b, and 9c.....**9d** 106605637**e** Total charges. Add lines 9a through 9d.....**9e** 3288863631**Credits to funding standard account:****f** Prior year credit balance, if any.....**9f** 0**g** Employer contributions. Total from column (b) of line 3.....**9g** 17965927**h** Amortization credits as of valuation date.....**i** Interest as applicable to end of plan year on lines 9f, 9g, and 9h**9i** 12257827**j** Full funding limitation (FFL) and credits:

(1) ERISA FFL (accrued liability FFL).....

(2) "RPA '94" override (90% current liability FFL)

(3) FFL credit

	Outstanding balance	
9h	3348530967	359753076
9j(1)	2513200267	
9j(2)	2091561176	

9j(3) 0**k** (1) Waived funding deficiency

(2) Other credits

9k(1) 0**9k(2)** 0**l** Total credits. Add lines 9f through 9i, 9j(3), 9k(1), and 9k(2)**9l** 389976830**m** Credit balance: If line 9l is greater than line 9e, enter the difference**9m****n** Funding deficiency: If line 9e is greater than line 9l, enter the difference**9n** 2898886801**o** Current year's accumulated reconciliation account:

(1) Due to waived funding deficiency accumulated prior to the current plan year.....

9o(1) 0

(2) Due to amortization bases extended and amortized using the interest rate under section 6621(b) of the Code:

(a) Reconciliation outstanding balance as of valuation date

(b) Reconciliation amount (line 9c(3) balance minus line 9o(2)(a))

(3) Total as of valuation date

9o(2)(a) 0**9o(2)(b)** 0**9o(3)** 0**10** Contribution necessary to avoid an accumulated funding deficiency. (see instructions.).....**10** 2898886801**11** Has a change been made in the actuarial assumptions for the current plan year? If "Yes," see instructions☒ Yes ☐ No

SCHEDULE C (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Service Provider Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110
		2024
		This Form is Open to Public Inspection.

For calendar plan year 2024 or fiscal plan year beginning 07/01/2024 and ending 06/30/2025		
A Name of plan UNITED MINE WORKERS OF AMERICA 1974 PENSION PLAN	B Three-digit plan number (PN) ▶	002
C Plan sponsor's name as shown on line 2a of Form 5500 UMWA 1974 PENSION TRUST BOARD OF TRUSTEES	D Employer Identification Number (EIN) 52-1050282	

Part I	Service Provider Information (see instructions)
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You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

1 Information on Persons Receiving Only Eligible Indirect Compensation

- a** Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions)..... ☒ Yes ☐ No
- b** If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation
THE VANGUARD GROUP, INC.
23-1945930

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation
PINE BRIDGE INVESTMENTS LLC
06-1078320

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation
AQR CAPITAL MANAGEMENT LLC
13-3967414

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation
SV LIFE SCIENCES ADVISERS, LLC
86-1154144

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

SNOW PHIPPS GROUP, LLC

20-2706360

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

CAPITAL INTERNATIONAL, INC.

95-4154361

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

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(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

1974 PENSION TRUST EMPLOYEES

52-6150908

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
50 27 30 36 49 29	UMWA FUND EMPLOYEES	10630455	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

MORGAN LEWIS & BOCKIUS

23-0891050

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
29 50	NONE	920851	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

LOOMIS SAYLES & COMPANY

04-3200030

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
28 50	NONE	822764	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

PENSION BENEFIT INFORMATION

94-2856521

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
16 50	NONE	719912	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

NORTHERN TRUST COMPANY

36-1561860

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
19 28 50 65 72 99	NONE	610875	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

NOMURA CORPORATE RESEARCH AND ASSET

13-3607885

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
28 50 51	NONE	375434	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

INVESCO CAPITAL MANAGEMENT

58-1707262

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
28 51 52	NONE	372055	Yes ☒ No ☐	Yes ☒ No ☐	0	Yes ☐ No ☒

(a) Enter name and EIN or address (see instructions)

STATE STREET RESEARCH MANAGEMENT CO

13-3142135

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
28 51 52	NONE	368891	Yes ☒ No ☐	Yes ☒ No ☐	0	Yes ☐ No ☒

(a) Enter name and EIN or address (see instructions)

MOONEY GREEN SAINDON

52-1182494

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
29 50	NONE	357820	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

MARSH

36-1436000

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
22 50	NONE	308029	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

WITHUMSMITH+BROWN

22-2027092

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
10 50	NONE	288042	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

BLACKROCK

30-0587659

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
28 50	NONE	243652	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

1974 PENSION TRUST TRUSTEES

52-6150908

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
20 50	UMWA FUND TRUSTEES	235000	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

NISA INVESTMENT ADVISORS LLC

48-1140940

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
28 50 51	NONE	229025	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

INSIGHT DIRECT USA

36-3948996

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
49 50	NONE	207094	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

ARTHUR DIAMOND INC

52-0937528

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
16 70	NONE	178084	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

UNITED ACTUARIAL SERVICES INC

35-2156428

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
11 50	NONE	174673	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

JP MORGAN INVESTMENT MANAGEMENT INC

13-3200244

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
28 50 51	NONE	171408	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

MICROSOFT CORPORATION

91-1144442

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
49 50	NONE	161086	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

BLOOMBERG FINANCE LP

13-3417984

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
28 50 51	NONE	155489	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

UBS GLOBAL ASSET MANAGEMENT

36-3718331

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
28 50 51	NONE	140993	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

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(a) Enter name and EIN or address (see instructions)

LSV ASSET MANAGEMENT

23-2772200

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
28 50 51	NONE	126897	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

MCI COMM SERVICE

47-0751768

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
49 50	NONE	121039	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

BLACKROCK INSTITUTIONAL TRUST CO NA

94-3112180

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
28 50	NONE	118448	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

STEPTOE & JOHNSON LLP

52-1349790

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
29 50 51	NONE	112484	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

ARGUS INV COUNSEL INC

13-1931123

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
28 50 51	NONE	107153	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

PROPHIX SOFTWARE INC

98-0414886

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
49 50	NONE	94694	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

COACH 4 ME LLC

16-1767316

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
49 50	NONE	91026	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

SOVOS COMPLIANCE LLC

46-1379693

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
49 50	NONE	84542	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

GOLDMAN SACHS ASSET MANAGEMENT

13-3575636

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
28 50 51	NONE	81173	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

BAILEY CAVALIERI

16-1675009

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
29 50	NONE	77084	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

RONCOLI GUILLERMO

2121 K STREET NW
SUITE 350
WASHINGTON, DC 20037

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
16 70	NONE	73574	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

BULBIN YURY

2121 K STREET NW
SUITE 350
WASHINGTON, DC 20037

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
16 70	NONE	68424	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

JPMORGAN CHASE BANK NA

20-6201314

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
28 50	NONE	62628	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

THE BRATTLE GROUP

04-3254813

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
29 50	NONE	57938	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

YANG WEI-CHIEN

2121 K STREET NW
SUITE 350
WASHINGTON, DC 20037

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
16 70	NONE	57632	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

JONES NANCY C

2121 K STREET NW
SUITE 350
WASHINGTON, DC 20037

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
16 70	NONE	56156	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

MILLIMAN INC

91-0675641

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
11 50	NONE	52812	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

GROOM LAW GROUP CHARTERED

52-1219029

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
29 50	NONE	50000	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

SEGAL GROUP INC

13-1835864

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
16 70	NONE	45786	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

STATE STREET BANK & TRUST CO

04-1867445

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
28 50 51	NONE	44168	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

CHUBB & SON

13-1963496

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
22 50	NONE	43259	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

RAPID7 LLC

74-3111935

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
49 50	NONE	43253	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

ASCENTIS

91-1630801

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
16 50	NONE	42505	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

WILSHIRE ASSOCIATES INC

95-2755361

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
72 50	NONE	41823	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

KELLY PRESS INC

52-0975591

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
49 50	NONE	40919	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

MOBILE MENTOR INC

36-4865064

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
49 50	NONE	39696	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

INTEGRAL FEDERAL INC

52-2081090

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
49 50	NONE	39521	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

VEILSUN INC

45-3649826

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
49 50	NONE	38369	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

LINKEDIN CORPORATION

47-0912023

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
49 50	NONE	36086	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

T ROWE PRICE STABLE ASSET MGMT INC

52-0556948

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
28 50	NONE	35047	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

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(a) Enter name and EIN or address (see instructions)

VERIZON BUSINESS

23-2743964

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
49 50	NONE	33640	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

RELX INC DBA LEXIS-NEXIS

52-1471842

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
49 50	NONE	32903	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

BACKSTOP SOLUTIONS GROUP LLC

20-0199997

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
49 50	NONE	29382	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

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(a) Enter name and EIN or address (see instructions)

INFO-TECH RESEARCH GROUP INC

20-4312071

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
49 50	NONE	28498	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

GLOBAL TRADING ANALY

20-2368007

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
15 50	NONE	25000	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

DAVIE KAREN

2121 K STREET NW
SUITE 350
WASHINGTON, DC 20037

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
16 70	NONE	21488	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

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(a) Enter name and EIN or address (see instructions)

CATALIS COURTS & LAND RECORDS LLC

20-3750929

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
49 50	NONE	19728	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

CONCUR TECHNOLOGIES INC

91-1608052

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
49 50	NONE	19427	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

OPENTEXT INC

46-0525483

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
49 50	NONE	18803	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

NMS IMAGING INC

52-0913097

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
49 50	NONE	18680	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

AON CONSULTING INC

22-2232264

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
16 70	NONE	18184	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

STRATA DECISION TECHNOLOGY LLC

85-2189829

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
49 50	NONE	16513	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

MATRIX NETWORKS

93-0974666

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
15 50	NONE	15506	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

MORET LAURIE B CONSULTING

83-4052856

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
16 70	NONE	15300	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

SAS INSTITUTE INC

56-1133017

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
49 50	NONE	14840	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

IVANTI INC

30-0110335

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
49 50	NONE	14603	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

EATON CORPORATION

34-0196300

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
49 50	NONE	14339	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

UNITED PARCEL SERVICE INC

36-2407381

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
49 50	NONE	14298	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

DOYLE PRINTING & OFFSET CO INC

53-0191325

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
49 50	NONE	14231	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

DATABANK IMX LLC

52-1729143

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
49 50	NONE	13992	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

IMAGE ACCESS CORP

22-2762602

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
49 50	NONE	13421	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

HFR INC

36-3939211

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
72 50	NONE	13220	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

BLACKBAUD INC

74-2947183

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
49 50	NONE	12631	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

DIMENSIONAL FUND ADVISORS LP

22-2370029

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
28 50 52	NONE	12623	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

AUDITBOARDINC

47-1299245

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
49 50	NONE	12129	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

LLUMOS

45-5355575

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
49 50	NONE	11880	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

AUTOMATIC DATA PROCESSING INC

23-1580985

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
15 50	NONE	11527	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

KNOWLEDGELAKE INC

43-1869684

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
49 50	NONE	10885	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

UKG INC

65-0694077

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
49 50	NONE	10393	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

STOVER DALE R

2121 K STREET NW
SUITE 350
WASHINGTON, DC 20037

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
16 70	NONE	10309	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

ALLIED TELECOM GROUP LLC

30-0155259

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
49 50	NONE	10283	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

AT&T

13-4924710

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
49 50	NONE	9504	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

SENHASEGURA USA LLC

87-2207715

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
15 50	NONE	8627	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

HANLON MCCORMICK SCHRAMM

34-1456380

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
29 50	NONE	8089	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

RESCHINI JOSEPH

2121 K STREET NW
SUITE 350
WASHINGTON, DC 20037

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
16 70	NONE	8000	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

PRESIDIO

58-1667655

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
16 70	NONE	7971	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

K & R BRANDING SOLUTIONS

54-1490546

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
16 50	NONE	7872	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

NURSES SERVICE ORGANIZATION

36-3642411

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
22 50	NONE	7865	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

VONAGE BUSINESS

20-5093831

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
49 50	NONE	7851	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

THOMSON TTA RESEARCH & GUIDANCE

75-1297386

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
72 50	NONE	7825	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

S&P DOW JONES INDICES

61-1688006

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
28 50	NONE	7523	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

WOLTERS KLUWER LEGAL & REGULATORY

13-3504158

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
29 50	NONE	7094	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

CHERUBIM CHEMELI

2121 K STREET NW
SUITE 350
WASHINGTON, DC 20037

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
16 70	NONE	6711	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

CISCO SYSTEMS INC

77-0440621

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
49 50	NONE	6475	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

FINCH GLENDA S

2121 K STREET NW
SUITE 350
WASHINGTON, DC 20037

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
16 70	NONE	6337	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

FRONTIER

86-2359749

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
16 50	NONE	5994	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

BELL & HOWELL LLC

36-3580100

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
16 50	NONE	5852	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

CONTINENTAL RESOURCE

04-2297141

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
49 50	NONE	5621	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

SPAN ENTERPRISESLLC

27-0991822

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
49 50	NONE	5226	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

LYONS COMMERCIAL DATA

52-1731666

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
16 50	NONE	5157	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

Part I Service Provider Information (continued)

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

Part II Service Providers Who Fail or Refuse to Provide Information

4 Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

Part III Termination Information on Accountants and Enrolled Actuaries (see instructions)
(complete as many entries as needed)

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

SCHEDULE D (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration	DFE/Participating Plan Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110 2024 This Form is Open to Public Inspection.
For calendar plan year 2024 or fiscal plan year beginning 07/01/2024 and ending 06/30/2025		
A Name of plan UNITED MINE WORKERS OF AMERICA 1974 PENSION PLAN		B Three-digit plan number (PN) ▶ 002
C Plan or DFE sponsor's name as shown on line 2a of Form 5500 UMWA 1974 PENSION TRUST BOARD OF TRUSTEES		D Employer Identification Number (EIN) 52-1050282
Part I Information on interests in MTIAs, CCTs, PSAs, and 103-12 IEs (to be completed by plans and DFEs) (Complete as many entries as needed to report all interests in DFEs)		
a Name of MTIA, CCT, PSA, or 103-12 IE: ALPHACREDIT INVESTMENT GRADE FUND A		
b Name of sponsor of entity listed in (a): BLACKROCK INSTITUTIONAL TRUST COMPANY, N.A.		
c EIN-PN 82-2633615-001	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 210323440
a Name of MTIA, CCT, PSA, or 103-12 IE: EQUITY INDEX FUND		
b Name of sponsor of entity listed in (a): BLACKROCK INSTITUTIONAL TRUST COMPANY, N.A.		
c EIN-PN 94-6052285-001	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 52412044
a Name of MTIA, CCT, PSA, or 103-12 IE: EXTENDED EQUITY MARKET FUND		
b Name of sponsor of entity listed in (a): BLACKROCK INSTITUTIONAL TRUST COMPANY, N.A.		
c EIN-PN 94-6507863-001	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 15382140
a Name of MTIA, CCT, PSA, or 103-12 IE: SHORT-TERM INVESTMENT FUND		
b Name of sponsor of entity listed in (a): BLACKROCK INSTITUTIONAL TRUST COMPANY, N.A.		
c EIN-PN 94-6450621-001	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 116
a Name of MTIA, CCT, PSA, or 103-12 IE: BR MSCI EMERGING MARKETS		
b Name of sponsor of entity listed in (a): BLACKROCK INSTITUTIONAL TRUST COMPANY, N.A.		
c EIN-PN 45-3340524-001	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 30695140
a Name of MTIA, CCT, PSA, or 103-12 IE: GSTCO ENHANCED LARGE CAP FUND		
b Name of sponsor of entity listed in (a): GOLDMAN SACHS ASSET MANAGEMENT		
c EIN-PN 13-4166989-006	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 20387181
a Name of MTIA, CCT, PSA, or 103-12 IE: INVESCO BALANCED RISK ALLOCATION TR		
b Name of sponsor of entity listed in (a): INVESCO TRUST COMPANY		
c EIN-PN 26-6399613-001	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 42654873
For Paperwork Reduction Act Notice, see the Instructions for Form 5500.		
Schedule D (Form 5500) 2024 v. 240311		

a Name of MTIA, CCT, PSA, or 103-12 IE: JP MORGAN STRATEGIC PROPERTY TRUST		
b Name of sponsor of entity listed in (a): JPMORGAN CHASE BANK, N.A.		
c EIN-PN 13-6038770-001	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 22386903
a Name of MTIA, CCT, PSA, or 103-12 IE: SSGA - CANADA MSCI INDEX		
b Name of sponsor of entity listed in (a): STATE STREET BANK AND TRUST COMPANY		
c EIN-PN 04-0025081-204	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 5188514
a Name of MTIA, CCT, PSA, or 103-12 IE: MSCI EAFE INDEX SL FUND		
b Name of sponsor of entity listed in (a): STATE STREET BANK AND TRUST COMPANY		
c EIN-PN 04-0025081-240	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 40388382
a Name of MTIA, CCT, PSA, or 103-12 IE: SSGA LONG US CREDIT CORPORATE INDX		
b Name of sponsor of entity listed in (a): STATE STREET BANK AND TRUST COMPANY		
c EIN-PN 04-0025081-145	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 30264757
a Name of MTIA, CCT, PSA, or 103-12 IE: SSGA 1-3 YEAR US CREDIT INDX SL FUN		
b Name of sponsor of entity listed in (a): STATE STREET BANK AND TRUST COMPANY		
c EIN-PN 04-0025081-481	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 21432467
a Name of MTIA, CCT, PSA, or 103-12 IE: SSGA 3-10 YEAR US CREDIT INDX SL FU		
b Name of sponsor of entity listed in (a): STATE STREET BANK AND TRUST COMPANY		
c EIN-PN 90-0337987-473	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 46534685
a Name of MTIA, CCT, PSA, or 103-12 IE: DFA GROUP TRUST THE MICRO CAP SUBST		
b Name of sponsor of entity listed in (a): DFA GROUP TRUST		
c EIN-PN 23-6819730-004	d Entity code E	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 0
a Name of MTIA, CCT, PSA, or 103-12 IE: SSGA LONG US TREASURY INDEX		
b Name of sponsor of entity listed in (a): STATE STREET BANK AND TRUST COMPANY		
c EIN-PN 04-0025081-472	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 0
a Name of MTIA, CCT, PSA, or 103-12 IE: SSGA LONG US NON-CORPORATE INDX CRE		
b Name of sponsor of entity listed in (a): STATE STREET BANK AND TRUST COMPANY		
c EIN-PN 90-0337987-371	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 0
a Name of MTIA, CCT, PSA, or 103-12 IE: SSGA 1-3 YR US TREAS INDEX SEC		
b Name of sponsor of entity listed in (a): STATE STREET BANK AND TRUST COMPANY		
c EIN-PN 04-0025081-469	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 0

a Name of MTIA, CCT, PSA, or 103-12 IE: SSGA 3-10 YEAR US CREDIT INDX SL FU**b** Name of sponsor of entity listed in (a): STATE STREET BANK AND TRUST COMPANY

c EIN-PN 04-0025081-473	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 0
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a Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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a Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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a Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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a Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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a Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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a Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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a Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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a Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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a Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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Part II Information on Participating Plans (to be completed by DFEs, other than DCGs)

(Complete as many entries as needed to report all participating plans. DCGs must report each participating plan using Schedule DCG.)

a Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN

SCHEDULE H (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Financial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110
		2024
		This Form is Open to Public Inspection

For calendar plan year 2024 or fiscal plan year beginning 07/01/2024 and ending 06/30/2025

A Name of plan UNITED MINE WORKERS OF AMERICA 1974 PENSION PLAN	B Three-digit plan number (PN) ▶ 002
C Plan sponsor's name as shown on line 2a of Form 5500 UMWA 1974 PENSION TRUST BOARD OF TRUSTEES	D Employer Identification Number (EIN) 52-1050282

Part I	Asset and Liability Statement		
1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.			
Assets		(a) Beginning of Year	(b) End of Year
a Total noninterest-bearing cash	1a	246920	367712
b Receivables (less allowance for doubtful accounts):			
(1) Employer contributions	1b(1)	39744	45344
(2) Participant contributions.....	1b(2)		
(3) Other	1b(3)	829504279	830754266
c General investments:			
(1) Interest-bearing cash (include money market accounts & certificates of deposit)	1c(1)		
(2) U.S. Government securities	1c(2)	12137003	1655997766
(3) Corporate debt instruments (other than employer securities):			
(A) Preferred	1c(3)(A)	2804847	433595
(B) All other	1c(3)(B)	305567987	288388785
(4) Corporate stocks (other than employer securities):			
(A) Preferred	1c(4)(A)		
(B) Common	1c(4)(B)	120180910	19352808
(5) Partnership/joint venture interests	1c(5)	38399204	26576430
(6) Real estate (other than employer real property)	1c(6)		
(7) Loans (other than to participants)	1c(7)		
(8) Participant loans	1c(8)		
(9) Value of interest in common/collective trusts	1c(9)	1525090778	538050642
(10) Value of interest in pooled separate accounts	1c(10)		
(11) Value of interest in master trust investment accounts	1c(11)		
(12) Value of interest in 103-12 investment entities	1c(12)	11507015	
(13) Value of interest in registered investment companies (e.g., mutual funds)	1c(13)	367378334	325855206
(14) Value of funds held in insurance company general account (unallocated contracts).....	1c(14)		
(15) Other.....	1c(15)	249179865	89744483

1d Employer-related investments:		(a) Beginning of Year	(b) End of Year
(1) Employer securities.....	1d(1)		
(2) Employer real property.....	1d(2)		
e Buildings and other property used in plan operation	1e	48804862	20253258
f Total assets (add all amounts in lines 1a through 1e).....	1f	3510841748	3795820295
Liabilities			
g Benefit claims payable	1g		
h Operating payables	1h	83907151	78288535
i Acquisition indebtedness.....	1i		
j Other liabilities.....	1j	37771110	11629412
k Total liabilities (add all amounts in lines 1g through 1j)	1k	121678261	89917947
Net Assets			
l Net assets (subtract line 1k from line 1f).....	1l	3389163487	3705902348

Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income		(a) Amount	(b) Total
a Contributions:			
(1) Received or receivable in cash from: (A) Employers	2a(1)(A)	684894	
(B) Participants	2a(1)(B)		
(C) Others (including rollovers).....	2a(1)(C)	729355328	
(2) Noncash contributions	2a(2)		
(3) Total contributions. Add lines 2a(1)(A) , (B) , (C) , and line 2a(2)	2a(3)		730040222
b Earnings on investments:			
(1) Interest:			
(A) Interest-bearing cash (including money market accounts and certificates of deposit).....	2b(1)(A)	8234072	
(B) U.S. Government securities	2b(1)(B)	21899167	
(C) Corporate debt instruments	2b(1)(C)	15456291	
(D) Loans (other than to participants)	2b(1)(D)		
(E) Participant loans	2b(1)(E)		
(F) Other	2b(1)(F)	8786448	
(G) Total interest. Add lines 2b(1)(A) through (F)	2b(1)(G)		54375978
(2) Dividends: (A) Preferred stock.....	2b(2)(A)	419	
(B) Common stock	2b(2)(B)	1172542	
(C) Registered investment company shares (e.g. mutual funds).....	2b(2)(C)	1709689	
(D) Total dividends. Add lines 2b(2)(A) , (B) , and (C)	2b(2)(D)		2882650
(3) Rents	2b(3)		765383
(4) Net gain (loss) on sale of assets: (A) Aggregate proceeds	2b(4)(A)	540923534	
(B) Aggregate carrying amount (see instructions).....	2b(4)(B)	526844804	
(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result	2b(4)(C)		
(5) Unrealized appreciation (depreciation) of assets: (A) Real estate	2b(5)(A)	356763	
(B) Other	2b(5)(B)	-22117705	
(C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B)	2b(5)(C)		

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts	2b(6)		75538547
(7) Net investment gain (loss) from pooled separate accounts	2b(7)		
(8) Net investment gain (loss) from master trust investment accounts	2b(8)		
(9) Net investment gain (loss) from 103-12 investment entities	2b(9)		1909106
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds)	2b(10)		7615860
c Other income	2c		1684624
d Total income. Add all income amounts in column (b) and enter total	2d		867130158

Expenses

e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers	2e(1)	520066001	
(2) To insurance carriers for the provision of benefits	2e(2)		
(3) Other	2e(3)		
(4) Total benefit payments. Add lines 2e(1) through (3)	2e(4)		520066001
f Corrective distributions (see instructions)	2f		
g Certain deemed distributions of participant loans (see instructions)	2g		
h Interest expense	2h		
i Administrative expenses:			
(1) Salaries and allowances	2i(1)		
(2) Contract administrator fees	2i(2)		
(3) Recordkeeping fees	2i(3)	60660	
(4) IQPA audit fees	2i(4)	288042	
(5) Investment advisory and investment management fees	2i(5)	3930758	
(6) Bank or trust company trustee/custodial fees	2i(6)	610875	
(7) Actuarial fees	2i(7)	227485	
(8) Legal fees	2i(8)	1591360	
(9) Valuation/appraisal fees	2i(9)		
(10) Other trustee fees and expenses	2i(10)	235000	
(11) Other expenses	2i(11)	23381116	
(12) Total administrative expenses. Add lines 2i(1) through (11)	2i(12)		30325296
j Total expenses. Add all expense amounts in column (b) and enter total	2j		550391297

Net Income and Reconciliation

k Net income (loss). Subtract line 2j from line 2d	2k		316738861
l Transfers of assets:			
(1) To this plan	2l(1)		
(2) From this plan	2l(2)		

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) ☒ Unmodified (2) ☐ Qualified (3) ☐ Disclaimer (4) ☐ Adverse

b Check the appropriate box(es) to indicate whether the IQPA performed an ERISA section 103(a)(3)(C) audit. Check both boxes (1) and (2) if the audit was performed pursuant to both 29 CFR 2520.103-8 and 29 CFR 2520.103-12(d). Check box (3) if pursuant to neither.

(1) ☐ DOL Regulation 2520.103-8 (2) ☐ DOL Regulation 2520.103-12(d) (3) ☒ neither DOL Regulation 2520.103-8 nor DOL Regulation 2520.103-12(d).

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: **WITHUMSMITH+BROWN, PC**

(2) EIN: **22-2027092**

d The opinion of an independent qualified public accountant is **not attached** as part of Schedule H because:

(1) ☐ This form is filed for a CCT, PSA, DCG or MTIA. (2) ☐ It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l. DCGs do not complete lines 4e, 4f, 4k, 4l, and 5, and DCGs generally complete the rest of Part IV collectively for all plans in the DCG, except as otherwise provided (see instructions).

During the plan year:

	Yes	No	Amount
a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.)		☒	
b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)		☒	
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)		☒	
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)		☒	
e Was this plan covered by a fidelity bond?	☒		625000
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?		☒	
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?		☒	
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?		☒	
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	☒		
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked and see instructions for format requirements.)	☒		
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?		☒	
l Has the plan failed to provide any benefit when due under the plan?	☒		16951
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)			
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.			

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year? ☐ Yes ☒ No
If "Yes," enter the amount of any plan assets that reverted to the employer this year _____.

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	5b(2) EIN(s)	5b(3) PN(s)

5c Was the plan a defined benefit plan covered under the PBGC insurance program at any time during this plan year? (See ERISA section 4021 and instructions.) ☒ Yes ☐ No ☐ Not determined

If "Yes" is checked, enter the My PAA confirmation number from the PBGC premium filing for this plan year 492244.

SCHEDULE R (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation		Retirement Plan Information This schedule is required to be filed under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.		OMB No. 1210-0110 2024 This Form is Open to Public Inspection.	
For calendar plan year 2024 or fiscal plan year beginning 07/01/2024 and ending 06/30/2025					
A Name of plan UNITED MINE WORKERS OF AMERICA 1974 PENSION PLAN				B Three-digit plan number (PN) ▶	002
C Plan sponsor's name as shown on line 2a of Form 5500 UMWA 1974 PENSION TRUST BOARD OF TRUSTEES				D Employer Identification Number (EIN) 52-1050282	
Part I Distributions					
All references to distributions relate only to payments of benefits during the plan year.					
1 Total value of distributions paid in property other than in cash or the forms of property specified in the instructions.....				1	0
2 Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits): EIN(s): _____ Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.					
3 Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year				3	0
Part II Funding Information (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part.)					
4 Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)? ☐ Yes ☒ No ☐ N/A If the plan is a defined benefit plan, go to line 8.					
5 If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. Date: Month _____ Day _____ Year _____ If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.					
6 a Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived)				6a	
b Enter the amount contributed by the employer to the plan for this plan year				6b	
c Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount).....				6c	
If you completed line 6c, skip lines 8 and 9.					
7 Will the minimum funding amount reported on line 6c be met by the funding deadline? ☐ Yes ☐ No ☐ N/A					
8 If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change? ☐ Yes ☐ No ☐ N/A					
Part III Amendments					
9 If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box..... ☐ Increase ☐ Decrease ☐ Both ☒ No					
Part IV ESOPs (see instructions). If this is not a plan described under section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.					
10 Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan? ☐ Yes ☐ No					
11 a Does the ESOP hold any preferred stock? ☐ Yes ☐ No					
b If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.) ☐ Yes ☐ No					
12 Does the ESOP hold any stock that is not readily tradable on an established securities market? ☐ Yes ☐ No					
For Paperwork Reduction Act Notice, see the Instructions for Form 5500.				Schedule R (Form 5500) 2024 v. 240311	

Part V Additional Information for Multiemployer Defined Benefit Pension Plans

13 Enter the following information for each employer that (1) contributed more than 5% of total contributions to the plan during the plan year or (2) was one of the top-ten highest contributors (measured in dollars). See instructions. Complete as many entries as needed to report all applicable employers.

a Name of contributing employer **COOK COAL TERMINAL**

b EIN **31-1033833**

c Dollar amount contributed by employer **339223**

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month **01** Day **25** Year **2025**

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) **5.00**

(2) Base unit measure: ☒ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify):

a Name of contributing employer **ACBL TRANSPORTATION SERVICES, LLC**

b EIN **52-2106589**

c Dollar amount contributed by employer **129827**

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month **12** Day **31** Year **2026**

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) **5.00**

(2) Base unit measure: ☒ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify):

a Name of contributing employer **JUSTICE ENERGY COMPANY, INC.**

b EIN **04-3781222**

c Dollar amount contributed by employer **108872**

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month **12** Day **31** Year **2027**

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) **5.00**

(2) Base unit measure: ☒ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify):

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month Day Year

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents)

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify):

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month Day Year

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents)

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify):

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month Day Year

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents)

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify):

14 Enter the number of deferred vested and retired participants (inactive participants), as of the beginning of the plan year, whose contributing employer is no longer making contributions to the plan for:		
a The current plan year. Check the box to indicate the counting method used to determine the number of inactive participants: ☒ last contributing employer ☐ alternative ☐ reasonable approximation (see instructions for required attachment).....	14a	66250
b The plan year immediately preceding the current plan year. ☐ Check the box if the number reported is a change from what was previously reported (see instructions for required attachment).....	14b	68418
c The second preceding plan year. ☐ Check the box if the number reported is a change from what was previously reported (see instructions for required attachment).....	14c	71012
15 Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:		
a The corresponding number for the plan year immediately preceding the current plan year.....	15a	0.97
b The corresponding number for the second preceding plan year.....	15b	0.93
16 Information with respect to any employers who withdrew from the plan during the preceding plan year:		
a Enter the number of employers who withdrew during the preceding plan year.....	16a	0
b If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers.....	16b	
17 If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment ☐		

Part VI Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans

18 If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment ☐

19 If the total number of participants is 1,000 or more, complete lines (a) and (b):

a Enter the percentage of plan assets held as:

Public Equity: 8.00 % Private Equity: % Investment-Grade Debt and Interest Rate Hedging Assets: 65.00 %

High-Yield Debt: 1.00 % Real Assets: 1.00 % Cash or Cash Equivalents: 4.00 % Other: 21.00 %

b Provide the average duration of the Investment-Grade Debt and Interest Rate Hedging Assets:

☐ 0-5 years ☒ 5-10 years ☐ 10-15 years ☐ 15 years or more

20 PBGC missed contribution reporting requirements. If this is a multiemployer plan or a single-employer plan that is not covered by PBGC, skip line 20.

a Is the amount of unpaid minimum required contributions for all years from Schedule SB (Form 5500) line 40 greater than zero? ☐ Yes ☐ No

b If line 20a is "Yes," has PBGC been notified as required by ERISA sections 4043(c)(5) and/or 303(k)(4)? Check the applicable box:

☐ Yes.

☐ No. Reporting was waived under 29 CFR 4043.25(c)(2) because contributions equal to or exceeding the unpaid minimum required contribution were made by the 30th day after the due date.

☐ No. The 30-day period referenced in 29 CFR 4043.25(c)(2) has not yet ended, and the sponsor intends to make a contribution equal to or exceeding the unpaid minimum required contribution by the 30th day after the due date.

☐ No. Other. Provide explanation: _____

Part VII IRS Compliance Questions

21a Does the plan satisfy the coverage and nondiscrimination tests of Code sections 410(b) and 401(a)(4) by combining this plan with any other plans under the permissive aggregation rules? ☐ Yes ☒ No

21b If this is a Code section 401(k) plan, check all boxes that apply to indicate how the plan is intended to satisfy the nondiscrimination requirements for employee deferrals and employer matching contributions (as applicable) under Code sections 401(k)(3) and 401(m)(2).

☐ Design-based safe harbor method

☐ "Prior year" ADP test

☐ "Current year" ADP test

☒ N/A

22 If the plan sponsor is an adopter of a pre-approved plan that received a favorable IRS Opinion Letter, enter the date of the Opinion Letter / / (MM/DD/YYYY) and the Opinion Letter serial number .

**United Mine Workers of America 1974 Pension Plan
Financial Statements
June 30, 2025 and 2024
With Independent Auditor's Report**

United Mine Workers of America 1974 Pension Plan
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June 30, 2025 and 2024

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Independent Auditor's Report

To the Trustees and Participants of
United Mine Workers of America 1974 Pension Plan:

Opinion

We have audited the financial statements of United Mine Workers of America 1974 Pension Plan, an employee benefit plan subject to the Employee Retirement Income Security Act of 1974 ("ERISA"), which comprise the statements of net assets available for benefits as of June 30, 2025 and 2024 and the related statements of changes in net assets available for benefits for the years then ended, and the related notes to the financial statements.

In our opinion, the accompanying financial statements present fairly, in all material respects, the net assets available for benefits of the United Mine Workers of America 1974 Pension Plan as of June 30, 2025 and 2024, and the changes in its net assets available for benefits for the years then ended, in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America ("GAAS"). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of United Mine Workers of America 1974 Pension Plan and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the United Mine Workers of America 1974 Pension Plan's ability to continue as a going concern for one year after the date that the financial statements are available to be issued.

Management is also responsible for maintaining a current plan instrument, including all plan amendments, administering the plan, and determining that the plan's transactions that are presented and disclosed in the financial statements are in conformity with the plan's provisions, including maintaining sufficient records with respect to each of the participants, to determine the benefits due or which may become due to such participants.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of United Mine Workers of America 1974 Pension Plan's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about United Mine Workers of America 1974 Pension Plan's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Supplemental Schedules Required by ERISA

Our audits were conducted for the purpose of forming an opinion on the financial statements as a whole. The supplemental schedules, Schedule H, Line 4i - Schedule of Assets (Held at End of Year) as of June 30, 2025, Schedule H, Line 4i - Schedule of Assets (Acquired and Disposed of Within Year) for the year ended June 30, 2025, and Schedule H, Line 4j - Schedule of Reportable Transactions for the year ended June 30, 2025, are presented for purposes of additional analysis and are not a required part of the financial statements but are supplementary information required by the Department of Labor's ("DOL") Rules and Regulations for Reporting and Disclosure under ERISA. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information has been subjected to auditing procedures applied in the audits of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with GAAS.

In forming our opinion on the supplemental schedules, we evaluated whether the supplemental schedules, including its form and content, are presented in conformity with the DOL's Rules and Regulations for Reporting and Disclosure under ERISA.

In our opinion, the information in the accompanying supplemental schedules is fairly stated, in all material respects, in relation to the financial statements as a whole, and the form and content are presented in conformity with the DOL's Rules and Regulations for Reporting and Disclosure under ERISA.

A handwritten signature in blue ink that reads 'Withum Smith & Brown, PC'.

December 15, 2025

United Mine Workers of America 1974 Pension Plan
Statements of Net Assets Available for Benefits
June 30, 2025 and 2024

	2025	2024
Assets		
Cash and cash equivalents	\$ 127,888,239	\$ 101,905,848
Investments - at fair value - Note 4		
Investments held	2,809,464,731	2,498,217,263
Investments on loan - Note 5	6,155,164	32,369,752
Total investments	2,815,619,895	2,530,587,015
Securities lending collateral received as cash and invested - Note 5	6,277,972	33,329,228
Receivables		
Legislative transfer from Office of Surface Mining	719,556,196	717,718,601
Contributions from signatory employers	45,344	39,744
Withdrawal liability assessments	52,500,000	60,000,000
Due from broker for investments sold	1,431,253	1,796,285
Due from related trusts - Notes 2 and 6	40,771,158	43,200,136
Accrued interest and dividends	15,965,224	6,564,731
Other	530,435	224,526
Total receivables	830,799,610	829,544,023
Furniture, equipment and leasehold improvements - cost less: Accumulated depreciation and amortization of \$6,179,979 in 2025 and \$6,100,549 in 2024	855,816	508,416
Right-of-use assets - Note 2	12,267,687	14,102,636
Other assets	851,783	864,582
Total assets	3,794,561,002	3,510,841,748
Liabilities		
Accounts payable and accrued administrative expenses	3,504,942	5,110,183
Obligation to refund collateral received as cash and invested - Note 5	6,277,972	33,329,228
Due to broker for investments purchased	2,844,726	4,245,464
Accrued administrative employees' pension benefit liability - Note 7	20,670,964	21,032,940
Accrued administrative employees' postretirement benefits other than pensions - Note 8	39,897,360	41,763,022
Lease liabilities - Note 2	14,215,269	16,001,006
Other	1,247,421	196,418
Total liabilities	88,658,654	121,678,261
Net assets available for benefits	\$ 3,705,902,348	\$ 3,389,163,487

The Notes to Financial Statements are an integral part of these statements.

United Mine Workers of America 1974 Pension Plan
Statements of Changes in Net Assets Available for Benefits
Years Ended June 30, 2025 and 2024

	2025	2024
Additions		
Investment income		
Net appreciation in fair value of investments	\$ 77,674,879	\$ 142,228,947
Interest income	54,375,978	30,959,866
Dividend income	2,882,650	7,174,796
Securities lending income	40,267	47,067
Partnership income	524,427	763
Real estate income	1,586,445	1,939,963
Other income	5,290	150,725
Total investment income	137,089,936	182,502,127
Investment expenses	(2,061,564)	(3,260,552)
Net investment income	135,028,372	179,241,575
Contributions from signatory employers - Notes 2 and 10	684,894	484,154
Withdrawal liability assessments	4,150,000	75,300,000
Withdrawal liability interest income	5,649,132	4,824,026
Legislative transfer from Office of Surface Mining	719,556,196	717,718,601
Total additions	865,068,594	977,568,356
Deductions		
Pension benefits - Note 1	513,715,501	488,640,857
Death benefits - Note 1	6,350,500	6,910,000
Administrative expenses - Note 2		
Administrative expenses	26,478,333	25,395,305
Net periodic pension cost - service cost	1,449,204	1,176,505
Net periodic postretirement cost - service cost	790,298	634,644
Total administrative expenses	28,717,835	27,206,454
Total deductions	548,783,836	522,757,311
Net change before employee benefit adjustments	316,284,758	454,811,045
Employees' pension-related changes other than periodic pension cost - Note 7	(187,169)	729,622
Employees' postretirement benefit-related changes other than periodic postretirement benefit cost - Note 8	1,087,821	(1,830,749)
Other components of net periodic pension and postretirement costs	(446,549)	(155,018)
Net change in net assets available for benefits	316,738,861	453,554,900
Net assets available for benefits		
Beginning of year	3,389,163,487	2,935,608,587
End of year	<u>\$ 3,705,902,348</u>	<u>\$ 3,389,163,487</u>

The Notes to Financial Statements are an integral part of these statements.

United Mine Workers of America 1974 Pension Plan

Notes to Financial Statements

June 30, 2025 and 2024

1. Plan and Trust Description

The following brief description of the United Mine Workers of America 1974 Pension Plan (the "Plan") and Trust (the "Trust") is provided for general information purposes only. Participants should refer to the Plan and Trust documents for complete information.

General

The Trust is an irrevocable trust established by the National Bituminous Coal Wage Agreement of 1974 ("1974 Agreement") that became effective December 6, 1974. Pursuant to the 1974 Agreement, the National Bituminous Coal Wage Agreement of 2016 ("2016 Agreement") that became effective August 15, 2016, and related prior agreements, the Trust provides pension benefits to eligible individuals who retire under provisions of the Plan. Pursuant to the 2016 Agreement and related prior agreements, the Plan defines the type and amount of pension benefits that are provided by the Trust. The Plan also defines the eligibility requirements that individuals must meet to receive benefits from the Trust. The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974 ("ERISA"), as amended.

The United Mine Workers of America ("UMWA") 1950 Pension Plan merged into the Plan on June 30, 2007.

Benefits 1974 Participants

The following benefits apply to a plan participant who is a mine worker who was regularly employed in a classified job on December 6, 1974 or who has earned a year of credited signatory service after December 5, 1974.

Normal Retirement

Participants are eligible for normal retirement benefits when they either (1) reach age sixty-five with five years of signatory service, subject to break-in-service rules or (2) reach age sixty-two with ten years of signatory service or twenty years of credited service including the required years of signatory service. Signatory service is defined as time during which a participant worked as an employee in a classified job for an employer signatory to the National Bituminous Coal Wage Agreement then in effect. The Plan limits the amount of nonsignatory service that may be recognized by the benefit formula. In addition to the twenty year credited service requirement, the participant must have the following service with an employer signatory to the National Bituminous Coal Wage Agreement:

Date of Retirement	Years of Signatory Service Required	Maximum Number of Years of Nonsignatory Service Included in Credited Service
Before 1/1/77	5	15
1/1/77 to 12/31/77	6	14
1/1/78 to 12/31/78	7	13
1/1/79 to 12/31/79	8	12
1/1/80 to 12/31/80	9	11
1/1/81 and after	10	10

Age Fifty-five Retirement Pension

Participants are eligible for early retirement benefits when they reach age fifty-five with at least ten years of signatory service or twenty years of credited service including the required years of signatory service. The dollar amount for such benefit is subject to reduction for early commencement in accordance with the provisions of the Plan.

United Mine Workers of America 1974 Pension Plan

Notes to Financial Statements

June 30, 2025 and 2024

Disability Retirement

Participants are eligible for disability retirement benefits when the disability is due to a mine accident occurring on or after December 6, 1974, while the participant is employed in a classified job for a signatory employer, and the participant is eligible for Social Security Disability Insurance benefits as a result of such an accident. The benefit is payable as either:

- A normal disability benefit to participants with at least ten years of signatory service prior to retirement, or
- A minimum disability benefit to participants with less than ten years of signatory service prior to retirement.

Deferred Vested Pension

Participants vest upon completion of ten years of signatory service or twenty years of credited service (as defined under Normal Retirement Pension eligibility). Participants also vest upon completion of five years of signatory service with one hour of service on or after July 1, 1999. Vested participants who cease classified work prior to attaining age fifty-five and who do not qualify for a Deferred Vested Pension - Special or a Deferred Vested Pension - Enhanced 1996 are eligible for this benefit at age 55 or later, which may be subject to an actuarial reduction.

Deferred Vested Pension - Special

Vested participants who were between the ages of fifty and fifty-five on their last day of work, which occurs on or after June 7, 1981, who have at least twenty years of signatory service, and who were either (1) laid-off and had not refused recall or (2) terminated under Article III, Section (j) of the 2002 Agreement (or physically unable to perform regular work) and not employed in the coal industry, thereafter, are eligible for the benefits. This type of benefit was deleted as of January 1, 2007, for participants who retired under the 2011 and 2016 Agreements. Those individuals may be eligible for a similar benefit under an existing pension type that makes the Deferred Vested Pension - Special redundant.

Deferred Vested Pension - Enhanced 1996

Vested participants who ceased classified work on or after December 16, 1993, but prior to attaining age 55, who have at least twenty years of signatory service, and who were either (1) laid-off and had not refused recall or (2) terminated under Article III, Section (j) of the Wage Agreement (or physically unable to perform regular work) and not employed in the coal industry thereafter, and the participants' pension benefits are not in pay status on or before August 16, 1996 are eligible for the benefits.

Special Permanent Layoff Pension

Vested participants who ceased classified work on or after January 1, 1998, and had twenty years of signatory service, prior to age fifty-five and who either (1) had been permanently laid-off due to mine closing, or (2) permanently laid off (i.e. on layoff status at least 180 days and not refused recall), are eligible for this benefit, which is calculated as if the participants were age 55. Vested participants who do not have credited signatory service between November 1, 1997 and June 17, 1998 and who return to work after June 18, 1998, must work either 250 hours of credited signatory service or have returned to work as a result of a recall to fill a bona fide job opening.

Special 30-and-Out Layoff Pension

Vested participants whose last day of credited service is on or after January 1, 2002, and who had at least 30 years of signatory service on such last day of credited service and who have been laid off and not refused recall are eligible for this benefit. The dollar amount of such benefit is the amount the participant would be eligible to receive under the Normal Retirement option, not subject to reduction for early commencement. Any participant who, because of layoff, was not actively at work as of December 31, 2001, must either earn at least 250 hours of credited service following his return to work, or return to work as the result of a recall determined by the Trustees to have been to fill a bona fide job opening and not for the purpose of qualifying for this Special 30-and-Out Layoff Pension Benefit to be eligible for this benefit. This type of benefit was deleted as of January 1, 2007, for participants who retired under the 2011 and 2016 Agreements. Those individuals may be eligible for a similar benefit under an existing pension type that makes the Special 30-and-Out Layoff Pension redundant.

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30-and-Out Pension

Vested participants whose last day of credited service is on or after January 1, 2003, and who had at least 30 years of signatory service on such last day of credited service are eligible for this benefit. The dollar amount of such benefit is the amount the participant would be eligible to receive under the Normal Retirement option, not subject to reduction for early commencement. Any participant who, because of layoff, was not actively at work as of December 31, 2001, must either earn at least 250 hours of credited service following his return to work, or return to work as a result of a recall determined by the Trustees to have been to fill a bona fide job opening, and not for the purpose of qualifying for this 30-and-Out Pension Benefit to be eligible for this benefit.

Surviving Spouse Benefit

Generally, eligible surviving spouses of participants who had attained age fifty-five and were receiving or were eligible to receive at the time of death, a pension (except Deferred Vested participants who have less than twenty years of credited service) are eligible for this benefit, which is equal to 75% of the participant's pension. A Surviving Spouse Benefit of \$10,000 plus \$100 a month is also provided for participants who completed at least ten years of credited service and who died as a result of a mine accident during the term of the National Bituminous Coal Wage Agreement of 1978 or 1981.

Joint and Survivors Annuity

If a participant qualifies for a pension under the Plan but is not covered by a Surviving Spouse Benefit, the pension benefit otherwise provided to such participant shall be reduced actuarially and 50% of such reduced pension benefit will be continued, after the death of the participant, for the life of any eligible surviving spouse. However, such participant may elect not to take a joint and survivor annuity and instead receive an unreduced pension benefit for life only.

Preretirement Survivors Annuity

An eligible surviving spouse is entitled to receive a preretirement survivor annuity if the participant completed five years of signatory service for vesting purposes, is not covered by a Surviving Spouse Benefit, and dies before he elects or is entitled to elect a pension benefit.

Death Benefits - 1974 Participants

Subject to the following conditions and exceptions, death benefits are provided to the named beneficiaries of any pensioner (other than a pensioner receiving a deferred vested pension based upon less than twenty years of credited service or a pensioner receiving a pension based in whole or in part upon years of service credited under the terms of Article II (G) of the Plan) whose death occurs on or after February 1, 1991. Generally, the pensioner's last credited signatory service must have been with an employer signatory to the 2016 Agreement or any current or prior agreement that provides for conforming contributions to the Plan. The death benefit is \$10,000 if the named beneficiary is the pensioner's surviving spouse or dependent, and \$8,500 for all others. However, as a result of the actuary's certification that the Plan is in critical status for the Plan year beginning July 1, 2014, effective October 28, 2014, the Plan's lump sum death benefit is limited to \$5,000 while the Plan is in critical or critical and declining status. Death benefits are not provided by the Plan for pensioners who are also eligible beneficiaries of the UMWA Combined Benefit Fund.

Benefits - 1950 Participants

The following benefits apply to a 1950 Plan participant who is a mine worker who qualifies for a pension benefit and who ceased performing classified work for an Employer prior to December 31, 1975 or became disabled between May 28, 1946 and December 6, 1974 as a result of a mine accident.

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Normal Retirement

A participant is eligible for normal retirement benefits when he ceases work, attains age fifty-five, and has completed one of the two service requirements described below:

- Twenty years of credited service including service with an employer signatory to the National Bituminous Coal Wage Agreement:

Date Attains Age 55	Years of Signatory Service Required
Before 1/1/77	5
1/1/77 to 12/31/77	6
1/1/78 to 12/31/78	7
1/1/79 to 12/31/79	8
1/1/80 to 12/31/80	9
1/1/81 and after	10

- Ten years signatory service including at least three years after December 31, 1970.

Disability Retirement

A participant is eligible for disability retirement benefits when the disability is due to a mine accident that occurred between May 29, 1946 and December 6, 1974, when the participant worked in a classified job for a signatory employer, and when the participant is eligible for Social Security Disability Insurance benefits as a result of such an accident.

Widow's Pension

Commencing March 1, 1982, a widow's pension is available to the widow of a pensioner receiving benefits under this Plan at time of death if the widow was married to such pensioner throughout the nine-month period ending on the date of the pensioner's death (unless such nine-month period would be waived for purposes of Social Security widow's benefits).

Termination with Vested Rights

Participants' rights vest upon completion of either twenty years of credited service (including the required amount of signatory service) or ten years of signatory service and at least three years of which are signatory after December 31, 1970.

Death Benefits - 1950 Participants

Death benefits are provided for eligible survivors of any participant who either: (a) was receiving pension payments under this Plan at the time of death and was eligible for health benefits under the UMWA 1992 Benefit Plan; UMWA 1993 Benefit Plan; or a plan maintained by an employer pursuant to section 9711 of the Internal Revenue Code, or (b) had made application for, and was eligible to receive, such payments and benefits. The death benefit is \$10,000 if the named beneficiary is the pensioner's surviving spouse or dependent, and \$8,500 for all others. However, as a result of the actuary's certification that the Plan is in critical status for the Plan year beginning July 1, 2014, effective October 28, 2014, the Plan's lump sum death benefit is limited to \$5,000 while the Plan is in critical or critical and declining status. Death benefits are not provided by the Plan for pensioners who are participants of the UMWA Combined Benefit Fund.

2. Summary of Significant Accounting Policies

The Plan's accounting conforms with accounting principles generally accepted in the United States of America. Significant accounting policies are summarized as follows:

Cash Equivalents

Demand deposits and highly liquid investments with a maturity of three months or less when acquired, are considered cash equivalents.

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Investments Valuation and Income Recognition

The Plan's investments are reported at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. Purchases and sales are recorded on a trade-date basis. Realized and unrealized gains and losses are recognized in net appreciation or depreciation in fair value of investments on the statements of changes in net assets available for benefits. Interest income is recorded on the accrual basis. Dividends are recorded on the ex-dividend date.

Registered investment companies are valued based on quoted market price. There have been no changes in the valuation methodology used at June 30, 2025 and 2024.

Contributions Receivable from Signatory Employers

Contributions from signatory employers are accrued based upon analysis of signatory employer remittance reports and cash receipts subsequent to year-end. The carrying amount of contributions receivable is reduced by an allowance for credit losses that reflects management's best estimate of the amounts that will not be collected. Factors which influence management's judgement in determining the appropriate allowance for credit losses include past collection experience, industry standards, current economic conditions, and expected future economic conditions. As of June 30, 2025 and 2024, the allowance was \$0.

Administrative Expenses

The Plan pays for administrative services provided to it and to related irrevocable trusts established pursuant to the 1974 Agreement, the 2016 Agreement, related interim agreements and the Coal Industry Retiree Health Benefit Act of 1992. Administrative expenses applicable solely to each plan have been directly charged to that plan. The remaining administrative expenses were allocated among the plans based on functional activities using predetermined factors meaningful to each particular function. Administrative expenses are shown net of costs allocated to related party plans on the statements of changes in net assets available for benefits.

Leases

The Plan recognizes a lease liability and a right-of-use asset on the statements of net assets available for benefits for all operating leases with contractual terms longer than 12 months. Finance leases are generally those leases that allow the Plan to substantially utilize or pay for the entire asset over its useful life. All other leases are categorized as operating leases. Operating leases with contractual terms of 12 months or less are not recognized on the statements of net assets available for benefits. The Plan has no financing leases as of June 30, 2025 or 2024.

Certain lease contracts include obligations to pay for other services, such as operations, property taxes, and maintenance. These non-lease components are accounted for separately from the lease payments and expensed as incurred.

Lease liabilities are recognized at the present value of the fixed lease payments, reduced by incentives, using a risk-free rate as the discount rate. The weighted average remaining lease term as of June 30, 2025 and 2024 was 5.59 and 6.46 years, respectively. The weighted average discount rate as of June 30, 2025 and 2024 was 2.51% and 2.91%, respectively. Right-of-use assets are recognized based on the initial present value of the fixed lease payments, reduced by landlord incentives, plus any direct costs from executing the leases. Leased assets are tested for impairment in the same manner as long-lived assets used in operations. There were no indicators of impairment during the year ended June 30, 2025 or 2024.

Options to extend lease terms, terminate leases before the contractual expiration date, or purchase the leased assets, are evaluated for their likelihood of exercise. If it is reasonably certain that the option will be exercised, the option is considered in determining the classification and measurement of the lease. Costs associated with operating lease assets are recognized on a straight-line basis within operating expenses over the term of the lease.

Investment Expenses

Certain investment related expenses are included in the determination of net appreciation in fair value of investments presented on the statements of changes in net assets available for benefits.

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Furniture, Equipment and Leasehold Improvements

Furniture, equipment and leasehold improvements are capitalized at cost. Depreciation and amortization on furniture, equipment and leasehold improvements are calculated on the straight-line method over the estimated useful lives of the assets. Furniture and equipment is depreciated over 3 to 10 years, and leasehold improvements are amortized over the remaining term of the lease. Depreciation and amortization expenses, after allocation to other related plans, for the years ended June 30, 2025 and 2024 were \$99,935 and \$ 126,607, respectively, and are included in administrative expenses in the statements of changes in net assets available for benefits.

Withdrawal Liability Assessments

During the years ended June 30, 2025 and 2024, the Plan received withdrawal liability payments, including interest payments, from withdrawn employers as a result of the employers' withdrawal and the underfunded status of the Plan. As of June 30, 2025 and 2024, the Plan recognized withdrawal liability receivables due from CNX Resources Corporation of \$52,500,000 and \$60,000,000, respectively. The carrying amount of withdrawal liability receivables is reduced by an allowance for credit losses that reflects management's best estimate of the amounts that will not be collected. Factors which influence management's judgement in determining the appropriate allowance for credit losses include past collection experience, industry standards, current economic conditions, and expected future economic conditions. As of June 30, 2025 and 2024, the allowance was \$0.

Legislative Transfer From Office of Surface Mining

Transfers from the Office of Surface Mining ("OSM") received pursuant to the Bipartisan American Miners Act of 2019 ("American Miners Act") are recognized in the year the Plan becomes entitled to receive the transfer.

Recognition of Benefits

Benefits are recognized when paid.

Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities, disclosure of contingent assets and liabilities, and the actuarial present value of accumulated Plan benefits at the date of the financial statements and changes therein during the reporting period. Actual results could differ from those estimates.

Subsequent Events

In preparing these financial statements, management of the Plan has evaluated events and transactions that occurred after June 30, 2025 for potential recognition or disclosure in the financial statements. These events and transactions were evaluated through December 15, 2025, the date the financial statements were available to be issued, and certain items are discussed in Note 14 pertaining to litigation. No other items have come to the attention of management that require recognition or disclosure.

3. Actuarial Present Value of Accumulated Plan Benefits

Accumulated plan benefits are expected future periodic payments that are attributable under the Plan's provisions to the service that participants have rendered. Accumulated plan benefits include benefits expected to be paid to (a) retired or terminated participants or their beneficiaries, (b) beneficiaries of deceased participants and (c) active participants or their beneficiaries.

Benefits under the Plan are based on participants' years of credited service. Benefits payable under all circumstances (retirement, death, disability and termination of employment) are included, to the extent that they are deemed attributable to employee service rendered prior to the dates on which the benefit information is presented, at the valuation dates.

The actuarial present value of accumulated plan benefits is determined by an independent actuarial firm. It is that amount that results from applying actuarial assumptions to adjust the accumulated Plan benefits to reflect the time value of money (through discounts for interest) and the probability of payment (by means of decrements such as for death, disability, withdrawal, or retirement) between the valuation date and the expected date of payment. Actuarial assumptions are based on the presumption that the Plan will continue.

Were the Plan to terminate, different actuarial assumptions and other factors might be applicable in determining the actuarial present value of accumulated Plan benefits.

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The significant actuarial assumptions used to determine the actuarial present value of accumulated plan benefits as of June 30, 2024 were:

- Life expectancy of participants:
 - Assumed Plan mortality, The PRI-2012 Blue Collar Mortality Tables for employees and healthy annuitants projected forward using the MP-2021 projection scale. For male annuitants, a 110% multiplier was used. For female annuitants, a 125% multiplier was used.
 - Post-disablement mortality, The PRI-2012 Mortality Tables for disabled annuitants projected forward using the MP-2021 projection scale. For male annuitants, a 110% multiplier was used. For female annuitants, a 125% multiplier was used.
- Disability - 1.5% per year for ages 20 through 64,
- Administrative expenses- 7.1% load on accrued liabilities,
- Withdrawal - 125% of the Vaughn Table ultimate rates plus 4%
- Net investment return – 3.35% per year, net of investment expenses.

Representative values of the assumed annual rates of retirement at June 30, 2024 are as follows:

Date of Retirement	Fewer than 30 Years of Service	30 or More Years of Service	Vested Terminations
50-53	0.00	0.13	0.00
54	0.00	0.20	0.00
55	0.10	0.38	0.13
56	0.07	0.34	0.11
57	0.07	0.30	0.08
58	0.08	0.30	0.07
59	0.09	0.30	0.09
60	0.10	0.30	0.12
61	0.14	0.35	0.15
62	0.40	0.70	1.00
63	0.30	0.45	1.00
64	0.60	0.30	1.00
65	1.00	1.00	1.00

The resulting average expected retirement age is 61.5.

The actuarial present value of accumulated plan benefits as of June 30, 2024 is as follows:

Vested benefits

Participants currently receiving benefits	\$4,705,825,872
Expenses on participants currently receiving benefits	334,113,637
Other participants	327,762,507
Expenses on other participants	23,271,138
	<u>5,390,973,154</u>

Nonvested benefits

Nonvested accumulated benefits	53,125,486
Expenses on nonvested benefits	3,771,910
	<u>56,897,396</u>

Actuarial present value of accumulated plan benefits

\$5,447,870,550

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The changes in the actuarial present value of accumulated plan benefits for the year ended June 30, 2024 were as follows:

Actuarial present value of accumulated plan	
benefits as of the beginning of the year	\$5,689,050,365
Increase (decrease) attributable to	
Change in actuarial assumptions	3,229,047
Benefits accumulated and experience gain or loss	(27,722,461)
Interest due to decrease in the discount period	306,070,910
Benefits paid	(495,550,857)
Operational expenses paid	(27,206,454)
Net decrease	(241,179,815)
Actuarial present value of accumulated plan benefits as of the end of the year	<u>\$5,447,870,550</u>

Changes in actuarial assumptions used in the current valuation were as follows:

- The assumed retirement rates for inactive vested participants were changed to represent the actuary's best estimate of future retirement patterns based on recent plan experience.
- The assumed future operational expenses and expense load on ASC 960 liabilities was changed from a 6.35% to a 7.10% load on plan liabilities. This change reflects the best estimate of future expenses based on recent plan experience and future inflation expectations.
- The interest rates used for ASC 960 reporting were updated to the rates specified by the PBGC in effect on June 30, 2024.
- The interest rate used to value unfunded vested benefits for withdrawal liability purposes was changed from 4.75% to 3.35%. Additionally, the other assumptions used for unfunded vested benefits have been updated to those used in the July 1, 2023 actuarial valuation report.
- The current liability rate was changed from 2.41% to 3.08% in accordance with statutory guidelines.

The computation of the actuarial present value of accumulated Plan benefits was made as of July 1, 2024. Had the valuation been performed as of June 30, 2024, there would be no material differences. The Plan's actuarially determined Minimum Funding Standards Account had a negative credit balance as of June 30, 2024, the latest valuation date. The Plan is in critical status and making progress under its Rehabilitation Plan, as certified by the Plan's actuary.

4. Fair Value Measurements

Accounting principles generally accepted in the United States of America define fair value as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date, establish a fair value reporting hierarchy and define three broad levels of inputs (the assumptions that market participants would use in pricing the asset or liability) as noted below:

Level 1 - Inputs to the valuation methodology are unadjusted quoted prices in active markets for identical assets or liabilities that the reporting entity has the ability to access at the measurement date.

Level 2 - Inputs to the valuation methodology are quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active or inputs that are derived principally from or corroborated by observable market data by correlation or other means.

Level 3 - Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

A financial instrument's level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement.

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The following is a description of the valuation methodologies used for assets measured at fair value. There have been no changes in the methodology used at June 30, 2025 and 2024.

- *Common stock and registered investment companies, certain investments of securities lending collateral received as cash, and certain fixed income securities* are valued based on quoted prices in the active market in which they are traded.
- *Other equities, other investments of securities lending collateral received as cash, other fixed income securities, and convertible securities* are valued using quoted prices of like assets, corroborated market data, indices and/or yield curves.
- *Commingled funds, hedge funds, private equities and real estate common collective trusts* are recorded at the value reported to the Plan by the investment manager or the sponsor based on the net asset value ("NAV") of the underlying investments in accordance with written policy. For these investments, NAV is considered the practical expedient. Fair value estimates of these investments are reviewed, monitored and adjusted if appropriate by the Trustees of the Plan in accordance with the written policy.

The availability of observable market data is monitored to assess the appropriate classification of financial instruments within the fair value hierarchy. Changes in economic conditions or model-based valuation techniques may require the transfer of financial instruments from one fair value level to another. In such instances, the transfer is reported at the end of the reporting period.

For the years ended June 30, 2025 and 2024, there were no transfers in or out of Level 3.

As of June 30, 2025 and 2024, assets measured at fair value on a recurring basis, including investments categorized by ultimate asset type rather than legal form, are summarized by level within the fair value hierarchy as follows:

	2025			
	Level 1	Level 2	Level 3	Total
Cash equivalents	\$ 128,779,704	\$ -	\$ -	\$ 128,779,704
Convertible securities	-	24,305	-	24,305
Common stock	20,180,959	-	-	20,180,959
Registered investment companies	197,075,502	-	-	197,075,502
Fixed income securities	1,658,254,102	290,318,603	-	1,948,572,705
Total investments in the fair value hierarchy	2,004,290,267	290,342,908	-	2,294,633,175
Investments measured at net asset value	-	-	-	649,766,424
Total investments at fair value	2,004,290,267	290,342,908	-	2,944,399,599
Securities lending collateral received as cash and invested	6,277,972	-	-	6,277,972
	\$ 2,010,568,239	\$ 290,342,908	\$ -	\$ 2,950,677,571

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	2024			
	Level 1	Level 2	Level 3	Total Fair Value
Cash equivalents	\$ 102,399,578	\$ -	\$ -	\$ 102,399,578
Convertible securities	-	25,675	-	25,675
Common stock	157,534,955	-	-	157,534,955
Registered investment companies	242,849,826	-	-	242,849,826
Fixed income securities	14,342,017	311,847,340	-	326,189,357
Total investments in the fair value hierarchy	517,126,376	311,873,015	-	828,999,391
Investments measured at net asset value	-	-	-	1,803,987,202
Total investments at fair value	517,126,376	311,873,015	-	2,632,986,593
Securities lending collateral received as cash and invested	9,549,736	23,779,492	-	33,329,228
	\$ 526,676,112	\$ 335,652,507	\$ -	\$ 2,666,315,821

The fair values as of June 30, 2025 and 2024 of the following investments have been determined using the net asset value per unit of the investment:

	2025		2024	
	Fair Value	Unfunded Commitments	Fair Value	Unfunded Commitments
Commingled funds (a)	\$ 600,803,091	\$ -	\$ 1,739,836,316	\$ -
Private equities (b)	8,806,023	1,352,458	14,494,927	6,519,773
Real estate (c)	40,157,310	-	49,655,959	-
	\$ 649,766,424	\$ 1,352,458	\$ 1,803,987,202	\$ 6,519,773

- a. This category includes funds that hold publicly-traded U.S. and non-U.S. equities in developed and emerging markets and funds that hold fixed income securities. The U.S. equity funds employ passive index investment strategies and have the goal of achieving the total return of the S&P 500 Index, Nasdaq, the Dow Jones U.S. Completion Total Stock Market Index, Russell Midcap Index and the Russell 2000 Index. Several of the non-U.S. equity funds employ passive index investment strategies and have the goal of achieving the total return of the MSCI Emerging Markets IMI Net Dividend Return Index, the MSCI Canada Index and the MSCI EAFE Index. As of December 31, 2025 and 2024, there were four and eight funds, respectively, with the objective to as closely as practicable approximate various Bloomberg Bond Indexes over the long term.

The funds that hold fixed income securities employ passive index investment strategies and have the goal of achieving the total return of the applicable Bloomberg Bond Index. There is one fund that provides long-term capital appreciation and dividend income through investment in a broadly diversified portfolio of predominantly large cap and blue chip equity securities. There is one fund that provides long-term capital appreciation by investing substantially all its assets in its corresponding Master Fund. There is one fund that seeks to achieve medium-term capital growth and to invest in accordance with the AHL TargetRisk Programme. There is one fund that seeks to efficiently deliver diversified exposure to a broadly diversified set of global risk premia converting equities, government bonds and commodities. As of June 30, 2025 and 2024, \$140,886,782 and \$1,068,454,184 respectively, of invested amounts may be redeemed on a daily basis with written notice; \$329,199,945 and \$352,899,944, respectively, may be redeemed on a daily basis with written notice five business days prior to redemption; and \$130,716,364 and \$318,482,187, respectively, may be redeemed on a monthly or semi-monthly basis on such days that the net asset value of the investment is determined.

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- b. This category includes investments in private equity limited partnerships which invest in private and public company common stock, preferred stock, note, subordinated debt, warrants and options, promissory notes, corporate bonds, and private industrial, technology, and energy companies. A total of six funds in 2025 and 2024 are held in four main investment strategies: U.S. buyout, venture capital, European buyout, and emerging markets. The fund vintages cover 2001 - 2011. Third-party sales of interests in this category of investment may be done only with written consent of the general partner. In addition, certain distributions in this category may be deemed recallable. The Plan's partnership/joint venture interests consist primarily of limited partnership interests in private equity partnerships. Funds are provided to the investment managers as investments are consummated. As of June 30, 2025 and 2024, the Plan had outstanding commitments to fund an additional \$1,352,458 and \$ 6,519,773, respectively, of investments in this asset class. Generally, there are no redemptions allowed for any funds.
- c. This category includes investments in three real estate funds. One fund pursues a pure core investment strategy designed to deliver a relatively high level of current income combined with moderate appreciation potential and its investments are composed primarily of real estate investments owned directly or through partnership interests. The two other funds' purpose is to actively manage a core portfolio of primarily equity real estate investments located in the United States. Redemption terms vary across funds and are subject to availability of cash and to the funds' investment activities and resulting liquidity. As of June 30, 2025 and 2024, \$12,197,997 and \$13,429,709 respectively, of invested amounts may be redeemed quarterly with written notice at 60 days prior to quarter end; and \$22,386,903 and \$25,751,683, respectively, may be redeemed quarterly with written notice at 45 days prior to quarter end; and \$5,572,410 and \$10,474,567, respectively, may be redeemed with written notice at 10 days prior to redemption.

5. Securities Lending Program

The Trustees of the Plan are in an agreement with the bank that acts as custodian for the Plan's investments, which authorizes the bank to lend securities held in the Plan's accounts to third parties. The bank must obtain collateral from the borrower in the form of cash. Both the collateral and the securities loaned are marked to market on a daily basis so that an adequate amount of collateral has been received from the borrower. In the event that the loaned securities are not returned by the borrower, the bank will, at its own expense, either replace the loaned securities or, if unable to purchase those securities on the open market, credit the Plan's accounts with cash equal to the market value of the loaned securities.

Once cash collateral is received by the custodian bank, it is invested, and the investments are subject to market and credit risk. The custodial bank is not responsible for any losses on invested collateral.

Although the Plan's securities lending activities are collateralized as described above, and although the terms of the securities lending agreement with the custodial bank require the bank to comply with government rules and regulations related to the lending of securities held by ERISA plans, the securities lending program involves both market and credit risks. In this context, market risk refers to the possibility that the borrowers of securities will be unable to collateralize their loan upon a sudden material change in the fair value of the loaned securities or the collateral, or that the bank's investment of cash collateral received from the borrowers of the Plan's securities may be subject to unfavorable market fluctuations. Credit risk refers to the possibility that counter parties involved in the securities lending program may fail to perform in accordance with the terms of their contracts. To date, the Plan has experienced no material losses in connection with the securities lending program.

At June 30, 2025 and 2024, the market value of securities loaned, by asset category, was as follows:

	2025	2024
U.S. corporate and government bonds	\$ 6,156,164	\$ 9,304,773
U.S. equities	-	23,064,979
	<u>\$ 6,156,164</u>	<u>\$ 32,369,752</u>

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Collateral received for loaned securities was as follows:

	2025	2024
Received as cash and invested	\$ 6,277,972	\$ 33,329,228

In order to present the statements of net assets available for benefits in accordance with accounting principles generally accepted in the United States of America, the fair value of loaned securities is separately identified, the value of investments of cash received as collateral is reflected as an asset and the obligation to refund the cash collateral received is reflected as a liability.

In fiscal years 2025 and 2024, under the terms of the securities lending agreement with the current custodian, the Plan received 80% of revenue derived from all securities lending activities. The net income derived from securities lending activities earned during the years ended June 30, 2025 and 2024 was \$40,267 and \$47,067, respectively.

These amounts are included on the statements of changes in net assets available for benefits and were determined as follows:

	2025	2024
Gross earnings on collateral	\$ 486,527	\$ 899,573
Rebate from (to) securities borrower	(436,208)	(840,755)
Net earnings on collateral	50,319	58,818
Fees paid to custodial bank	(10,052)	(11,751)
	\$ 40,267	\$ 47,067

6. Related-Party and Party In Interest Transactions

The Plan invests certain assets in investment funds operated by various investment advisors of the Plan, who are considered parties-in-interest under ERISA. These transactions qualify for exemption from the prohibited transaction rules under ERISA.

At June 30, 2025 and 2024, the Plan had amounts due from related trusts for each trust's respective share of allocable expenses and contributions received as follows:

	2025	2024
Due from related trusts		
UMWA Combined Benefit Fund	\$ 23,312,128	\$ 23,570,465
UMWA 1993 Benefit Plan	8,478,010	10,162,805
UMWA 1992 Benefit Plan	7,896,268	8,275,611
UMWA Cash Deferred Savings Plan of 1988	891,196	915,017
UMWA Prefunded Benefit Plan	193,556	276,238
	\$ 40,771,158	\$ 43,200,136

United Mine Workers of America 1974 Pension Plan
Notes to Financial Statements
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7. Employees' Pension Plan

The Plan sponsors a multiple employer pension plan covering substantially all of the employees of participating employers, all of whom are other UMWA plans. The benefits are based on years of service and the average of the employee's four highest twelve consecutive-month periods of earnings. The Plan's funding policy is to contribute annually at least the minimum required by ERISA. Contributions are intended to provide for benefits that are attributed to service to date and for those expected to be earned in the future. Net periodic pension costs and the funded status of the Employees' Pension Plan are determined by the Employees' Pension Plan's actuary.

The employees of the Plan also provide services to other plans. Accordingly, a portion of the unfunded obligation and related expense of the Employees' Pension Plan have been allocated to other plans and are included in due from related trusts, which is reflected on the statements of net assets available for benefits. The allocated expense is comprised of two components, the net periodic pension cost and the adjustment for pension-related changes other than net periodic pension cost, which are included on the statements of changes in net assets available for benefits.

The computation of accrued pension liability as of June 30, 2025 and 2024 was as follows:

	2025	2024
Projected benefit obligation	\$ (79,167,291)	\$ (76,345,197)
Fair value of plan assets	58,496,327	55,312,257
	<u>\$ (20,670,964)</u>	<u>\$ (21,032,940)</u>

As of June 30, 2025 and 2024, the accumulated benefit obligation was \$66,451,246 and \$64,518,676, respectively.

The change in the projected benefit obligation for the years ended June 30, 2025 and 2024 was determined as follows:

	2025	2024
Benefit obligation at beginning of year	\$ 76,345,197	\$ 76,483,211
Increase attributable to		
Service cost	2,758,803	2,437,967
Interest cost	3,855,702	3,575,066
Net benefits paid	(5,296,707)	(4,267,728)
Actuarial (gain) / loss	1,504,296	(1,883,319)
	<u>2,822,094</u>	<u>(138,014)</u>
Benefit obligation at end of year	<u>\$ 79,167,291</u>	<u>\$ 76,345,197</u>

The following is a summary of significant actuarial assumptions used to determine benefit obligations at June 30, 2025 and 2024:

	2025	2024
	%	%
Discount rate	5.30	5.30
Rate of compensation increase	5.00	5.00

United Mine Workers of America 1974 Pension Plan
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The net periodic pension cost, which is included on the statements of changes in net assets available for benefits, was computed as follows:

	2025	2024
Service cost	\$ 2,758,803	\$ 2,437,967
Interest cost	3,855,702	3,575,066
Expected return on plan assets	(4,161,660)	(3,992,358)
Amortization of net loss	469,165	636,612
	<u>2,922,010</u>	<u>2,657,287</u>
Amount allocated to the other plans for shared employees	1,527,973	1,411,181
1974 Pension Plan net periodic pension cost	<u><u>\$ 1,394,037</u></u>	<u><u>\$ 1,246,106</u></u>

For 2025 and 2024, \$1,449,204 and \$1,176,505, respectively, is included in net periodic pension cost - service cost and \$(55,167) and \$69,601, respectively, is included in other components of net pension and postretirement costs on the statements of changes in net assets available for benefits.

Following is a summary of significant actuarial assumptions used to determine net periodic pension costs for the years ended June 30, 2025 and 2024:

	2025	2024
	%	%
Discount rate	5.30	4.90
Rate of compensation increase	5.00	5.00
Expected long-term rate of return on plan assets	7.00	7.00

As of June 30, 2025 and 2024, actuarial amounts that have not yet been recognized as components of net periodic pension cost, before allocation to other related plans, were:

	2025	2024
Net loss	<u><u>\$ (17,567,680)</u></u>	<u><u>\$ (17,174,137)</u></u>

Prior service cost and net loss not yet recognized as components of net periodic benefit cost are recognized in the computation of projected benefit obligation and, consequently, annual changes in these amounts are recognized as adjustments to net assets available for benefits. Changes in these amounts, to the extent not recognized as current expense, are reflected as pension-related changes other than net periodic pension cost.

For the year ended June 30, 2025, the Plan's actuary calculated an increase in net assets available for benefits of \$393,543 for these changes. The Plan recognized a decrease in net assets available for benefits of \$187,169 for these changes after allocation to other related plans. For the year ended June 30, 2024, the Plan's actuary calculated a decrease in net assets available for benefits of \$(1,588,207) for these changes. The Plan recognized an increase in net assets available for benefits of \$729,622 for these changes after allocation to other related plans.

The amount expected to be recognized as a component of net periodic benefit cost, for the amortization of net gain, before allocation to other related plans during the year ended June 30, 2025 is \$862,708.

United Mine Workers of America 1974 Pension Plan
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The Employees' Pension Plan's assets are invested with the objective of being able to meet current and future benefit payment needs, while controlling pension expense volatility and future contributions. Employees' Pension Plan assets are diversified among U.S. large cap equities, U.S. small cap equities, international equities, commodity funds, U.S. fixed income investments and cash equivalents. The "strategic target" allocation ranges are 35% - 55% equities, 33% - 53% fixed income, 5% - 15% commodities, and 0% - 5% cash equivalents at June 30, 2025.

The Employees' Pension Plan's asset allocations at June 30, 2025 and 2024, by asset category, are as follows:

	2025 %	2024 %
Equity funds	50	48
Fixed income funds	40	41
Commodities	9	10
Other (including cash equivalents)	1	1

Cash equivalents are valued at cost, which approximates fair value. Equity funds, fixed income funds, and commodity funds are recorded at the value reported to the Plan by the investment manager based on the net asset value of the underlying investments of the fund. NAV is considered the practical expedient.

As of June 30, 2025 and 2024, assets of the Employees' Pension Plan measured at fair value on a recurring basis are summarized by level within the fair value hierarchy as follows:

		2025			
		Level 1	Level 2	Level 3	Total Fair Value
Investments measured at net asset value					
Equity funds	\$	-	\$ -	\$ -	\$ 23,449,522
Fixed income funds		-	-	-	23,280,400
Commodity funds		-	-	-	5,527,802
		-	-	-	52,257,724

	2024						
	Level 1		Level 2		Level 3	Total Fair Value	
Investments measured at net asset value							
Equity funds	\$	-	\$	-	\$	-	\$ 26,785,512
Fixed income funds		-		-		-	22,968,610
Commodity funds		-		-		-	5,486,530
		-		-		-	55,240,652

No Plan assets are expected to be returned to the employers during the fiscal year ended June 30, 2025.

The Plan and the other plans contributed \$3,677,529 and \$7,779,409 to the Employees' Pension Plan for the years ended June 30, 2025 and 2024, respectively. Management of the Plan and the other plans expect to contribute \$7,575,184 to the Employees' Pension Plan during the fiscal year ending June 30, 2026.

The Employees' Pension Plan paid benefits of \$5,296,707 and \$4,267,728 to eligible employees of the 1974 Pension Plan and other UMWA plans during the years ended June 30, 2025 and 2024, respectively.

United Mine Workers of America 1974 Pension Plan
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As of June 30, 2025, expected benefit payments for each of the next five fiscal years and for the following five fiscal year period in aggregate are as follows:

2026	\$ 6,559,000
2027	6,239,000
2028	6,027,000
2029	6,326,000
2030	6,272,000
2031 - 2035	33,860,000
	<u>\$ 65,283,000</u>

8. Postretirement Benefits Other Than Pensions

The Plan sponsors a health benefits plan covering its administrative employees. The plan pays for health coverage for retirees who are not Medicare eligible. The plan substitutes Medicare supplementary coverage for the regular health coverage once retirees become Medicare eligible. Retirees who have less than 20 years of service must contribute a portion of a premium until they become Medicare eligible.

The accrued administrative employees' postretirement benefits other than pensions, which are included on the statements of net assets available for benefits, reflect the entire liability for employees' postretirement benefits other than pensions. As certain employees' benefits are allocated to the other trust funds, an allocated portion of the liability is included in due from related trusts, which is included on the statements of net assets available for benefits.

The Plan's postretirement health benefits plan is unfunded. The computation of accrued postretirement benefit obligation as of June 30, 2025 and 2024 was as follows:

	2025	2024
Accumulated postretirement benefit obligation		
Retirees, beneficiaries and covered dependents	\$ 24,770,578	\$ 25,906,973
Active plan participants eligible for benefits	5,129,489	5,618,840
Active plan participants not yet eligible	9,997,293	10,237,209
	<u>39,897,360</u>	<u>41,763,022</u>
Plan assets at fair value	-	-
Accrued postretirement benefit obligation in excess of plan assets	<u>\$ 39,897,360</u>	<u>\$ 41,763,022</u>

The significant actuarial assumption used in determining the benefit obligations at June 30, 2025 and 2024 was the discount rate which was 5.40% and 5.30%, respectively.

United Mine Workers of America 1974 Pension Plan
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The change in benefit obligations for the years ended June 30, 2025 and 2024 was determined as follows:

	2025	2024
Accumulated postretirement benefit obligation at beginning of year	\$ 41,763,022	\$ 38,084,424
Increase (decrease) attributable to		
Service cost	1,582,851	1,359,374
Interest cost	2,155,058	1,818,996
Net benefits paid	(2,207,205)	(1,759,773)
Actuarial loss (gain)	(3,396,366)	2,260,001
	(1,865,662)	3,678,598
Accumulated postretirement benefit obligation at end of year	\$ 39,897,360	\$ 41,763,022

Components of net periodic postretirement benefit cost included on the statements of changes in net assets available for benefits for the years ended June 30, 2025 and 2024 are as follows:

	2025	2024
Service cost	\$ 1,582,851	\$ 1,359,374
Interest cost	2,155,058	1,818,996
	3,737,909	3,178,370
Amount allocated to other plans for shared employees	(2,445,895)	(2,458,310)
1974 Pension Plan net periodic postretirement benefits	\$ 1,292,014	\$ 720,060

For 2025 and 2024, \$790,298 and \$634,644, respectively, are reported as net periodic postretirement cost and service cost and \$501,716 and \$85,416, respectively, are included in other components of net periodic pension and postretirement costs on the statements of changes in net assets available for benefits.

The discount rate used to determine net periodic postretirement benefit costs was 5.40% and 5.30% for the years ended June 30, 2025 and 2024, respectively.

As of June 30, 2025 and 2024, actuarial amounts that have not yet been recognized as components of net periodic postretirement benefit cost, before allocation to other related plans, were:

	2025	2024
Net gain/(loss)	\$ 18,453,517	\$ 16,207,346

Net gain (loss) not yet recognized as a component of net periodic postretirement benefit cost is recognized in the computation of accumulated benefit obligation and, consequently, annual changes are recognized as adjustments to net assets available for benefits. Changes in the amount of loss, to the extent not recognized as current expense, are reflected as postretirement related changes other than net periodic postretirement benefit cost.

For the year ended June 30, 2025, the Plan's actuary calculated a increase in net assets available for benefits of \$2,246,171 for these changes. The Plan recognized an decrease in net assets available for benefits of \$(3,896,040) for these changes after allocation to other related plans. For the year ended June 30, 2024, the Plan's actuary calculated a decrease in net assets available for benefits of \$(3,896,040) for these changes. The Plan recognized an increase in net assets available for benefits of \$1,830,749 for these changes after allocation to other related plans.

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The amount expected to be recognized during the year ended June 30, 2025 as a component of net periodic postretirement benefit cost for the amortization of net loss, before allocation to other related plans, is \$0.

Health benefits of \$2,323,170 and \$1,848,123, net of retiree contributions, were paid during the years ended June 30, 2025 and 2024, respectively. As of June 30, 2025, expected benefit payments, which reflect expected future service, as appropriate, are expected to be paid during each of the next five fiscal years and for the following five fiscal year periods in aggregate as follows:

2026	\$ 2,143,237
2027	2,248,448
2028	2,379,372
2029	2,449,171
2030	2,557,599
2031 - 2035	14,768,689
	<u>\$ 26,546,516</u>

* Payments shown are net of retiree contributions, representing the Fund's share of the cost of benefits.

9. Leases

The Plan is obligated under various non-cancelable operating lease agreements for office space and equipment through 2030. These rental expenses are allocated along with other administrative expenses (as explained in Note 2)

The following is a maturity analysis of the annual undiscounted cash flows of the operating lease liabilities for the years subsequent to June 30, 2025:

2026	\$ 2,533,209
2027	2,602,699
2028	2,637,440
2029	3,009,712
2030	3,067,104
Thereafter	1,552,485
Total future annual payments	<u>15,402,649</u>
Less: Imputed interest	<u>(1,187,380)</u>
Total	<u>\$ 14,215,269</u>

Total lease expense incurred during the years ended June 30, 2025 and 2024 before allocation to other plans was \$2,529,775 and \$2,437,418, respectively.

10. Funding Policy

Under ERISA, as amended by the Pension Protection Act of 2006 ("PPA") and the Multiemployer Pension Reform Act of 2014, the Plan's actuary certified to the Internal Revenue Service and the Plan's Board of Trustees on September 28, 2015 that the Plan was in critical and declining status, as defined in Section 305(b)(6), for the Plan year beginning July 1, 2015. Based on this and subsequent certifications and in accordance with applicable law, on May 25, 2016, August 15, 2016, and each April during all subsequent years, the UMWA and Bituminous Coal Operators' Association ("BCOA") settlors updated the rehabilitation plan, which was originally adopted on February 26, 2015. For the Plan years beginning July 1, 2016, July 1, 2017, July 1, 2018, and July 1, 2019, the Plan remained in critical and declining status. For the Plan years beginning July 1, 2020, July 1, 2021, July 1, 2022, July 1, 2023, July 1, 2024, and July 1, 2025 the Plan was in critical status. The rehabilitation plan's schedules have or will be updated as appropriate.

United Mine Workers of America 1974 Pension Plan

Notes to Financial Statements

June 30, 2025 and 2024

Benefits of the Plan are funded through contributions by employers signatory to the 2016 Agreement and related prior agreements. As a result of the actuary's certification that the Plan is in critical and declining status for the Plan year beginning July 1, 2015, the contribution rate increased to \$6.05 per hour worked and \$1.21 per ton procured or acquired on or after July 1, 2015. Effective August 15, 2016, the contribution rate decreased to \$5.00 per hour worked and \$0.96 per ton procured or acquired on or after August 15, 2016, pursuant to the terms of the 2016 Agreement.

Pursuant to the American Miners Act, the Surface Mining Control and Reclamation Act ("SMCRA") was amended to include the Plan in annual federal transfers received from the Office of Surface Mining ("OSM"), effective for fiscal years commencing after September 30, 2016. The amount transferred to the Plan is equal to \$750 million less the amounts paid to the UMW Combined Benefit Fund, 1992 Benefit Plan and 1993 Benefit Plan, collectively, the Health Plans, applicable states, and Indian Tribes. As of June 30, 2025 and 2024, the Plan's portion of the transfer was \$719,556,196 and \$717,718,601, respectively. A separate transfer to the Health Plans substantially satisfied those plans' needs so that the \$750 million was predominantly allocated to the Plan, the applicable states, and applicable Indian Tribes. Federal transfers will continue until the first fiscal year after the first plan year the Plan's funded percentage is at least 100%.

11. Plan Termination

If the Plan is terminated, it shall remain in force and effect for the period necessary to complete the payment of benefits, in accordance with the terms of the Plan, to the extent assets in the Plan are available to pay such benefits and subject to any applicable requirements of federal law concerning employer liability.

If the Plan's assets are insufficient, the Plan must reduce benefit payments to the highest level that can be paid from the Plan's available resources. If such resources are not enough to pay benefits at a level specified by law, the Plan must apply to the PBGC for financial assistance. The PBGC generally guarantees pension benefits payable at normal retirement age, some early retirement benefits, and qualified preretirement survivor benefits, but the level of benefits guaranteed by the PBGC is subject to a statutory ceiling which may be adjusted periodically. The PBGC does not guarantee benefits above the normal retirement benefit, disability benefits not in pay status, or non-pension benefits such as death benefits.

12. Risks and Uncertainties

The Plan invests in various investment securities. Investment securities are exposed to various risks such as interest rate, market and credit risks.

Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the values of investment securities will occur in the near term and that such changes could materially affect the amounts reported in the statements of net assets available for benefits.

The actuarial present value of accumulated Plan benefits (Note 3), the projected benefit obligation and net periodic pension cost (Note 7), and the accumulated benefit obligation and net periodic benefit cost of postretirement benefits other than pensions (Note 8) are reported based on certain assumptions pertaining to interest rates, inflation rates and employee demographics, all of which are subjected to change. Due to uncertainties inherent in the estimations and assumptions process, it is at least reasonably possible that changes in these estimates and assumptions in the near term would be material to the financial statements.

The Plan maintains its cash in bank deposit accounts and its investments in custodial accounts which exceed federally insured limits. The Plan has not experienced any credit losses on such accounts and does not believe that it is exposed to any significant financial risk on cash or investments.

13. Tax Status

The Plan obtained its latest determination letter dated November 12, 2015, in which the Internal Revenue Service ("IRS") stated that the Plan, as then designed, was in compliance with the applicable requirements of the Internal Revenue Code ("Code").

United Mine Workers of America 1974 Pension Plan

Notes to Financial Statements

June 30, 2025 and 2024

Accounting principles generally accepted in the United States of America require management to evaluate income tax positions taken and recognize a tax liability if the Plan has taken an uncertain position that more likely than not would not be sustained upon examination by the Internal Revenue Service. Management has analyzed the tax positions taken by the Plan and has concluded that as of June 30, 2025 and 2024, there are no uncertain positions taken or expected to be taken that would require recognition of a material liability in the financial statements. The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no audits in progress for any tax periods. In addition, there have been no tax related interest or penalties for the periods presented in these financial statements.

14. Litigation

Energy West Mining Corporation

Energy West filed a request for arbitration of its withdrawal liability assessment of \$115 million, and Mark Irvings was appointed the arbitrator in the proceeding. Energy West did not challenge that it is liable for withdrawal liability, but did challenge the amount due. The company raised two issues in its notice to arbitrate. First, that the 1974 Pension Plan ("Plan") did not use "reasonable actuarial assumptions" ("particularly the interest rate assumption") when the Plan calculated Energy West's withdrawal liability. Second, Energy West claims that the Plan is not entitled to calculate Energy West's withdrawal liability using Section 4211(d) of the Employee Retirement Income Security Act of 1974 ("ERISA"), 29 U.S.C. § 1391(d), which exempts the Trust from ERISA's 20-year payment cap when determining Energy West's annual payment stream. The arbitrator issued a decision in favor of the Plan on August 7, 2018. The Plan filed a complaint in the U.S. District Court for the District of Columbia to enforce the arbitration award on August 14, 2018. Energy West also filed a complaint, which has been consolidated into the action filed by the Plan. On May 22, 2020, the Court entered an order granting the Plan's Motion for Summary Judgment and denying the Motion for Summary Judgment filed by Energy West. On June 22, 2020, Energy West filed a notice of appeal, and all briefing was completed on March 30, 2021. On July 8, 2022, the D.C. Court of Appeals issued a decision overturning the arbitrator's decision and remanding the case to the District Court. The Plan filed a Petition for Rehearing, which was denied on September 6, 2022. The Plan filed a petition for writ of certiorari with the Supreme Court on February 3, 2023, which was denied on March 30, 2023.

On July 19, 2023, the District Court vacated the arbitration award and remanded the case back to the arbitrator for further proceedings consistent with the Court of Appeals' decision, including a recalculation of Energy West's withdrawal liability. On September 28, 2023, the parties had a conference with the arbitrator, who directed the parties to file briefs relating to whether the case should be referred to the Plan's actuary to recalculate Energy West's withdrawal liability and the interest rate assumption to be used for the calculation. On December 26, 2023, the arbitrator ordered the Plan's actuary to determine an appropriate discount rate consistent with the Court of Appeals' decision and to recalculate Energy West's withdrawal liability.

Thereafter, the Plan's actuary redetermined the appropriate discount rate and Energy West's withdrawal liability was recalculated. A detailed statement as to how the Plan's actuary determined the new discount rate was provided to the arbitrator. On March 13, 2024, Energy West notified the arbitrator that it is challenging the new calculation and discount rate, and the matter is proceeding. The 1974 Plan's actuary, the 1974 Plan's expert and Energy West's expert were all deposed. An in-person evidentiary hearing was scheduled to occur in early October 2025; however, the matter has been stayed pending the Supreme Court's decision in *IAM et al. vs. M&K Employee Solutions*, which presents the issue of whether the actuarial assumptions used to calculate a pension plan's unfunded vested benefits can be revised after the measurement date.

Murray Energy Holdings Bankruptcy

On October 29, 2019, Murray Energy Holdings, with 96 affiliates, ("Murray") filed a chapter 11 bankruptcy petition in the Southern District of Ohio. The Plan had a contingent withdrawal liability claim estimated at the time to be about \$5.7 billion. On April 14, 2020, the bankruptcy court authorized Murray to modify the terms of its collective bargaining agreement under sections 1113/1114 of the bankruptcy code, which would permit Murray to withdraw from the Plan.

United Mine Workers of America 1974 Pension Plan

Notes to Financial Statements

June 30, 2025 and 2024

The Plan filed its proof of claim against all of the Debtors for contingent withdrawal liability. On April 15, 2020, the Plan filed an objection to the Debtor's Disclosure Statement. The parties resolved the matter, and the Plan's rights were reserved to bring claims against anyone other than the Debtors, the Debtor's Estate, Murray Newco (now American Consolidated Natural Resources, the entity which emerged from the chapter 11 reorganization) or the Wind Down Trust related to Debtor's 1974 Pension Plan withdrawal liability. In an Order dated August 31, 2020, the Bankruptcy Court confirmed the Debtors' Second Amended Plan of Reorganization. The Court issued an Order on September 16, 2020, that the Effective Date of the Plan is the date of the Order.

On March 2, 2021, the Plan sent Notice and Demand letters for payment of Murray Energy's withdrawal liability of \$6.5 billion to several of Murray Energy's non-debtor related entities and the Estate of Robert Murray on the grounds that three entities, the Estate of Robert Murray, Mrs. Murray and Chagrin Executive Offices, were members of the Murray Energy controlled group on the date of withdrawal and therefore jointly and severally liable for the withdrawal liability. On October 13, 2021, the three entities filed Demands for Arbitration of the Plan's assessment of withdrawal liability.

On April 13, 2021, the Plan filed a Presentation of Claim to the Belmont County, Ohio Probate Court in the Estate of Robert Eugene Murray, which claim was rejected by the estate on August 30, 2021. In addition to filing its claim against the estate, the Plan filed exceptions to certain transfers of title to estate assets representing approximately 99% of the stated value of the estate to Mrs. Murray and the Trustee, Michael Shaheen. The parties agreed to stay the probate matter with respect to the discovery and hearing on the Exceptions and Account, and on October 13, 2021, the Probate Court issued an agreed order staying those matters. The arbitration and probate proceedings were stayed by agreement of the parties pending the outcome of the litigation discussed below.

On March 3, 2021, the Plan filed a Complaint for Declaratory Judgment in the United States District Court for the District of Columbia seeking a ruling that the non-debtor related entities are jointly and severally liable for payment of Murray Energy's withdrawal liability. On June 28, 2021, the Estate of Robert Murray, Mrs. Murray and Chagrin Executive Offices filed separate Motions to Dismiss the Complaint. On March 27, 2023, the court denied the Motions to Dismiss and Ordered the Plan to file an Amended Complaint addressing various issues.

The Plan filed the Amended Complaint on April 26, 2023. The Defendants then filed new Motions to Dismiss the Amended Complaint on July 21, 2023. After full briefing, the Court granted the Defendants' Motion to Dismiss on March 30, 2024, finding that one of the Trustees of the Plan named as a Plaintiff was not properly appointed as a Trustee under the provisions of the Trust and therefore do not have the capacity to bring the lawsuit against the Defendants. On April 15, 2024, each of the Defendants filed a Motion for Attorneys' Fees, Costs and Expenses, for a total amount of approximately \$1.4 million. The Plan's responses to the motions were filed on June 3, 2024.

On May 1, 2024, the Plan filed a new complaint against members of the Murray Control Group (Estate of Robert Murray, Brenda Murray and Chagrin Executive Offices). This filing was done after the Plan's trust document was amended to resolve the issue of trustee appointments that caused the prior complaint to be dismissed. The Defendants' Answers were due at the end of September, however, on September 4, 2024, the parties filed a Joint Motion to Stay Deadlines and Refer all pending litigation matters to a Federal Mediator, in order to explore settlement options. The mediation took place on December 4 and 6, 2024, and as a result of the mediation, the parties agreed to the terms of a settlement that resolved all issues and litigation matters relating to Murray Energy's September 2020 withdrawal from the 1974 Plan and the 1974 Plan's demand for payment of withdrawal liability. The litigation has now ended and the cases are closed.

Cliffs Natural Resources

In February 2025, the Trustees made formal Determinations, concluding that the sale of Oak Grove Resources and Pinnacle Mining by Cleveland-Cliffs Inc. (formerly Cliffs Natural Resources ("Cliffs")) to Seneca Coal Resources was done with a principal purpose of avoiding withdrawal liability and that the 1974 Plan should assess withdrawal liability against Cliffs. The 1974 Plan's actuary and Funds staff calculated the amount of the withdrawal liability in accordance with the court's decision in *Energy West* and sent Cliffs a formal Notice and Demand letter in the total amount of \$954,445,921, on May 9, 2025. On June 12, 2025, Cliffs requested review of the withdrawal liability under Section 4219 of ERISA. The 1974 Plan denied Cliffs' request on September 10, 2025, and Cliffs filed a demand for arbitration.

Cliffs expressed interest in mediating the 1974 Plan's claim. The Trustees provided counsel with the authority to proceed with mediation, and a mediator was selected. The mediation is expected to occur in January 2026. The parties also have chosen an arbitrator in the event the matter is not settled during mediation.

United Mine Workers of America 1974 Pension Plan
Notes to Financial Statements
June 30, 2025 and 2024

In response to Cliffs' demand for arbitration, the 1974 Plan filed its Answer on October 13. In a pre-arbitration hearing before the arbitrator, the parties agreed that the issues involved with the withdrawal liability will be bifurcated by first resolving the question of whether the sale of Oak Grove Resources and Pinnacle Mining was done with a principal purpose of avoiding withdrawal liability. The arbitration is expected to take place in July 2026.

CONSOL Amonate Facility, LLC

On February 26, 2019, Finance mailed a notice and demand to CONSOL Amonate Facility ("Consol Amonate") for withdrawal liability in the amount of \$309,988.55. Consol Amonate submitted a Request for Review, which was denied on August 1, 2019, for failing to identify any inaccuracy in the determination or calculation of Consol Amonate's withdrawal liability. The company filed for arbitration on October 14, 2019, and the parties selected Michael D. McDowell, Esq. to serve as the arbitrator in this case. Both parties filed Motions for Summary Judgment on April 19, 2021, and briefing was completed on June 9, 2021. On August 6, 2021, Arbitrator McDowell issued an interim order deferring ruling on the parties' Motions for Summary Judgment until after a decision in the Energy West appeal in the U.S. Court of Appeals for the District of Columbia. The Energy West decision was issued on July 8, 2022. Consol Amonate filed a brief with the arbitrator on November 7, 2022, stating its position on the applicability of the Energy West decision. The 1974 Plan's response was filed on December 7, 2022. On March 7, 2023, the arbitrator ruled in favor of Consol Amonate, finding that the actuarial assumptions and methods used in calculating the withdrawal liability were not reasonable. The arbitrator vacated the 1974 Plan's Withdrawal Liability Notice and Demand and directed the 1974 Plan to have its actuary make a new determination of Consol Amonate's withdrawal liability, using a discount rate that is in accordance with the Energy West decision. On January 31, 2024, the 1974 Plan provided the arbitrator with the new withdrawal liability calculation. On April 9, 2024, Consol Amonate filed papers with the arbitrator, arguing that the Arbitrator should reject the 1974 Plan's calculations and instead order the 1974 Plan to use the Plan's funding interest rate, 7.25%, as the discount rate to recalculate the withdrawal liability.

The parties met with the arbitrator on May 31, 2024, at which time the arbitrator requested supplemental briefing on the issues. The parties submitted their briefs on August 14, 2024, and the case is awaiting the arbitrator's decision.

Supplementary Information

United Mine Workers of America 1974 Pension Plan
Schedule H, Line 4i - Schedule of Assets (Held at End of Year)
EIN: 52-1050282 Plan Number: 002
June 30, 2025

(a)	(b) Identity of Issuer, Borrower, Lessor, or Similar Party	(c) Description of Investment Including Maturity Date, Rate of Interest Collateral, Par, or Maturity Value	(d) Cost	(e) Current Value
	<u>U.S. Government Securities</u>	See attached	\$ 1,681,959,223	\$ 1,655,997,766
	<u>Corporate debt instruments - preferred</u>	see attached	477,180	433,595
	<u>Corporate Debt Instruments - Other</u>	See attached	285,267,308	288,388,785
	<u>Corporate Stocks - Preferred</u>	See attached	107,585	-
	<u>Corporate Stocks - Common</u>	See attached	8,251,912	19,352,808
	<u>Partnership/Joint Venture Interests</u>	See attached	93,324,166	26,576,430
	<u>Other</u>	See attached	88,590,868	89,744,483
	<u>Common Collective Trusts</u>			
	BR ALPHACREDIT INVESTMENT GRADE FUND A	17,647,021 shares	189,348,441	210,323,440
	BR EQUITY INDEX FD A	20,781 shares	18,529,586	52,412,044
	BR EXTENDED MRKT	15,668 shares	7,742,767	15,382,140
	BR MONEY MARKET FD	116 shares	116	116
	JP MORGAN STRATEGIC PROPERTY FUND	1,978,865 shares	6,528,022	22,386,903
	BR MSCI EMERGING MARKETS	1,567,930 shares	26,688,027	30,695,140
	GTSCO ENHANCED LARGE CAP FUND	205,910 shares	8,813,323	20,387,181
	INVESCO BALANCED RISK ALLOCATION TRUST FUND	1,426,584 shares	32,822,632	42,654,873
	SSGA MSCI CANADA INDEX SL	26,951 shares	2,015,208	5,188,514
	SSGA MSCI EAFE INDEX SL FUND	247,739 shares	15,021,103	40,388,382
	SSGA LONG USNON-CORPORATE INDX CREDITSL FUND	616,177 shares	27,440,199	30,264,757
	SSGA 1-3 YEAR US CREDIT INDX SL FUND	1,036,286 shares	18,807,729	21,432,467
	SSGA 3-10 YEAR US CREDIT INDX SL FUND	1,803,390 shares	41,743,177	46,534,685
			395,500,330	538,050,642
	<u>Registered Investment Companies</u>	See attached	194,140,887	197,075,502
	NTGI COLTV GOVT STIF REGISTERED	128,779,704 shares	128,779,704	128,779,704
			322,920,591	325,855,206
			\$ 2,876,399,163	\$ 2,944,399,715

See Independent Auditor's Report.

United Mine Workers of America 1974 Pension Plan
Schedule H, Line 4i - Schedule of Assets (Acquired and Disposed Within Year)
EIN: 52-1050282 Plan Number: 002
June 30, 2025

See attached.

United Mine Workers of America 1974 Pension Plan
Schedule H, Line 4j - Schedule of Reportable Transactions
EIN: 52-1050282 Plan Number: 002
Year Ended June 30, 2025

See attached.

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◆ Assets held for Investment Purposes

Security Description / Asset ID	Shares/Par Value	Cost	Current Value
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Non-Interest Bearing Cash - USD

GBP - British pound sterling	1,518.880	1,518.88	1,518.88
CAD - Canadian dollar	0.400	0.40	0.40
DKK - Danish krone	-3.410	-3.41	-3.41
EUR - Euro	64,602.160	64,602.16	64,602.16
MXN - Mexican peso	0.070	0.07	0.07
NZD - New Zealand dollar	0.190	0.19	0.19
ZAR - South African rand	0.010	0.01	0.01
USD - United States dollar	359,322.950	301,594.08	301,594.08
Total - all currencies		367,712.38	367,712.38
Total Non-Interest Bearing Cash - USD		367,712.38	367,712.38

Receivables - Other - USD

Pending trade sales: United States dollar	0.000	1,431,253.34	1,431,253.34
Total - all currencies		1,431,253.34	1,431,253.34
Total Receivables - Other - USD		1,431,253.34	1,431,253.34

U.S. Government Securities

United States - USD

PVTPL CITGO PETROLEUM CORP 8.375% 01-15-2029 SEDOL : BR53N25	50,000.000	52,464.29	52,007.45
UNITED STATES OF AMER TREAS BONDS 4.25% 05-15-2039 SEDOL : BYQLTZ2	10,670,000.000	10,514,550.39	10,387,828.54
UNITED STATES OF AMER TREAS BONDS 2.0% 08-15-2051 SEDOL : BMWVP21	10,185,000.000	6,516,410.74	5,871,891.24
UNITED STATES OF AMER TREAS BONDS 2.75 BDS DUE 08-15-2042 USD100'BONDS 08/42' SEDOL : B75JF50	8,800,000.000	6,903,898.44	6,733,718.73
UNITED STATES OF AMER TREAS BONDS 3.375% 05-15-2044 SEDOL : BYQLTW9	8,990,000.000	7,534,100.90	7,394,626.15
UNITED STATES OF AMER TREAS BONDS 3.625% 05-15-2053 SEDOL : BQYLTM5	10,835,000.000	9,805,675.00	8,837,296.88
UNITED STATES OF AMER TREAS BONDS 3.625%02-15-2053 SEDOL : BQXLPR3	10,955,000.000	9,904,432.62	8,942,874.55
UNITED STATES OF AMER TREAS BONDS 3.75% 11-15-2043 SEDOL : BGK9QZ5	31,395,000.000	29,111,579.30	27,431,381.25
UNITED STATES OF AMER TREAS BONDS 4.25% 02-15-2054 SEDOL : BS2G1C0	9,765,000.000	9,901,175.98	8,907,510.94

** All or a portion of this security participates in Securities Lending.

*Generated by Northern Trust from periodic data on 18 Nov 25 C0710

◆ Assets held for Investment Purposes

Security Description / Asset ID	Shares/Par Value	Cost	Current Value
<i>U.S. Government Securities</i>			
United States - USD			
UNITED STATES OF AMER TREAS BONDS 4.5% 11-15-2054 CUSIP : 912810UE6	1,287,000.000	1,220,688.27	1,226,470.78
UNITED STATES OF AMER TREAS BONDS 4.625%02-15-2055 SEDOL : BRXZ4T7	525,000.000	499,333.01	511,054.69
UNITED STATES OF AMER TREAS BONDS DTD 05/15/2016 2.5% DUE 05-15-2046 REG SEDOL : BYZ2TS9	480,000.000	342,431.25	331,518.75
UNITED STATES OF AMER TREAS BONDS DTD 4.125% 08-15-2053 SEDOL : BRT3QH7	10,000,000.000	9,903,906.25	8,932,421.90
UNITED STATES OF AMER TREAS NOTES 4.5% DUE 11-15-2033 SEDOL : BRBS4K9	12,295,000.000	12,542,927.15	12,629,270.31
UNITED STATES OF AMER TREAS NOTES .625% DUE 08-15-2030 SEDOL : BMDNWC5	15,025,000.000	12,481,367.97	12,814,094.69
UNITED STATES OF AMER TREAS NOTES 1.125%NTS 08-31-2028 USD SEDOL : BN4FTZ9	53,455,000.000	48,621,081.05	49,358,175.66
UNITED STATES OF AMER TREAS NOTES 2.875%DUE 05-15-2032 REG SEDOL : BPSLLY0	12,800,000.000	11,773,565.43	11,943,000.06
UNITED STATES OF AMER TREAS NOTES 3.25% DUE 06-30-2029 SEDOL : BQC7W26	14,325,000.000	13,854,627.15	14,063,121.09
UNITED STATES OF AMER TREAS NOTES 3.75% 06-30-2030 SEDOL : BQXV175	3,416,000.000	3,349,856.95	3,407,326.57
UNITED STATES OF AMER TREAS NOTES 3.875% 08-15-2033 SEDOL : BRT3QG6	74,410,000.000	74,068,606.24	73,276,409.78
UNITED STATES OF AMER TREAS NOTES 4.0% 02-15-2034 SEDOL : BS2G1B9	21,905,000.000	21,501,092.77	21,676,537.64
UNITED STATES OF AMER TREAS NOTES 4.125% 07-31-2031 CUSIP : 91282CLD1	265,000.000	271,707.81	268,043.36
UNITED STATES OF AMER TREAS NOTES 4.125% 10-31-2029 SEDOL : BSZ7PN9	92,000.000	91,964.69	93,315.31
UNITED STATES OF AMER TREAS NOTES 4.25% 08-31-2030 SEDOL : BMGC3L5	10,730,000.000	10,993,220.31	10,885,081.98
UNITED STATES OF AMER TREAS NOTES 4.25% 11-15-2034 SEDOL : BTKW387	53,405,000.000	53,390,212.90	53,580,235.16
UNITED STATES OF AMER TREAS NOTES 4.25% 12-31-2026 SEDOL : BS60BJ5	249,000.000	249,218.08	250,449.26
UNITED STATES OF AMER TREAS NOTES 4.375% 01-31-2030 SEDOL : BSPRXW4	367,000.000	365,107.66	374,239.65
UNITED STATES OF AMER TREAS NOTES 4.375% 05-15-2034 SEDOL : BQSB5K1	61,788,000.000	64,058,030.97	62,751,024.06
UNITED STATES OF AMER TREAS NOTES 4.5% 12-31-2031 SEDOL : BS60BL7	624,000.000	621,264.26	643,402.50
UNITED STATES OF AMER TREAS NOTES DTD 02/28/2022 1.875% 02-28-2027 SEDOL : BP94LV5	3,995,000.000	3,854,238.67	3,872,184.95
UNITED STATES OF AMER TREAS NOTES DTD 11/15/2022 4.125%11-15-2032 SEDOL : BQXS7B2	12,700,000.000	12,653,391.80	12,787,808.56
UNITED STATES OF AMER TREAS STRIP 02-15-2045 SEDOL : BYQQTF7	7,470,000.000	2,985,382.35	2,859,430.02
UNITED STATES OF AMER TREAS STRIP 0% 02-15-2054 SEDOL : BM8NLD4	2,295,000.000	637,734.60	576,164.55
UNITED STATES OF AMER TREAS STRIP 0% 08-15-2053 SEDOL : BMZ99P3	2,295,000.000	648,819.45	589,049.57
UNITED STATES OF AMER TREAS STRIP 0% 11-15-2053 SEDOL : BP38LZ7	2,295,000.000	648,567.00	585,347.09
UNITED STATES OF AMER TREAS STRIP 0% DUE 11-15-2051 REG SEDOL : BMWK7G6	3,060,000.000	908,055.00	844,233.65
UNITED STATES OF AMER TREAS STRIP 0%02-15-2053 SEDOL : BNDTCM0	2,650,000.000	757,873.50	694,138.64

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Security Description / Asset ID	Shares/Par Value	Cost	Current Value
<i>U.S. Government Securities</i>			
United States - USD			
UNITED STATES OF AMER TREAS STRIP TBOND 0.0% 05-15-2053 SEDOL : BQRHD39	2,415,000.000	685,932.45	625,652.21
UNITED STATES TREAS 2.375% DUE 02-15-2042 REG SEDOL : BNYF3R9	13,855,000.000	10,300,275.40	10,079,512.50
UNITED STATES TREAS BD STRIPPED 08-15-2052 SEDOL : BPVH026	2,650,000.000	767,360.50	707,549.63
UNITED STATES TREAS BD STRIPPED PRIN 0.0% 08-15-2047 SEDOL : BD2BTM6	5,460,000.000	1,931,340.60	1,832,560.17
UNITED STATES TREAS BD STRIPPED PRIN PMT 0% DUE 05-15-2049 SEDOL : BKDSSC8	4,405,000.000	1,438,975.55	1,356,666.26
UNITED STATES TREAS BD STRIPPED PRIN PMT0.0% 11-15-2052 SEDOL : BP481K1	2,650,000.000	770,090.00	703,456.41
UNITED STATES TREAS BD STRIPPED PRIN PMT00110 02-15-2046 (UNDDATE) REG SEDOL : BD03YM9	6,770,000.000	2,579,089.70	2,456,057.56
UNITED STATES TREAS BD STRIPPED PRIN PMT00112 05-15-2046 (UNDDATE) REG SEDOL : BYQ76J3	6,335,000.000	2,383,235.75	2,270,345.28
UNITED STATES TREAS BD STRIPPED PRIN PMT00117 05-15-2047 SEDOL : BF5BLR6	5,700,000.000	2,043,552.60	1,938,027.47
UNITED STATES TREAS BD STRIPPED PRIN PMT00122 05-15-2048 (UNDDATE) REG SEDOL : BG0GXM2	5,025,000.000	1,714,548.60	1,622,018.54
UNITED STATES TREAS BD STRIPPED PRIN PMT00123 08-15-2048 (UNDDATE) REG SEDOL : BFCBRB5	4,805,000.000	1,620,821.85	1,531,434.18
UNITED STATES TREAS BD STRIPPED PRIN PMT02-15-2044 REG SEDOL : BZ0RQY1	8,195,000.000	3,448,320.85	3,309,059.30
UNITED STATES TREAS BD STRIPPED PRIN PMT15/02/2052 02-15-2052 (UNDDATE) BEO SEDOL : BMX79G0	3,060,000.000	899,640.00	834,021.27
UNITED STATES TREAS BD STRIPPED PRIN PMTZCP DUE 02-15-2043 SEDOL : BMQX5D4	22,965,000.000	10,021,329.60	9,800,564.76
UNITED STATES TREAS BDS 1.375% 11-15-2040 SEDOL : BNG0BM3	9,940,000.000	6,465,372.66	6,332,478.88
UNITED STATES TREAS BDS 2.25% DUE 08-15-2046 SEDOL : BZ56WJ0	23,730,000.000	16,687,757.03	15,545,930.92
UNITED STATES TREAS BDS 2.875% DUE 11-15-2046 SEDOL : BZ1BP67	9,155,000.000	6,950,981.26	6,740,368.75
UNITED STATES TREAS BDS 0 DEB 15/02/2040USD1000 4.625 DUE 02-15-2040REG SEDOL : BZ56W90	10,940,000.000	11,182,944.53	11,003,674.19
UNITED STATES TREAS BDS 00203 5% DUE 05-15-2037 REG SEDOL : BSTJVX3	25,685,000.000	27,478,204.69	27,310,378.91
UNITED STATES TREAS BDS 00205 4.375% DUE02-15-2038 REG SEDOL : BD0CMD3	12,645,000.000	12,731,105.27	12,630,675.62
UNITED STATES TREAS BDS 00245 2.875% DUE 08-15-2045 REG SEDOL : BYSJ1Z8	6,670,000.000	5,141,867.38	4,987,127.72
UNITED STATES TREAS BDS 1.125% 05-15-2040 REG SEDOL : BMFKWB3	10,195,000.000	6,459,716.80	6,338,422.66
UNITED STATES TREAS BDS 1.875% DUE 02-15-2041 REG SEDOL : BMT9GQ9	10,320,000.000	7,257,474.80	7,098,225.00
UNITED STATES TREAS BDS 2% 11-15-2041 SEDOL : BPBMDF5	12,540,000.000	8,813,796.10	8,624,189.13
UNITED STATES TREAS BDS 2.0% 02-15-2052 SEDOL : BM96PW9	14,620,000.000	9,909,618.75	8,930,192.93
UNITED STATES TREAS BDS 2.25% 05-15-2041 REG SEDOL : BMCXZ94	9,400,000.000	6,980,178.13	6,826,750.00

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◆ Assets held for Investment Purposes

Security Description / Asset ID	Shares/Par Value	Cost	Current Value
<i>U.S. Government Securities</i>			
United States - USD			
UNITED STATES TREAS BDS 2.25% 08-15-2049 SEDOL : BK9DLC8	11,845,000.000	8,156,392.97	7,430,424.05
UNITED STATES TREAS BDS 2.875 DUE DUE 05-15-2043 SEDOL : B8W8CX4	9,415,000.000	7,448,449.22	7,256,537.72
UNITED STATES TREAS BDS 3% DUE 05-15-2047 REG SEDOL : BF0T9Z9	1,295,000.000	997,251.17	969,783.01
UNITED STATES TREAS BDS 3% DUE 11-15-2044 REG SEDOL : BSJWZQ3	29,595,000.000	24,292,482.03	22,789,305.98
UNITED STATES TREAS BDS 3% DUE 05-1 5-2045 SEDOL : BXC4FZ0	10,495,000.000	8,270,571.88	8,038,923.99
UNITED STATES TREAS BDS 3.0% 02-15-2047 CUSIP : 912810RV2	7,205,000.000	5,591,386.52	5,409,097.48
UNITED STATES TREAS BDS 3.125 DUE 08-15-2044 SEDOL : BPYD753	11,115,000.000	8,997,486.72	8,763,916.96
UNITED STATES TREAS BDS 3.625 DUE 08-15-2043 SEDOL : BCZQWC2	8,050,000.000	7,106,942.19	6,925,515.63
UNITED STATES TREAS BDS 4.375% DUE 11-15-2039 SEDOL : BYQLV23	10,580,000.000	10,537,845.31	10,371,293.00
UNITED STATES TREAS BDS 4.625% 11-15-2044 SEDOL : BTPH0B9	492,000.000	473,625.23	481,621.88
UNITED STATES TREAS BDS BD 3.125% DUE 02-15-2043 REG SEDOL : B89T3Q0	3,625,000.000	2,971,367.19	2,915,151.38
UNITED STATES TREAS BDS BDS 3% DUE 05-15-2042 REG SEDOL : BYQLTY1	8,695,000.000	7,114,849.61	6,943,093.32
UNITED STATES TREAS BDS DTD 3.125% 05-15-2048 SEDOL : BD59D47	560,000.000	438,878.13	424,878.13
UNITED STATES TREAS BDS DTD 00206 4.5% DUE 05-15-2038 REG SEDOL : BSTJV1	33,290,000.000	33,940,105.86	33,682,718.14
UNITED STATES TREAS BDS DTD 00209 3.5% DUE 02-15-2039 REG SEDOL : BYQLTX0	12,000,000.000	10,943,789.06	10,835,156.28
UNITED STATES TREAS BDS DTD 00246 3% DUE11-15-2045 REG SEDOL : BYQP1M5	26,415,000.000	21,530,049.23	20,123,896.36
UNITED STATES TREAS BDS DTD 00271 1.125%DUE 08-15-2040 SEDOL : BKVKF47	10,260,000.000	6,443,021.10	6,311,903.88
UNITED STATES TREAS BDS DTD 00300 4.75% 11-15-2053 SEDOL : BRBS4M1	413,200.000	421,769.56	409,455.38
UNITED STATES TREAS BDS DTD 00305 4.75% 05-15-2054 SEDOL : BQSB5H8	10,867,000.000	11,617,204.02	10,554,573.75
UNITED STATES TREAS BDS DTD 02/15/2006 4.5% DUE 02-15-2036 REG SEDOL : BSTJW18	66,475,000.000	68,404,347.66	68,206,985.52
UNITED STATES TREAS BDS DTD 11/15/2012 2.75% DUE 11-15-2042 REG SEDOL : BZ56WH8	34,505,000.000	27,888,328.32	26,284,453.23
UNITED STATES TREAS BDS DTD 11/15/2020 1.625% 11-15-2050 SEDOL : BN7JWV5	10,850,000.000	6,343,011.72	5,716,169.95
UNITED STATES TREAS BDS DTD 2.75% 11-15-2047 SEDOL : BF92XY6	15,815,000.000	12,241,798.44	11,245,947.66
UNITED STATES TREAS BDS WIT 1 7/8 08/15/41 1.75% DUE 08-15-2041 REG SEDOL : BLDBLR0	9,500,000.000	6,453,391.60	6,307,109.38
UNITED STATES TREAS NTS 1.375% DUE 12-31-2028 SEDOL : BPP1JW7	14,355,000.000	12,993,090.24	13,261,552.66
UNITED STATES TREAS NTS .5% DUE 05-31-2027 REG SEDOL : BLB6SP4	3,905,000.000	3,569,498.04	3,673,293.15
UNITED STATES TREAS NTS .625% DUE 05-15-2030 REG SEDOL : BMHCRF6	72,625,000.000	61,450,048.83	62,485,868.78
UNITED STATES TREAS NTS 1.375% 11-15-2031 SEDOL : BMCNFW7	71,015,000.000	60,499,110.16	60,759,435.53
UNITED STATES TREAS NTS 1.875% DUE 02-15-2032 REG SEDOL : BM96PV8	19,190,000.000	16,558,699.42	16,857,215.63

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◆ Assets held for Investment Purposes

Security Description / Asset ID	Shares/Par Value	Cost	Current Value
<i>U.S. Government Securities</i>			
United States - USD			
UNITED STATES TREAS NTS 2.375% 03-31-2029 SEDOL : BPRT3T4	82,055,000.000	77,424,736.34	78,183,029.69
UNITED STATES TREAS NTS 2.75% 08-15-2032 SEDOL : BQHM4D1	69,583,000.000	64,507,710.71	64,190,317.50
UNITED STATES TREAS NTS 3.625% 12-31-2029 SEDOL : BMCVF21	14,295,000.000	14,158,439.06	14,355,865.39
UNITED STATES TREAS NTS 4.25% 06-30-2029 SEDOL : BRT7668	446,000.000	446,978.59	454,292.81
UNITED STATES TREAS NTS 4.375% 11-30-2030 SEDOL : BNTC717	2,645,000.000	2,695,213.67	2,713,398.06
UNITED STATES TREAS NTS DTD 02/15/2023 3.5% 02-15-2033 SEDOL : BQXLPX9	14,105,000.000	13,444,273.24	13,596,999.68
UNITED STATES TREAS NTS DTD 05/31/2023 3.75% 05-31-2030 SEDOL : BP489S5	518,000.000	518,282.73	516,846.64
UNITED STATES TREAS NTS DTD 06/30/2021 1.25% 06-30-2028 SEDOL : BMBYXD8	15,495,000.000	14,147,389.45	14,425,481.80
UNITED STATES TREAS NTS DTD 08/15/2019 1.625% DUE 08-15-2029 REG SEDOL : BK9DLB7	15,595,000.000	14,066,041.21	14,360,802.03
UNITED STATES TREAS NTS DTD 09/30/2021 1.25% 09-30-2028 SEDOL : BMCV844	24,900,000.000	22,648,650.99	23,037,363.22
UNITED STATES TREAS NTS WIT 1 1/2 05/15/31 1.625% DUE 05-15-2031 BEO SEDOL : BMHV4S5	13,225,000.000	11,414,024.22	11,663,830.01
UNITED STATES TREAS SEC STRIPPED 08-15-2038 SEDOL : B4P9XY4	18,960,000.000	10,597,692.00	10,275,930.94
UNITED STATES TREAS SEC STRIPPED INT PMT00091 11-15-2038 (UNDDATE) REG SEDOL : B4RKCF9	22,535,000.000	12,454,193.10	12,042,520.57
UNITED STATES TREAS SEC STRIPPED INT PMT00751 05-15-2035 (UNDDATE) REG SEDOL : B2RG5H6	19,300,000.000	12,582,350.30	12,512,137.12
UNITED STATES TREAS SEC STRIPPED INT PMT00752 11-15-2035 (UNDDATE) REG SEDOL : B2RG6H3	19,480,000.000	12,461,940.40	12,302,104.66
UNITED STATES TREAS SEC STRIPPED INT PMT00753 05-15-2036 (UNDDATE) REG SEDOL : B2RG758	6,915,000.000	4,320,906.90	4,251,818.65
UNITED STATES TREAS SEC STRIPPED INT PMT00754 11-15-2036 (UNDDATE) REG SEDOL : B2RG7W5	26,925,000.000	16,300,319.55	16,114,638.62
UNITED STATES TREAS SEC STRIPPED INT PMT00764 08-15-2037 (UNDDATE) REG SEDOL : B4R4615	21,185,000.000	12,450,212.65	12,153,606.97
UNITED STATES TREAS SEC STRIPPED INT PMT00765 02-15-2038 (UNDDATE) REG SEDOL : B4PM774	4,835,000.000	2,689,172.20	2,691,342.99
UNITED STATES TREAS SEC STRIPPED INT PMT00841 08-15-2035 (UNDDATE) REG SEDOL : B4Q1GC8	21,935,000.000	14,164,775.35	14,036,561.85
UNITED STATES TREAS SEC STRIPPED INT PMT00873 08-15-2036 SEDOL : B1XFKP3	20,170,000.000	12,453,361.40	12,235,337.82
UNITED STATES TREAS SEC STRIPPED INT PMTINT PMT 08-15-2041 (UNDDATE) REG SEDOL : BPCX7H7	6,915,000.000	3,288,798.60	3,142,753.89

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◆ Assets held for Investment Purposes

Security Description / Asset ID	Shares/Par Value	Cost	Current Value
<i>U.S. Government Securities</i>			
United States - USD			
UNITED STATES TREAS SEC STRIPPED INT PMTNT 194 08-15-2040 (UNDDATE) REG SEDOL : B3TF8B3	14,775,000.000	7,347,655.30	7,095,420.41
UNITED STS TREAS NTS 1.125% DUE 02-15-2031 REG SEDOL : BM9WFM7	15,075,000.000	12,722,796.88	13,043,408.28
UNITED STS TREAS NTS 1.25% 03-31-2028 SEDOL : BMDNPR1	10,770,000.000	9,905,271.10	10,084,674.64
UNITED STS TREAS NTS DTD .875% 11-15-2030 SEDOL : BN7JWT3	13,725,000.000	11,481,572.27	11,772,940.46
US TREAS SEC 0 DUE 11-15-2041 SEDOL : BP8YH07	26,320,000.000	12,465,415.20	11,777,603.59
US TREAS SEC 4.5 DUE 08-15-2039 REG SEDOL : BYQLV34	10,695,000.000	10,808,617.00	10,654,893.75
US TREAS SEC STRIPPED INT PMT 00116 11-15-2039 SEDOL : B5012P6	23,735,000.000	12,459,213.55	11,927,748.45
US TREAS SEC STRIPPED INT PMT NT 200 0 11-15-2040 REG SEDOL : B7LNMS8	25,010,000.000	12,457,981.20	11,853,076.33
US TREASURY N/B 1.25% DUE 08-15-2031 REG SEDOL : BMWVP09	24,510,000.000	20,477,714.65	20,967,539.06
US TREASURY N/B 1.5% DUE 02-15-2030 REG SEDOL : BK8ZZ12	15,725,000.000	13,907,843.75	14,229,896.56
US TREASURY N/B 3.375% 05-15-2033 SEDOL : BQYLTK3	12,375,000.000	11,665,678.72	11,796,372.10
US TREASURY N/B 3.875% 08-15-2034 SEDOL : BR2NN62	13,110,000.000	12,738,505.47	12,800,173.86
US TREASURY N/B 4.25% 08-15-2054 SEDOL : BR2NN95	39,034,000.000	36,425,603.13	35,645,970.59
US TREASURY N/B 4.75% 02-15-2045 SEDOL : BNZD2R5	393,000.000	400,921.41	390,912.19
UTD STATES TREAS 4.375% DUE 12-31-2029 SEDOL : BS60BM8	200,000.000	198,062.52	204,960.94
UTD STATES TREAS BD STRIPPED PRIN 0.0% 11-15-2054 SEDOL : BPGMLY5	50,440,000.000	13,740,360.40	12,365,386.18
UTD STATES TREAS BD STRIPPED PRIN DTD 05/16/2022 0% 05-15-2052 SEDOL : BMGSVW0	2,785,000.000	813,359.25	751,479.03
UTD STATES TREAS BD STRIPPED PRIN DTD 08/15/2024 0% 08-15-2054 SEDOL : BRT4T26	1,985,000.000	542,500.50	490,299.29
UTD STATES TREAS ZERO CPN 0% DUE 02-15-2048 SEDOL : BF165M8	5,460,000.000	1,885,560.60	1,782,344.44
UTD STATES TREAS ZERO CPN 0% DUE 02-15-2049 SEDOL : BHZ6584	4,805,000.000	1,585,161.30	1,494,907.09
UTD STATES TREAS ZERO CPN 0% DUE 02-15-2050 SEDOL : BKPNTX9	4,205,000.000	1,332,025.95	1,251,884.89
UTD STATES TREAS ZERO CPN 0% DUE 02-15-2051 SEDOL : BMDK9B4	3,525,000.000	1,075,830.00	1,004,892.62
UTD STATES TREAS ZERO CPN 0% DUE 05-15-2039 SEDOL : B4Z6BD0	790,000.000	415,792.80	408,629.55
UTD STATES TREAS ZERO CPN 0% DUE 05-15-2050 SEDOL : BMFV0N4	3,845,000.000	1,219,468.95	1,148,784.99
UTD STATES TREAS ZERO CPN 0% DUE 05-15-2051 SEDOL : BLF97G3	3,215,000.000	972,762.55	906,834.12
UTD STATES TREAS ZERO CPN 0% DUE 05-15-2054 SEDOL : BNG18Z8	2,090,000.000	578,532.90	520,524.03
UTD STATES TREAS ZERO CPN 0% DUE 08-15-2039 SEDOL : B4L98T8	19,025,000.000	9,995,841.25	9,706,603.32
UTD STATES TREAS ZERO CPN 0% DUE 08-15-2049 SEDOL : BJTH941	4,205,000.000	1,359,977.55	1,281,739.59
UTD STATES TREAS ZERO CPN 0% DUE 08-15-2050 SEDOL : BJL9M35	3,665,000.000	1,141,111.80	1,070,557.17

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<i>U.S. Government Securities</i>			
United States - USD			
UTD STATES TREAS ZERO CPN 0% DUE 08-15-2051 SEDOL : BMH1214	3,060,000.000	915,888.60	852,618.11
UTD STATES TREAS ZERO CPN 0% DUE 11-15-2037 SEDOL : B4QJWQ8	30,990,000.000	17,808,219.80	17,516,548.67
UTD STATES TREAS ZERO CPN 0% DUE 11-15-2047 SEDOL : BF5FZ32	5,460,000.000	1,910,099.10	1,809,787.22
UTD STATES TREAS ZERO CPN 0% DUE 11-15-2048 SEDOL : BG47HY1	4,805,000.000	1,602,627.50	1,511,626.91
UTD STATES TREAS ZERO CPN 0% DUE 11-15-2049 SEDOL : BKRQWR1	4,205,000.000	1,344,374.95	1,265,940.61
UTD STATES TREAS ZERO CPN 0% DUE 11-15-2050 SEDOL : BM9CSQ2	3,665,000.000	1,127,337.00	1,056,433.46
WI TREASURY SEC 3.375% DUE 11-15-2048 REG SEDOL : BGRW851	13,320,000.000	11,480,175.00	10,536,848.47
WI TREASURY SEC 3.75% TNOTE 08-31-2031 SEDOL : BRBKJ00	512,000.000	517,018.44	507,220.00
Total United States - USD		1,681,959,223.48	1,655,997,765.90
Total U.S. Government Securities		1,681,959,223.48	1,655,997,765.90
<i>Corporate Debt Instruments - Preferred</i>			
United States - USD			
CONSUMERS ENERGY 3.1% DUE 08-15-2050 SEDOL : BKRLVG8	110,000.000	84,451.64	73,750.20
CONSUMERS ENERGY FIXED 3.75% 02-15-2050 SEDOL : BK92VB4	55,000.000	47,263.85	41,665.29
ENTERGY ARK LLC 2.65% DUE 06-15-2051 SEDOL : BM99P28	170,000.000	117,428.88	99,483.25
ENTERGY MISS LLC 3.85% DUE 06-01-2049 SEDOL : BJYNX64	297,000.000	228,036.09	218,696.67
Total United States - USD		477,180.46	433,595.41
Total Corporate Debt Instruments - Preferred		477,180.46	433,595.41
<i>Corporate Debt Instruments - Other</i>			
Australia - USD			
PVTPL FMG RES AUGUST 2006 PTY LTD 5.875%04-15-2030 CUSIP : 30251GBD8	25,000.000	23,004.75	25,312.85
PVTPL FMG RES AUGUST 2006 PTY LTD 6.125% 04-15-2032 CUSIP : 30251GBE6	50,000.000	46,458.00	50,858.80
PVTPL FMG RESOURCES AUG 2006 4.375% DUE 04-01-2031 BEO CUSIP : 30251GBC0	50,000.000	41,919.81	46,720.07
PVTPL GOODMAN US FINANCE SIX LLC 5.125% 10-07-2034 SEDOL : BSVM066	209,000.000	208,063.68	208,316.73
PVTPL MINERAL RES LTD FIXED 8.125%05-01-2027 BEO CUSIP : 603051AA1	25,000.000	26,250.00	24,986.71
PVTPL MINERAL RES LTD 8.5% DUE 05-01-2030 BEO CUSIP : 603051AD5	50,000.000	50,191.50	49,752.65
PVTPL SOUTH32 TREAS LTD 0% DUE 04-14-2032 BEO CUSIP : 84055BAA1	635,000.000	589,584.80	595,392.07

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<i>Corporate Debt Instruments - Other</i>			
Australia - USD			
WOODSIDE FIN LTD 5.4% 05-19-2030 SEDOL : BRJNH41	1,100,000.000	1,097,483.40	1,115,658.76
Total Australia - USD		2,082,955.94	2,116,998.64
Belgium - USD			
ANHEUSER-BUSCH COS LLC CORP 4.9% 02-01-2046 SEDOL : BJXS2M9	836,000.000	786,329.06	766,311.34
Total Belgium - USD		786,329.06	766,311.34
Bermuda - USD			
TRITON CONTAINER INTL LTD GTD SR SECD NT144A 2.05% 04-15-2026 SEDOL : BNSM3Y3	295,000.000	258,878.19	288,898.18
Total Bermuda - USD		258,878.19	288,898.18
Burkina Faso - USD			
PVTPL IAMGOLD CORP 5.75% DUE 09-09-2028 BEO CUSIP : 450913AF5	25,000.000	19,384.50	24,792.44
Total Burkina Faso - USD		19,384.50	24,792.44
Canada - USD			
ALGONQUIN POWER & UTILITIES CORP STEP UP06-15-2026 CUSIP : 015857AF2	177,000.000	175,520.28	177,942.43
BANK NOVA SCOTIA B C 1.05% DUE 03-02-2026 REG SEDOL : BKQN745	525,000.000	470,081.78	513,571.01
BANK NOVA SCOTIA B C 1.35% 06-24-2026 CUSIP : 0641594A1	575,000.000	516,954.22	558,605.55
BANK NOVA SCOTIA B C 5.65% 02-01-2034 SEDOL : BM9S8B5	482,000.000	481,522.82	505,726.78
BOMBARDIER INC SR NT 144A 6% 02-15-2028 CUSIP : 097751BX8	50,000.000	46,178.80	50,301.03
BOMBARDIER INC SR NT 144A 7.125% 06-15-2026 CUSIP : 097751BV2	25,000.000	25,211.83	25,052.33
BROOKFIELD RESDNTL PPTY INC / SR NT USD144A 5% 06-15-2029 CUSIP : 11283YAG5	25,000.000	21,132.25	22,751.97
CANADIAN PAC RY CO 4.2% 11-15-2069 CUSIP : 13648TAH0	10,000.000	8,203.07	7,527.27
CANADIAN PAC RY CO 4.7% 05-01-2048 CUSIP : 13648TAF4	265,000.000	253,696.04	233,736.13
CANADIAN PAC RY CO NEW 5.2% 03-30-2035 SEDOL : BPCQLT6	179,000.000	178,028.03	181,493.73
CANADIAN PACIFIC RAILWAY COMPANY 3.5% 05-01-2050 CUSIP : 13648TAG2	15,000.000	11,716.16	10,673.28
EMERA US FIN LP 4.75% DUE 06-15-2046 SEDOL : BYMVD32	453,000.000	408,564.63	376,625.55
ENBRIDGE INC 4.6% 06-20-2028 SEDOL : BR111Y1	205,000.000	204,993.85	206,539.07
INTELLIGENT 6% DUE 09-15-2028 CUSIP : 45827MAA5	25,000.000	22,099.75	25,000.00
MATTAMY GROUP CORP 4.625% DUE 03-01-2030 CUSIP : 57701RAM4	25,000.000	21,850.25	24,028.54
METHANEX CORP 5.125% 10-15-2027 CUSIP : 59151KAM0	25,000.000	23,348.25	24,914.86

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<i>Corporate Debt Instruments - Other</i>			
Canada - USD			
NUTRIEN LTD 5.2% 06-21-2027 SEDOL : BL569K2	257,000.000	256,987.15	260,900.12
PRECISION DRILLING CORP SR NT 144A 6.875% 01-15-2029 CUSIP : 740212AM7	25,000.000	24,390.00	24,696.83
PVTPL 1011778 B C UNLIMITED LIABILITY CO/NEW 4% DUE 10-15-2030 CUSIP : 68245XAM1	125,000.000	105,337.50	116,483.58
PVTPL 1011778 BC / NEW RED FIN 6.125% 06-15-2029 CUSIP : 68245XAR0	25,000.000	25,000.00	25,639.35
PVTPL ALGOMA STL INC 9.125% 04-15-2029 CUSIP : 01566MAD7	25,000.000	25,750.00	23,134.75
PVTPL BAFFINLAND IRON MINES CORP/BAFFINLAND SR SECD NT 8.75% 07-15-2026 CUSIP : 056623AA9	25,000.000	24,378.00	23,066.70
PVTPL BAYTEX ENERGY CORP 8.5% 04-30-2030 CUSIP : 07317QAJ4	25,000.000	25,073.49	25,015.16
PVTPL BOMBARDIER INC 7.25% 07-01-2031 CUSIP : 097751CB5	25,000.000	24,937.50	26,242.50
PVTPL BOMBARDIER INC 7.875% DUE 04-15-2027 SEDOL : BHL3S24	11,000.000	10,932.35	11,063.54
PVTPL BROOKFIELD RESIDENTIAL PPTYS INC 4.875% DUE 02-15-2030 BEO CUSIP : 11283YAD2	25,000.000	20,726.50	22,314.80
PVTPL CHAMPION IRON CDA INC 7.875% 07-15-2032 CUSIP : 15853BAA9	25,000.000	25,000.00	25,347.18
PVTPL EMPIRE COMMUNITIES CORPORATION 9.75% 05-01-2029 CUSIP : 29163VAG8	25,000.000	25,000.00	25,566.17
PVTPL ENERFLEX LTD SR SECD NT 9.0% 10-15-2027 CUSIP : 29269RAA3	21,000.000	20,844.60	21,654.36
PVTPL GARDA WORLD SECURITY CORP 6% DUE 06-01-2029 BEO CUSIP : 36485MAL3	50,000.000	41,378.33	48,802.71
PVTPL GARDA WORLD SECURITY CORP 8.25% 08-01-2032 CUSIP : 36485MAN9	25,000.000	25,000.00	25,655.08
PVTPL GOEASY LTD 7.625% 07-01-2029 CUSIP : 380355AJ6	25,000.000	25,117.19	25,771.34
PVTPL GOEASY LTD 9.25% 12-01-2028 CUSIP : 380355AH0	25,000.000	25,000.00	26,450.43
PVTPL GREAT CANADIAN GAMING CORP 8.75% 11-15-2029 CUSIP : 389925AA6	25,000.000	25,000.00	24,470.48
PVTPL HUSBAY MINERALS INC 4.5% DUE 04-01-2026 BEO CUSIP : 443628AJ1	25,000.000	23,597.75	24,844.60
PVTPL HUSKY INJECTION/TITAN 9.0% 02-15-2029 CUSIP : 44805RAA3	25,000.000	25,114.59	26,138.70
PVTPL NORTHRIVER MIDSTREAM FIN LP 6.75% 07-15-2032 CUSIP : 66679NAB6	25,000.000	25,000.00	25,890.70
PVTPL NOVA CHEMICALS CORP SR NT 144A 5.25 06-01-2027 CUSIP : 66977WAR0	25,000.000	22,131.00	24,869.28
PVTPL OPEN TEXT CORP 01/12/2029 3.875% DUE 12-01-2029/12-01-2024 BEO CUSIP : 683715AD8	50,000.000	41,952.50	47,096.16
PVTPL OPEN TEXT CORP 6.9% DUE 12-01-2027/12-01-2022 BEO CUSIP : 683715AF3	25,000.000	25,390.63	25,882.68
PVTPL OPEN TEXT INC 4.125% 02-15-2030 CUSIP : 683720AA4	25,000.000	21,413.25	23,627.88
PVTPL OPEN TEXT INC 4.125% 12-01-2031 CUSIP : 683720AC0	50,000.000	41,266.00	46,035.57
PVTPL PARKLAND CORP/CANADA 4.625% 07-10-2030 CUSIP : 70137WAL2	25,000.000	21,850.25	23,939.03
PVTPL PARKLAND CORP/CANADA 4.5% 10-01-2029 CUSIP : 70137WAG3	75,000.000	65,339.18	72,096.38

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<i>Corporate Debt Instruments - Other</i>			
Canada - USD			
PVTPL PRECISION DRILLING CORP PRECISION DRILLING CORP 7.125% DUE 01-15-2026 BEO CUSIP : 740212AL9	3,000.000	2,991.24	3,002.43
PVTPL SOUTH BOW CDN INFRASTRUCTURE HLDGS7.5% 03-01-2055 CUSIP : 836720AH5	25,000.000	25,200.00	25,793.68
PVTPL SOUTH BOW CDN INFRASTRUCTURE HLDGS7.625% 03-01-2055 CUSIP : 836720AF9	25,000.000	25,000.00	25,953.93
PVTPL TELESAT CANADA/TELESAT LLC 4.875% DUE 06-01-2027 CUSIP : 87952VAP1	25,000.000	14,812.50	14,618.58
PVTPL TELESAT CDA 6.5% 10-15-2027 CUSIP : 87952VAM8	25,000.000	13,236.50	9,252.87
PVTPL TELESAT CDA/TELESAT LLC 5.625% DUE11-06-2026 BEO CUSIP : 87952VAR7	25,000.000	24,273.05	15,000.00
PVTPL VALEANT PHARMACEUTICALS INTL 8.5% 01-31-2027 SEDOL : BFY2Z12	25,000.000	13,923.00	23,812.50
PVTPL VERMILION ENERGY INC 6.875% 05-01-2030 CUSIP : 923725AD7	25,000.000	24,075.25	24,033.78
ROYAL BANK OF CANADA 4.715% 03-27-2028 CUSIP : 78017DAF5	714,000.000	714,000.00	718,299.27
ROYAL BK CDA 3.625% 05-04-2027 SEDOL : BMGDBX6	255,000.000	248,262.90	252,545.02
TASEKO MINES LTD 8.25% DUE 05-01-2030 CUSIP : 876511AG1	25,000.000	25,453.13	26,171.95
TEINE ENERGY LTD 6.875% DUE 04-15-2029 CUSIP : 879068AB0	25,000.000	23,161.00	24,862.34
Total Canada - USD		5,092,398.34	5,230,531.94
Chile - USD			
PVTPL LATAM AIRLS GROUP S A 7.875% 04-15-2030 CUSIP : 51817RAD8	25,000.000	25,000.00	25,500.00
Total Chile - USD		25,000.00	25,500.00
Finland - USD			
PVTPL NORDEA BANK ABP 5.375% DUE 09-22-2027 BEO CUSIP : 65558RAD1	422,000.000	421,725.70	431,679.80
Total Finland - USD		421,725.70	431,679.80
France - USD			
#REORG/ALTICE BANKRUPTCY ESC GCB144A 6025296 10-01-2025 CUSIP : 02156LAF8	200,000.000	144,840.00	165,305.00
BNP PARIBAS SR NON FLTG RT 5.085% DUE 05-09-2031 CUSIP : 09659W3D4	688,000.000	688,000.00	694,706.25
CR AGRICOLE S A 5.301% DUE 07-12-2028 CUSIP : 22534PAC7	427,000.000	436,124.99	439,154.93
L OREAL S A SR NT 144A 5% 05-20-2035 CUSIP : 502117AA2	283,000.000	280,543.56	287,753.96
PVTPL ALTICE FRANCE HLDG S A NT 144A 10.5% 05-15-2027 CUSIP : 02156TAB0	200,000.000	87,000.00	69,500.00
PVTPL ALTICE FRANCE HLDG S A NT 144A 6% 02-15-2028 CUSIP : 02156TAA2	200,000.000	96,904.00	70,000.00
PVTPL BNP PARIBAS 5.283%11-19-2030 CUSIP : 09659W2Z6	1,400,000.000	1,396,115.15	1,426,685.01

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<i>Corporate Debt Instruments - Other</i>			
France - USD			
PVTPL BPCE 6.915% 01-14-2046 CUSIP : 05571ABB0	253,000.000	253,000.00	263,858.18
PVTPL CREDIT AGRICOLE SA 5.222% 05-27-2031 CUSIP : 22535WAR8	1,244,000.000	1,254,606.48	1,267,197.44
PVTPL ENGIE S A 5.25% 04-10-2029 CUSIP : 29286DAA3	257,000.000	256,108.21	262,829.90
PVTPL ENGIE S A 5.875% 04-10-2054 CUSIP : 29286DAC9	288,000.000	283,530.24	283,500.37
TOTALENERGIES CAP 5.425% 09-10-2064 SEDOL : BQYKPN5	466,000.000	466,000.00	435,964.79
Total France - USD		5,642,772.63	5,666,455.83
Germany - USD			
DAIMLER TRUCK FIN 4.95% DUE 01-13-2028 SEDOL : BSHWPM1	207,000.000	206,720.55	209,529.31
DEUTSCHE BK AG N Y 3.547% DUE 09-18-2031 SEDOL : BM8TGN7	678,000.000	619,386.90	634,242.56
DEUTSCHE BK AG N Y BRANCH 3.729% DUE 01-14-2032/01-14-2021 REG SEDOL : BM9YRS3	208,000.000	182,332.80	190,547.52
DEUTSCHE BK AG N Y BRH 3.742% DUE 01-07-2033 BEO SEDOL : BNYJYB2	900,000.000	699,750.00	810,070.44
MERCER INTL INC SR NT 5.125% 02-01-2029 SEDOL : BNNTCJ7	25,000.000	19,634.25	20,392.59
PVTPL DAIMLER TRUCK FIN NORTH AMER LLC 5.125% DUE 01-19-2028 BEO SEDOL : BQFMBZ4	268,000.000	267,825.80	271,975.82
PVTPL DAIMLER TRUCKS 2.5% 12-14-2031 SEDOL : BKSHP18	200,000.000	163,497.03	173,538.36
PVTPL DAIMLER TRUCKS FIN NORTH AMER 5.125% 09-25-2027 SEDOL : BSY1521	150,000.000	149,494.50	152,143.00
PVTPL RWE FINANCE US LLC 6.25% 04-16-2054 SEDOL : BPPSCD4	514,000.000	513,239.28	511,769.72
PVTPL SIEMENS FUNDING BV 5.8% 05-28-2055 CUSIP : 82622RAF3	202,000.000	201,004.14	208,002.63
PVTPL SIEMENS FUNDING BV 5.9% 05-28-2065 CUSIP : 82622RAG1	206,000.000	204,902.02	213,382.65
SIEMENS FDG B V SR NT 144A 4.9% 05-28-2032 CUSIP : 82622RAD8	633,000.000	631,999.86	642,124.59
Total Germany - USD		3,859,787.13	4,037,719.19
Hong Kong - USD			
PVTPL SEASpan CORP 5.5% 08-01-2029 CUSIP : 81254UAK2	25,000.000	20,227.25	23,765.54
Total Hong Kong - USD		20,227.25	23,765.54
Ireland - USD			
PVTPL GGAM FIN LTD 5.875% 03-15-2030 CUSIP : 36170JAE6	25,000.000	25,000.00	25,177.50
PVTPL TRUENOORD CAP DESIGNATED ACTIVITY CO 8.75% 03-01-2030 CUSIP : 89785GAA6	25,000.000	25,000.00	25,959.08

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Security Description / Asset ID	Shares/Par Value	Cost	Current Value
<i>Corporate Debt Instruments - Other</i>			
Ireland - USD			
SMURFIT WESTROCK FING DAC 5.418% 01-15-2035 CUSIP : 83272YAB8	201,000.000	200,975.88	203,620.44
Total Ireland - USD		250,975.88	254,757.02
Israel - USD			
TEVA PHARMACEUTICAL INDST LTD 4.1% BDS 10-01-2046 USD2000 SEDOL : BD3GSZ6	25,000.000	17,593.75	17,978.79
Total Israel - USD		17,593.75	17,978.79
Italy - USD			
INTESA SANPAOLO S FLTG RT 7.778% DUE 06-20-2054 CUSIP : 46115HCB1	570,000.000	570,000.00	639,647.93
PVTPL ENEL FIN INTL N V BNDS 3.5% DUE 04-06-2028 BEO CUSIP : 29278GAF5	411,000.000	363,570.60	400,780.76
PVTPL ENEL FINANCE INTERNATIONAL N.V 5.125% 06-26-2029 CUSIP : 29278GBD9	262,000.000	259,060.36	266,877.22
PVTPL ENI S P A 5.95% 05-15-2054 CUSIP : 26874RAP3	289,000.000	285,612.92	279,589.93
PVTPL ENI SPA 5.75% 05-19-2035 CUSIP : 26874RAQ1	334,000.000	331,274.56	341,618.52
TELECOM ITALIA CAP 6.375% DUE 11-15-2033 SEDOL : B2NTFL3	25,000.000	22,549.26	26,068.40
Total Italy - USD		1,832,067.70	1,954,582.76
Japan - USD			
MITSUBISHI UFJ FIN GRP 5.159% 04-24-2031 SEDOL : BTWXLQ2	266,000.000	266,000.00	272,315.96
MIZUHO FINL GROUP INC 5.778% 07-06-2029 CUSIP : 60687YCZ0	1,214,000.000	1,214,000.00	1,260,462.12
PVTPL MEIJI YASUDA LIFE INSURA CO 5.8% 09-11-2054 CUSIP : 585270AD3	581,000.000	581,000.00	572,022.27
PVTPL SUMITOMO MITSUI TR BK LTD 4.45% 09-10-2027 CUSIP : 86563VBT5	438,000.000	437,706.54	439,716.36
SUMITOMO MITSUI FINL GROUP INC 4.954% 07-08-2033 CUSIP : 86562MDZ0	773,000.000	773,000.00	772,729.45
SUMITOMO MITSUI FINL GROUP INC 5.836% 07-09-2044 SEDOL : BS6Z6Y0	265,000.000	265,000.00	269,441.51
TAKEDA PHARMACEUTICAL 5.8% 07-05-2064 SEDOL : BN11R01	209,000.000	208,032.33	202,990.63
Total Japan - USD		3,744,738.87	3,789,678.30
Luxembourg - USD			
PVTPL ARD FINANCE SA PIK 6.5% 06-30-2027 CUSIP : 00191AAD8	214,762.000	157,660.29	9,127.39
PVTPL INTELSAT JACKSON HLDGS S A 6.5% 03-15-2030 CUSIP : 45824TBC8	25,000.000	23,890.62	25,492.40
Total Luxembourg - USD		181,550.91	34,619.79
Netherlands - USD			

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◆ Assets held for Investment Purposes

Security Description / Asset ID	Shares/Par Value	Cost	Current Value
<i>Corporate Debt Instruments - Other</i>			
Netherlands - USD			
COOPERAT RABOBANK UA/NY 4.883% 01-21-2028 CUSIP : 21688ABK7	711,000.000	711,000.00	726,009.31
COOPERATIEVE 4.375% DUE 08-04-2025 CUSIP : 21684AAC0	820,000.000	810,910.83	819,602.30
ING GROEP N V 5.335% 03-19-2030 SEDOL : BS9CCT5	600,000.000	588,324.00	615,258.37
ING GROEP N V SR NT FIXED/FLTG 4.858% 03-25-2029 SEDOL : BQRDXS2	263,000.000	263,000.00	265,675.84
PVTPL COOPERATIVE RABOBANK U A 1.004% DUE 09-24-2026/09-24-2025 BEO CUSIP : 74977RDJ0	300,000.000	267,038.09	297,499.76
PVTPL ING GROEP N V 1.4% DUE 07-01-2026 CUSIP : 456837AU7	500,000.000	452,226.17	500,000.00
Total Netherlands - USD		3,092,499.09	3,224,045.58
Norway - USD			
PVTPL VAR ENERGI ASA 6.5% 05-22-2035 CUSIP : 92212WAG5	315,000.000	313,128.90	325,758.32
Total Norway - USD		313,128.90	325,758.32
Spain - USD			
BANCO SANTANDER SA 6.35% 03-14-2034 SEDOL : BS9CCW8	1,000,000.000	1,000,000.00	1,047,220.42
TELEFONICA EMISIONES S A U 4.895% 03-06-2048 SEDOL : BDF0CD2	400,000.000	343,515.02	336,180.44
Total Spain - USD		1,343,515.02	1,383,400.86
Sweden - USD			
SWEDBANK AB MEDIUM 1.538% DUE 11-16-2026 CUSIP : 87020PAP2	932,000.000	835,219.97	900,188.94
Total Sweden - USD		835,219.97	900,188.94
Switzerland - USD			
CREDIT SUISSE AG NEW YORK BRH MEDIUM TER7.5% DUE 02-15-2028 SEDOL : BL69K85	269,000.000	268,383.99	290,187.19
PVTPL UBS GROUP AG 1.494% 08-10-2027 CUSIP : 902613AH1	600,000.000	525,007.46	580,299.43
PVTPL UBS GROUP AG 4.751% DUE 05-12-2028BEO CUSIP : 902613AP3	1,000,000.000	989,606.79	1,005,833.52
PVTPL UBS GROUP AG 5.428% 02-08-2030 CUSIP : 902613BJ6	533,000.000	532,962.69	547,390.76
PVTPL UBS GROUP AG 5.937% 05-09-2036 CUSIP : 902613BQ0	210,000.000	210,000.00	214,749.42
PVTPL UBS GROUP AG 9.016% 11-15-2033 CUSIP : 225401BB3	250,000.000	250,000.00	309,094.99
PVTPL VISTAJET MALTA FIN P L C & VISTA MGMT HL 9.5% 06-01-2028 CUSIP : 92841HAA0	25,000.000	25,781.25	25,694.81
PVTPL VISTAJET MALTA FIN P L C/XO MGMT HLDG 7.875% DUE 05-01-2027 CUSIP : 92840JAD1	50,000.000	43,825.00	50,308.90

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◆ Assets held for Investment Purposes

Security Description / Asset ID	Shares/Par Value	Cost	Current Value
<i>Corporate Debt Instruments - Other</i>			
Switzerland - USD			
PVTPL VISTAJET MALTA FIN P L C/XO MGMT HLDG SR NT 6.375% 02-01-2030 CUSIP : 92840JAB5	25,000.000	19,797.67	23,437.00
TYCO ELECTRONICS GROUP S A 5.0% 05-09-2035 SEDOL : BSVK8K0	444,000.000	439,324.68	442,174.71
Total Switzerland - USD		3,304,689.53	3,489,170.73
United Kingdom - USD			
ASTRAZENECA FIN LLC 1.75% 05-28-2028 CUSIP : 04636NAE3	280,000.000	246,820.04	262,506.83
ASTRAZENECA FINANCE LLC. 4.85% 02-26-2029 CUSIP : 04636NAL7	650,000.000	649,448.70	664,712.99
ASTRAZENECA FINANCE LLC. 4.875% DUE 03-03-2028 SEDOL : BQXHYW9	552,000.000	549,226.20	563,689.58
ASTRAZENECA FINANCE LLC. 4.9% DUE 03-03-2030 SEDOL : BQT56S7	603,000.000	621,169.32	618,586.52
BARCLAYS PLC 3.564% DUE 09-23-2035 SEDOL : BMT6SN1	950,000.000	712,309.50	873,976.98
BARCLAYS PLC 4.942% 09-10-2030 SEDOL : BN14QZ8	787,000.000	787,966.00	792,867.46
HSBC HLDGS PLC 5.733% DUE 05-17-2032 SEDOL : BS9DWH6	740,000.000	766,876.80	769,319.13
HSBC HLDGS PLC 5.874% 11-18-2035 SEDOL : BT6PGF8	633,000.000	633,000.00	640,554.96
HSBC HLDGS PLC 6.5% DUE 09-15-2037 SEDOL : BFN0JF9	220,000.000	235,491.73	235,317.13
HSBC HOLDINGS PLC 6.332% 03-09-2044 SEDOL : BPH14Q4	472,000.000	473,556.00	506,659.94
LLOYDS BANKING GROUP PLC 5.721% 06-05-2030 SEDOL : BRK1TH1	280,000.000	282,105.60	290,794.67
LLOYDS BANKING GROUP PLC TIER 2 SUB NT 6.068% 06-13-2036 SEDOL : BTCHFN9	213,000.000	213,000.00	218,985.10
LLOYDS BKG GROUP PLC 5.679% 01-05-2035 SEDOL : BRJC5M2	410,000.000	409,899.55	420,862.42
NATWEST GROUP PLC 1.642% 06-14-2027 SEDOL : BNHV1G9	300,000.000	263,570.05	291,966.87
NATWEST GROUP PLC 4.964% 08-15-2030 SEDOL : BQXJPC2	550,000.000	550,000.00	556,313.35
NATWEST GROUP PLC 5.516% DUE 09-30-2028 SEDOL : BR04L41	255,000.000	257,296.27	260,436.33
NATWEST GROUP PLC FIXED 3.032% DUE 11-28-2035 SEDOL : BMZMFP4	300,000.000	240,666.31	270,652.63
NVENT FIN S A R L SR NT 2.75% 11-15-2031 CUSIP : 67078AAE3	600,000.000	498,103.65	521,102.69
PVTPL NATWEST MARKETS PLC 4.789% 03-21-2028 CUSIP : 63906YAM0	441,000.000	441,000.00	445,926.89
PVTPL WEIR GROUP PLC 5.35% 05-06-2030 CUSIP : 94877DAA2	381,000.000	380,737.11	386,334.00
VODAFONE GROUP PLC 4.25% DUE 09-17-2050 REG CUSIP : 92857WBU3	268,000.000	210,839.70	208,885.64
VODAFONE GROUP PLC 5.75% 02-10-2063 SEDOL : BNHTNW3	302,000.000	300,103.44	283,148.08
VODAFONE GROUP PLC 5.875% 06-28-2064 SEDOL : BNZHZ78	1,166,000.000	1,156,228.92	1,121,004.18
VODAFONE GROUP PLC 7% DUE 04-04-2079 SEDOL : BJWZHR1	25,000.000	25,052.95	26,083.63
VODAFONE GROUP PLC NEW 4.875% DUE 06-19-2049 REG SEDOL : BJQ2JX8	80,000.000	73,219.93	68,826.71

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◆ Assets held for Investment Purposes

Security Description / Asset ID	Shares/Par Value	Cost	Current Value
<i>Corporate Debt Instruments - Other</i>			
Total United Kingdom - USD		10,977,687.77	11,299,514.71
United States - USD			
144A LABL INC NEW ISSUE 5.875% 11-01-2028 SEDOL : BPGMYK2	25,000.000	22,476.75	21,861.52
6 FLAGS ENT CORP CANADA-S WOND CO MGNM MGMT CORP AND MILL OPE LLC 5.25 07-15-29 SEDOL : BL9Y7L9	25,000.000	22,255.75	24,482.35
ABBVIE INC 4.05% DUE 11-21-2039 REG SEDOL : BJDRSG2	640,000.000	537,535.81	560,964.30
ABBVIE INC 4.25% DUE 11-21-2049 REG SEDOL : BJDRSH3	295,000.000	259,931.27	243,024.22
ABBVIE INC 4.4% DUE 11-06-2042 SEDOL : BCZM189	90,000.000	81,897.05	79,133.39
ABBVIE INC 4.95% 03-15-2031 SEDOL : BSNSFK1	415,000.000	414,770.55	426,052.56
ABBVIE INC 5.6% 03-15-2055 SEDOL : BQXV0P6	25,000.000	23,877.50	25,008.90
ABBVIE INC FIXED 4.5% DUE 05-14-2035 SEDOL : BXDZFY1	90,000.000	87,750.85	86,953.73
ABBVIE INC FIXED 4.7% DUE 05-14-2045 SEDOL : BXDZFZ2	95,000.000	89,273.00	85,170.21
ACADIA HEALTHCARE 5.5% DUE 07-01-2028 SEDOL : BMTQM51	25,000.000	23,629.00	24,839.27
ACCENTURE CAP INC 4.5% 10-04-2034 SEDOL : BRXF8P1	290,000.000	289,698.40	282,232.10
ACRISURE LLC / ACRISURE FIN INC 7.5% 11-06-2030 SEDOL : BT3CPW2	50,000.000	50,325.00	51,651.70
ACRISURE LLC / ACRISURE FIN INC 8.5% 06-15-2029 SEDOL : BT3BMW8	25,000.000	25,000.00	26,070.50
ADOBE INC 2.3% DUE 02-01-2030 CUSIP : 00724PAD1	315,000.000	278,491.15	290,473.61
ADOBE INC 4.75% 01-17-2028 CUSIP : 00724PAH2	596,000.000	595,684.12	606,558.16
ADOBE INC 4.85% 04-04-2027 CUSIP : 00724PAE9	223,000.000	222,888.50	226,215.40
ADT SEC CORP 1ST PRY SR SECD NT 144A 4.125% 08-01-2029 SEDOL : BNZKRX7	25,000.000	21,684.75	24,151.00
AEP TRANSMISSION CO LLC SR NT SER O 4.5%06-15-2052 SEDOL : BPQCM64	212,000.000	179,585.20	177,825.82
AES CORP 5.45% 06-01-2028 SEDOL : BNRQY76	377,000.000	376,773.80	385,252.60
AES CORP 7.6% 01-15-2055 SEDOL : BQH7RQ0	25,000.000	25,177.09	25,740.00
AES CORP SR NT 2.45% 01-15-2031 SEDOL : BP6T4P8	790,000.000	632,341.52	690,652.10
AGCO CORP DEL 5.45% 03-21-2027 SEDOL : BQWSDY8	640,000.000	644,379.56	647,894.39
AGILENT 2.75% DUE 09-15-2029 SEDOL : BK51654	871,000.000	791,743.11	815,238.23
AGILENT TECHNOLOGIES INC SR NT 2.3% 03-12-2031 SEDOL : BMCTZV4	742,000.000	597,861.51	657,520.66
ALABAMA POWER CO SR NT 3% 03-15-2052 SEDOL : BMV9VD9	15,000.000	10,919.16	9,700.97
ALABAMA PWR CO 2022A SR NT 3.05% 03-15-2032 SEDOL : BPH0BX7	160,000.000	147,205.65	145,913.34
ALLEGION PLC SR NT ISSUED BY ALLEGION US5.411% 07-01-2032 SEDOL : BPJL5Y7	332,000.000	327,702.91	341,757.11
ALLEGION US HOLDING COMPANY INC SR NT 5.6% 05-29-2034 SEDOL : BNNRKD1	346,000.000	346,145.22	355,415.66

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DOL 5500 Reporting

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Account number 1974PT

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◆ Assets held for Investment Purposes

Security Description / Asset ID	Shares/Par Value	Cost	Current Value
<i>Corporate Debt Instruments - Other</i>			
United States - USD			
ALLEGY 5.125% DUE 10-01-2031 SEDOL : BNYDD95	50,000.000	45,443.50	48,867.05
ALLEN MEDIA LLC / 10.5% DUE 02-15-2028 SEDOL : BKTQVJ4	25,000.000	14,547.25	9,375.00
ALLY FINL INC FIXED 4.7% DUE 12-31-2049 SEDOL : BN7N9G1	25,000.000	17,882.84	24,137.82
ALPHABET INC 5.25% 15 MAY 2055 CUSIP : 02079KAM9	316,000.000	312,972.72	311,218.45
ALPHABET INC 5.3% 05-15-2065 CUSIP : 02079KAN7	317,000.000	312,121.37	310,388.06
ALTA EQUIP GROUP INC 9% 144A 06-01-2029 SEDOL : BRJNZB4	25,000.000	24,273.50	23,313.10
AMAZON COM INC 3.6% 04-13-2032 BEO SEDOL : BM9QN81	183,000.000	170,748.15	175,170.46
AMAZON COM INC 4.05% 08-22-2047 CUSIP : 023135BJ4	271,000.000	223,721.88	223,564.07
AMAZON COM INC FIXED 3.875% DUE 08-22-2037 CUSIP : 023135BF2	184,000.000	170,947.04	166,437.10
AMAZON COM INC FIXED 4.65% DUE 12-01-2029 SEDOL : BPCPZ24	326,000.000	330,397.74	333,161.35
AMAZON COM INC NT 2.875% 05-12-2041 SEDOL : BNW2Q84	180,000.000	144,474.66	134,327.78
AMAZON COM INC NT 3.1% 05-12-2051 CUSIP : 023135CB0	170,000.000	135,098.04	114,603.29
AMAZON.COM INC 3.3% 04-13-2027 SEDOL : BLPP136	250,000.000	248,166.93	247,239.53
AMC NETWORKS INC 4.25% DUE 02-15-2029 REG SEDOL : BLCHH93	50,000.000	33,644.67	40,055.50
AMCOR FLEXIBLES NORTH AMER INC SR NT 2.69% 05-25-2031 SEDOL : BN0THR3	250,000.000	207,242.15	223,860.22
AMEREN CORP 5.7% 12-01-2026 SEDOL : BMVR9H3	233,000.000	232,699.43	236,735.20
AMERICAN ELECTRIC POWER 6.95% 12-15-2054 SEDOL : BSY2LX7	25,000.000	25,000.00	26,065.92
AMERICAN EXPRESS CO 5.085% 01-30-2031 SEDOL : BMCZSD5	360,000.000	360,149.40	368,449.43
AMERICAN EXPRESS CO 5.098% 02-16-2028 SEDOL : BNM6HB6	1,101,000.000	1,106,834.94	1,113,468.66
AMERICAN TOWER CORP 3.65% DUE 03-15-2027 SEDOL : BJLV1Q7	185,000.000	176,181.06	182,733.57
AMERICAN TOWER CORP 5.2% 02-15-2029 SEDOL : BQ5J3Y8	826,000.000	827,339.48	845,181.47
AMERICAN TOWER CORP NEW 2.3% 09-15-2031 SEDOL : BPBK702	537,000.000	428,724.69	465,876.00
AMERICAN WATER CAPITAL CORP 4.45% DUE 06-01-2032 BEO SEDOL : BMV87B6	50,000.000	49,903.07	49,358.85
AMERIGAS PARTNERS 5.75% DUE 05-20-2027 SEDOL : BYNHPQ6	25,000.000	23,566.75	24,819.42
AMERISOURCEBERGEN 4.3% 12-15-2047 SEDOL : BD1DD09	305,000.000	238,168.74	246,931.65
AMERN AXLE & MFG 5% DUE 10-01-2029 SEDOL : BL66ZK3	25,000.000	22,406.25	22,878.20
AMERN EXPRESS CO FLTG RT 5.667% DUE 04-25-2036 CUSIP : 025816EH8	302,000.000	302,000.00	312,729.75
AMERN TOWER CORP 3.125% DUE 01-15-2027 SEDOL : BDCVX35	396,000.000	382,611.24	388,239.64
AMGEN INC 4.4% 05-01-2045 CUSIP : 031162BZ2	151,000.000	138,684.44	128,456.84
AMGEN INC 5.25% 03-02-2030 SEDOL : BMTY697	170,000.000	172,755.70	175,164.92

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◆ Assets held for Investment Purposes

Security Description / Asset ID	Shares/Par Value	Cost	Current Value
<i>Corporate Debt Instruments - Other</i>			
United States - USD			
AMGEN INC 5.65% 03-02-2053 SEDOL : BMTY5X4	571,000.000	564,892.89	557,522.08
AMGEN INC 5.75% DUE 03-02-2063 SEDOL : BMTY619	302,000.000	299,197.44	293,601.35
AMGEN INC FIXED 3.15% 02-21-2040 CUSIP : 031162CR9	569,000.000	417,315.02	438,286.75
AMGEN INC FIXED 5.15% 03-02-2028 CUSIP : 031162DP2	380,000.000	380,539.60	388,269.46
ANYWHERE REAL ESTATE GROUP LLC / SR NT 144A 5.25% 04-15-2030 SEDOL : BP82M40	25,000.000	16,875.00	20,487.46
AON NORTH AMER INC 5.3% 03-01-2031 SEDOL : BMFF906	659,000.000	657,286.60	681,587.35
AON NORTH AMER INC 5.75% 03-01-2054 SEDOL : BMFF928	425,000.000	422,416.00	418,812.39
APPLE INC 1.4% DUE 08-05-2028 BEO CUSIP : 037833EH9	1,423,000.000	1,254,194.00	1,318,533.67
APPLE INC 2.375% DUE 02-08-2041 SEDOL : BNNRD54	140,000.000	107,101.74	97,854.62
APPLE INC 2.65% 02-08-2051 SEDOL : BKP9GX6	70,000.000	46,853.80	43,462.41
APPLE INC 2.65% DUE 05-11-2050 REG CUSIP : 037833DW7	595,000.000	408,304.32	373,229.97
APPLE INC 4.375% DUE 05-13-2045 SEDOL : BXC5WP2	388,000.000	331,790.72	342,788.23
APPLIED MATERIALS INC 4.8% 06-15-2029 SEDOL : BT3CQ30	242,000.000	241,530.52	247,471.01
ARCHROCK PARTNERS 6.875% DUE 04-01-2027 SEDOL : BJSZDR5	9,000.000	8,821.08	9,009.19
ARTHUR J GALLAGHER & CO 4.85% 12-15-2029 SEDOL : BT225L2	249,000.000	248,805.78	252,659.04
ARTHUR J GALLAGHER 5.75% DUE 03-02-2053 SEDOL : BQQ6RB3	486,000.000	459,144.47	473,389.35
ASBURY AUTOMOTIVE GROUP INC 4.625% 11-15-2029 SEDOL : BP6MDQ1	25,000.000	21,528.35	24,137.19
AT&T INC 3.55% DUE 09-15-2055 SEDOL : BNSLT2	565,000.000	429,247.78	381,232.54
AT&T INC 3.8% 12-01-2057 CUSIP : 00206RMN9	280,000.000	218,580.31	195,916.36
AT&T INC 4.3 DUE 12-15-2042 SEDOL : BBP3ML5	65,000.000	57,117.29	54,763.91
AT&T INC 4.35% DUE 06-15-2045 SEDOL : BBNC4H4	55,000.000	47,671.06	45,596.54
AT&T INC 4.5% DUE 03-09-2048 SEDOL : BD3HCY6	65,000.000	57,751.64	54,095.07
AT&T INC 4.75% DUE 05-15-2046 SEDOL : BX2H2X6	665,000.000	586,662.11	580,256.74
AT&T INC 4.85% DUE 03-01-2039 SEDOL : BGKCWK1	815,000.000	780,465.34	771,435.62
AT&T INC FIXED 4.3% 02-15-2030 SEDOL : BG6F4D1	325,000.000	315,857.75	323,942.68
AT&T INC FIXED 4.9% DUE 08-15-2037 SEDOL : BHQHNC6	600,000.000	568,470.00	575,056.18
ATHENE GLOBAL FDG MEDIUM TERM SR TRANCHE# TR 00796 1.73% 10-02-2026 SEDOL : BM9MD12	937,000.000	823,924.67	904,477.33
ATHENE HLDG LTD 3.45% 05-15-2052 SEDOL : BMV7VS8	240,000.000	165,428.70	152,468.25
ATI INC FORMERLY ALLEGHENY TECHNOLOGIES INC 7.25% 08-15-2030 SEDOL : BQH7FQ6	25,000.000	25,000.00	26,197.58

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<i>Corporate Debt Instruments - Other</i>			
United States - USD			
AUTO DATA 1.25% DUE 09-01-2030 SEDOL : BKP8MV3	305,000.000	249,881.21	264,162.46
AUTONATION INC 5.89% 03-15-2035 SEDOL : BTJX0X5	179,000.000	178,991.05	181,543.29
AUTOZONE INC 5.1% 07-15-2029 SEDOL : BRRZ35	173,000.000	172,811.43	177,301.77
AVANGRID INC 3.8% DUE 06-01-2029 SEDOL : BKDKCC2	55,000.000	51,400.71	53,729.39
AVIS BUDGET CAR 4.75% DUE 04-01-2028 SEDOL : BNVWRQ0	25,000.000	22,568.00	24,257.20
BALL CORP 6.875% DUE 03-15-2028 SEDOL : BL56GV2	50,000.000	50,504.00	51,165.90
BALT GAS & ELEC CO FIXED 2.9% DUE 06-15-2050 SEDOL : BKPD1R7	280,000.000	204,917.65	175,077.34
BANK AMER CORP 3.419% 12-20-2028 SEDOL : BLPLDG1	279,000.000	270,069.21	272,717.97
BANK AMER CORP 3.483% 03-13-2052 SEDOL : BN6J9V5	210,000.000	166,316.30	149,874.38
BANK AMER CORP 3.846% 03-08-2037 CUSIP : 06051GKL2	2,262,000.000	1,902,035.37	2,069,942.79
BANK AMER CORP 4.083% 03-20-2051 CUSIP : 06051GJA8	705,000.000	609,830.11	559,873.59
BANK AMER CORP 5.518% 10-25-2035 SEDOL : BQNL6S1	1,215,000.000	1,212,256.86	1,215,011.02
BANK OF AMERICA CORP 1.734% 07-22-2027 SEDOL : BMGDBT2	440,000.000	393,414.19	427,670.68
BANK OF AMERICA CORP 4.571% 04-27-2033 CUSIP : 06051GKQ1	695,000.000	636,886.76	683,929.35
BANK OF AMERICA CORP 5.162% 01-24-2031 SEDOL : BS2CPW6	200,000.000	200,448.00	204,989.91
BANK OF AMERICA CORP 5.425% 08-15-2035 SEDOL : BMYKZ59	355,000.000	355,000.00	354,895.29
BANK OF AMERICA CORP 5.744% 02-12-2036 SEDOL : BNGH2G5	199,000.000	199,000.00	202,211.48
BANK OF AMERICA CORPORATION 2.676% DUE 06-19-2041/06-19-2020 REG SEDOL : BMYXT8	415,000.000	299,554.34	296,001.20
BANK OF AMERICA CORPORATION 4.078% 04-23-2040 CUSIP : 06051GHU6	410,000.000	334,692.68	356,609.63
BANK OF AMERICA CORPORATION 4.244% 04-24-2038 CUSIP : 06051GGM5	110,000.000	101,303.74	100,151.06
BANK OF AMERICA CORPORATION 6.11% 01-29-2037 SEDOL : B83ZNK8	800,000.000	870,573.09	844,811.14
BANKUNITED INC 5.125% DUE 06-11-2030 SEDOL : BKPD8J8	1,090,000.000	1,053,264.00	1,078,228.61
BEAZER HOMES USA FIXED 5.875% DUE 10-15-2027 SEDOL : BFMR519	25,000.000	23,410.50	25,048.63
BEAZER HOMES USA INC 7.25% DUE 10-15-2029 SEDOL : BLNR565	25,000.000	24,003.50	25,236.20
BECTON DICKINSON & CO 4.298% 08-22-2032 SEDOL : BP6L090	216,000.000	216,000.00	209,549.16
BECTON DICKINSON & CO 4.693% 02-13-2028 SEDOL : BNHTNL2	553,000.000	553,000.00	558,403.79
BIOGEN INC 6.45% 05-15-2055 CUSIP : 09062XAM5	348,000.000	346,806.36	358,375.40
BK NEW YORK MELLON FLTG RT 4.942% DUE 02-11-2031 SEDOL : BRXZ4R5	648,000.000	648,000.00	661,717.23
BLACKSTONE MTG TR INC SR SECD NT 144A 3.75% 01-15-2027 SEDOL : BN30751	25,000.000	21,600.50	24,310.37

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Security Description / Asset ID	Shares/Par Value	Cost	Current Value
<i>Corporate Debt Instruments - Other</i>			
United States - USD			
BLOCK INC 6.5% DUE 05-15-2032 SEDOL : BNZG7Q8	25,000.000	25,187.50	25,793.08
BOEING CO 3.375% DUE 06-15-2046 SEDOL : BD72429	323,000.000	230,712.44	221,062.35
BOEING CO 3.6% 05-01-2034 SEDOL : BK1WFH6	203,000.000	172,712.40	178,907.29
BOEING CO 3.75% DUE 02-01-2050 SEDOL : BJGV2H0	574,000.000	397,947.07	405,355.98
BOEING CO 5.93% DUE 05-01-2060 SEDOL : BM8R6Q4	371,000.000	368,753.10	352,658.49
BOEING CO 6.259% 05-01-2027 CUSIP : 097023DP7	290,000.000	290,000.00	298,356.46
BOEING CO 6.858% 05-01-2054 SEDOL : BV97X76	25,000.000	26,912.37	27,367.90
BOEING CO FIXED 5.15% DUE 05-01-2030 SEDOL : BM8XFR6	391,000.000	388,458.07	398,076.91
BOEING CO FIXED 5.805% DUE 05-01-2050 SEDOL : BM8R6R5	233,000.000	212,635.80	223,447.18
BOEING CO SR NT 6.528% 05-01-2034 CUSIP : 097023DS1	25,000.000	26,703.25	27,163.21
BOOZ ALLEN 5.95% DUE 04-15-2035 SEDOL : BV6KH76	305,000.000	304,881.05	309,541.15
BP CAP MKTS AMER 3.543% DUE 04-06-2027 SEDOL : BJLV8F5	830,000.000	810,455.86	821,406.21
BRISTOL MYERS 2.55% DUE 11-13-2050 SEDOL : BMXF715	585,000.000	416,555.46	341,395.36
BRISTOL MYERS 3.25% DUE 08-01-2042 SEDOL : B8L71C4	199,000.000	149,349.50	148,902.86
BRISTOL MYERS FIXED 4.55% DUE 02-20-2048 SEDOL : BMYBXL4	25,000.000	24,704.11	21,495.07
BRISTOL MYERS SQUIBB CO 5.75% 02-01-2031 SEDOL : BNDSCY9	377,000.000	390,313.03	401,636.69
BRISTOL-MYERS SQUIBB CO 3.9% 03-15-2062 SEDOL : BP961B1	35,000.000	30,386.62	25,058.22
BROADCOM INC SR NT 144A 4% 04-15-2029 SEDOL : BMGDDX0	585,000.000	543,780.03	577,014.45
BROWN & BROWN INC 5.55% 06-23-2035 SEDOL : BTQGQ51	183,000.000	182,445.51	186,611.88
BROWN & BROWN INC 6.25% 06-23-2055 SEDOL : BTQGQ62	126,000.000	125,695.08	129,881.57
BUCKEYE PARTNERS L 5.85% DUE 11-15-2043 SEDOL : BGDRY29	25,000.000	22,343.75	22,033.91
BURL NORTHN SANTA 4.375% DUE 09-01-2042 SEDOL : B8NWWK5	75,000.000	70,683.40	65,671.93
BURL NORTHN SANTA 4.45% DUE 03-15-2043 SEDOL : B7YGHX4	123,000.000	109,901.72	108,416.32
BURLINGTON NORTHERN SANTA FE LLC 4.15% 12-15-2048 SEDOL : BG7PB06	363,000.000	289,884.54	299,966.78
BURLINGTON NORTHN SANTA 4.55 09-01-2044 SEDOL : BQ26P46	275,000.000	263,859.77	243,838.23
CAMELOT FIN S A 4.5% DUE 11-01-2026 CUSIP : 13323AAB6	7,000.000	6,598.69	6,892.58
CARDINAL HEALTH INC 5.125% 02-15-2029 SEDOL : BSBGTH2	254,000.000	253,804.42	260,465.61
CARDINAL HLTH INC 4.5% DUE 11-15-2044 SEDOL : BVB2PG2	102,000.000	89,560.08	85,660.03
CARDINAL HLTH INC 4.6% DUE 03-15-2043 SEDOL : B7JRXS9	1,065,000.000	917,038.86	912,379.62
CARDINAL HLTH INC 5.75% DUE 11-15-2054 SEDOL : BTPH0R5	214,000.000	213,154.70	210,929.19

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Security Description / Asset ID	Shares/Par Value	Cost	Current Value
<i>Corporate Debt Instruments - Other</i>			
United States - USD			
CARPENTER TECH 6.375% DUE 07-15-2028 SEDOL : BN4CPQ3	25,000.000	24,440.50	25,067.83
CARRIER GLOBAL CORP 3.37% DUE 04-05-2040 SEDOL : BMT6MR3	600,000.000	478,817.60	476,187.73
CATERPILLAR FINANCIAL SERVICES 4.375% 08-16-2029 SEDOL : BL0NZ33	215,000.000	214,417.35	216,632.40
CATERPILLAR FINL 1.7% DUE 01-08-2027 SEDOL : BMVVMT8	709,000.000	656,723.67	684,404.78
CATERPILLAR FINL SERV CRP 4.4% 03-03-2028 SEDOL : BSJQQ17	641,000.000	640,769.24	645,753.40
CATERPILLAR FINL SVCS 5.0% 05-14-2027 SEDOL : BPJK232	178,000.000	177,804.20	181,030.31
CATERPILLAR FINL SVCS CORP 4.7% 11-15-2029 SEDOL : BS1JDJ1	557,000.000	556,092.09	567,278.08
CCO HLDGS LLC / CCO HLDGS CAP CORP 7.375% 03-01-2031 SEDOL : BQVVPB9	25,000.000	24,596.50	26,085.25
CCO HLDGS LLC / CCO HLDGS CAP CORP SR NT144A 4.25% 01-15-2034 SEDOL : BMVZMH8	150,000.000	118,302.78	133,528.05
CCO HLDGS LLC/CCO HLDGS CAP CORP 4.5% 05-01-2032 SEDOL : BMBVFS8	100,000.000	79,817.25	93,124.28
CCO HOLDINGS LLC 4.5% 06-01-2033 SEDOL : BNDM315	125,000.000	96,922.50	114,253.79
CELANESE US HLDGS LLC 6.379% 07-15-2032 SEDOL : BP9RBH0	125,000.000	130,125.13	131,046.50
CELANESE US HLDGS LLC 6.7% 11-15-2033 SEDOL : BRBDWD3	50,000.000	53,265.00	53,078.00
CENCORA INC 5.125% 02-15-2034 SEDOL : BR1W9R3	617,000.000	614,820.88	621,872.90
CENT GARDEN & PET 4.125% DUE 04-30-2031 SEDOL : BMHVCF8	25,000.000	20,945.00	23,208.40
CF INDS INC 4.95% DUE 06-01-2043 SEDOL : B9XR0S8	295,000.000	261,431.70	262,260.10
CF INDS INC 5.375% DUE 03-15-2044 SEDOL : BKL56J4	250,000.000	233,414.60	232,083.84
CHARTER 3.5% DUE 06-01-2041 CUSIP : 161175BZ6	440,000.000	312,772.23	319,217.21
CHARTER 5.375% 05-01-2047 SEDOL : BFF9P78	50,000.000	42,050.00	43,395.53
CHARTER 6.484% DUE 10-23-2045 SEDOL : BYQ7R23	25,000.000	23,530.00	24,771.02
CHARTER COMMUNICATIONS OPER LLC / SR SECD NT 3.95% 06-30-2062 CUSIP : 161175CG7	45,000.000	30,305.06	28,994.24
CHARTER COMMUNICATIONS OPER LLC/CAP 06-01-2029 SEDOL : BMZ0WG8	336,000.000	335,826.96	351,773.24
CHARTER COMMUNICATIONS OPER LLC/CHARTE 4.8% DUE 03-01-2050 CUSIP : 161175BT0	815,000.000	645,595.88	652,055.64
CHARTER FIXED 3.85% DUE 04-01-2061 CUSIP : 161175BY9	500,000.000	336,560.94	320,336.64
CHEMOURS CO FIXED 5.375% DUE 05-15-2027 SEDOL : BDFVFH0	25,000.000	23,918.09	24,776.41
CHEMOURS CO SR NT 144A 4.625% 11-15-2029 SEDOL : BP2BRJ3	25,000.000	20,796.84	21,760.87
CIGNA CORP NEW CORP 4.375% 10-15-2028 SEDOL : BKPHS12	266,000.000	263,478.32	266,319.83
CIGNA CORP NEW FIXED 3.4% DUE 03-15-2050 SEDOL : BL6BBV1	904,000.000	708,935.21	612,969.58

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<i>Corporate Debt Instruments - Other</i>			
United States - USD			
CISCO SYS INC 5.1% 02-24-2035 SEDOL : BTJX121	813,000.000	815,932.18	832,190.52
CITIBANK N A 4.914% 05-29-2030 CUSIP : 17325FBP2	550,000.000	550,000.00	560,559.42
CITIBANK N A 5.57% 04-30-2034 CUSIP : 17325FBG2	459,000.000	459,000.00	478,124.47
CITIGROUP INC 3.668% 07-24-2028 SEDOL : BF347Y6	961,000.000	909,417.43	945,982.77
CITIGROUP INC 3.785% 03-17-2033 CUSIP : 172967NN7	300,000.000	262,257.00	280,432.43
CITIGROUP INC 4.45% DUE 09-29-2027 SEDOL : BY7RB31	342,000.000	318,056.06	342,328.23
CITIGROUP INC 4.542% 09-19-2030 CUSIP : 17327CAT0	1,077,000.000	1,050,736.71	1,072,118.13
CITIGROUP INC 5.411% 09-19-2039 SEDOL : BS6QBX7	826,000.000	811,054.82	802,259.53
CITIGROUP INC 5.875% DUE 02-22-2033 SEDOL : B8NWVW7	969,000.000	928,660.53	1,004,909.96
CITIZENS FINL FIXED 3.25% DUE 04-30-2030 SEDOL : BMT6GM6	200,000.000	178,877.65	187,083.61
CITIZENS FINL GROUP INC 2.638% DUE 09-30-2032 SEDOL : BMB63B2	795,000.000	657,035.70	669,836.31
CITIZENS FINL GROUP INC 5.967% 07-23-2032 SEDOL : BRT6M34	531,000.000	531,000.00	549,338.50
CLEVELAND-CLIFFS 4.875% DUE 03-01-2031 SEDOL : BMBRRM4	25,000.000	21,538.00	21,384.74
CLEVELAND-CLIFFS FIXED 5.875% DUE 06-01-2027 SEDOL : BMF04M8	25,000.000	24,034.75	24,979.85
CMS ENERGY CORP 3.75% DUE 12-01-2050 BEO SEDOL : BMWB800	200,000.000	153,105.92	179,773.52
CMS ENERGY CORP FIXED 4.75% DUE 06-01-2050 SEDOL : BLD8NV9	200,000.000	178,027.39	194,362.02
COMCAST CORP 5.5% DUE 05-15-2064 SEDOL : BQPF829	335,000.000	333,425.50	311,981.19
COMCAST CORP NEW 3.15% DUE 02-15-2028 CUSIP : 20030NCA7	201,000.000	191,828.78	195,788.01
COMCAST CORP NEW 3.45% DUE 02-01-2050 CUSIP : 20030NCZ2	20,000.000	16,036.72	13,714.17
COMCAST CORP NEW 4.6% 10-15-2038 CUSIP : 20030NCL3	100,000.000	97,788.62	92,609.66
COMCAST CORP NEW FIXED 2.65% DUE 08-15-2062 SEDOL : BKP8MG8	125,000.000	81,450.35	65,340.00
COMCAST CORP NEW FIXED 3.969% DUE 11-01-2047 SEDOL : BFWQ3V2	640,000.000	559,990.34	493,462.94
COML METALS CO 4.125% DUE 01-15-2030 SEDOL : BMVFJ55	25,000.000	25,000.00	23,910.64
COMMScope INC 7.125% DUE 07-01-2028 SEDOL : BM8MKY5	25,000.000	12,195.50	24,571.49
COMWLTH EDISON CO 5.95% DUE 06-01-2055 CUSIP : 202795KB5	109,000.000	109,000.00	112,860.11
COMWLTH EDISON CO FIXED 2.2% DUE 03-01-2030 SEDOL : BKMGCC1	55,000.000	47,902.32	50,080.04
CONAGRA BRANDS INC 5.4% 11-01-2048 SEDOL : BF2SVR0	422,000.000	400,395.71	380,374.65
CONAGRA INC 7.000 DUE 10-01-2028 SEDOL : 2297769	500,000.000	552,125.00	534,724.17
CONS EDISON CO N Y 4.2% DUE 03-15-2042 SEDOL : B7RDY08	90,000.000	78,511.85	76,038.85
CONS EDISON CO N Y 4.3% DUE 12-01-2056 SEDOL : BD3GJ31	135,000.000	117,858.50	106,300.22

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CONS EDISON CO N Y 4.5% DUE 12-01-2045 SEDOL : BD60YD5	315,000.000	272,989.23	269,665.80
CONS EDISON CO N Y INC 4.45 DUE 03-15-2044 REG SEDOL : BJZD6Q4	226,000.000	194,761.17	194,637.45
CONSOLIDATED EDISON CO N Y INC 3.7% DUE 11-15-2059 SEDOL : BKTGB50	55,000.000	43,463.22	38,132.20
CONSOLIDATED EDISON CO N Y INC 4.125% 05-15-2049 REG SEDOL : BJMGLG1	253,000.000	217,710.17	199,645.79
CONSTELLATION BRANDS INC 3.5% DUE 05-09-2027 REG SEDOL : BDGKT85	165,000.000	158,415.39	162,365.06
CONSTELLATION BRANDS INC 4.35% 05-09-2027 SEDOL : BMV9MV4	500,000.000	496,638.95	500,043.75
CORNING INC 3.9% DUE 11-15-2049 SEDOL : BJXCLV3	309,000.000	230,995.47	233,838.26
CORNING INC 5.45% DUE 11-15-2079 SEDOL : BJXCLS0	248,000.000	223,822.65	227,680.03
COVANTA HLDG CORP 5.0% DUE 09-01-2030 REG SEDOL : BKPVM4	25,000.000	20,882.75	23,628.51
COX COMMUNICATIONS INC NEW 5.45% 09-15-2028 SEDOL : BRRH8N1	364,000.000	363,967.24	373,734.91
CRH SMW FIN DESIGNATED ACTIVITY CO 5.2% 05-21-2029 SEDOL : BPJK629	1,081,000.000	1,080,383.83	1,108,246.43
CROCS INC 4.25% DUE 03-15-2029 SEDOL : BK7Z7V7	25,000.000	20,925.50	23,849.73
CROWN CASTLE INC 5.0% 01-11-2028 SEDOL : BQ3PVZ5	374,000.000	373,655.92	377,684.73
CROWN CASTLE INC 5.6% 06-01-2029 SEDOL : BSBH2X2	322,000.000	320,908.42	332,347.89
CVS HEALTH CORP 5.125% DUE 07-20-2045 SEDOL : BYPFC45	1,745,000.000	1,526,797.80	1,545,396.92
CVS HEALTH CORP 5.55% 06-01-2031 SEDOL : BM8JBZ4	232,000.000	231,828.32	241,002.20
CVS HEALTH CORP 7.0% 03-10-2055 SEDOL : BR84NS1	247,000.000	248,712.30	254,758.33
DANA INC 4.5% 02-15-2032 SEDOL : BMWKL31	25,000.000	22,375.00	24,437.71
DARDEN RESTAURANTS INC 4.35% 10-15-2027 SEDOL : BP5WY81	272,000.000	271,942.88	272,520.45
DAVITA INC 4.625% DUE 06-01-2030 SEDOL : BMW7NB4	75,000.000	62,741.25	71,859.12
DEERE & COMPANY 5.45% 01-16-2035 SEDOL : BSZBFW0	304,000.000	308,256.00	316,677.93
DEERE JOHN CAP CORP 4.4% 09-08-2031 SEDOL : BTFK557	519,000.000	517,484.52	517,806.02
DEERE JOHN CAP CORP 4.55% 06-05-2030 SEDOL : BVDKG83	509,000.000	508,730.23	513,717.37
DEERE JOHN CAP CORP MEDIUM TERM NTS-BOOK4.95% 07-14-2028 SEDOL : BQMGP4	254,000.000	253,621.54	260,234.21
DEERE JOHN CAP CORP MEDIUM TERM TRANCHE # TR 00517 4.9% 03-07-2031 SEDOL : BQ5J445	332,000.000	336,498.60	340,103.44
DELEK LOGISTICS 0% DUE 06-01-2028 SEDOL : BMXXLD9	25,000.000	23,129.75	25,103.13
DELL INC 6.5% DUE 04-15-2038 SEDOL : BF3NP38	15,000.000	15,034.50	15,977.82
DELL INTL L L C / 4.75% 04-01-2028 SEDOL : BRF3FJ6	620,000.000	619,882.20	627,256.22
DELL INTL L L C / EMC CORP 4.35% 02-01-2030 SEDOL : BRXFV74	712,000.000	711,166.96	705,663.90

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DELL INTL L L C / EMC CORP SR NT 3.375% 12-15-2041 SEDOL : BRBVT70	655,000.000	476,021.28	489,543.36
DELL INTL L L C/EMC CORP 6.02% DUE 06-15-2026 CUSIP : 24703TAD8	146,000.000	152,022.53	147,379.92
DELL INTL L L C/EMC CORP 8.1% 07-15-2036 USD SEDOL : BL98216	65,000.000	76,133.71	78,343.71
DIAMONDBACK ENERGY FIXED 6.25% DUE 03-15-2053 SEDOL : BPG3Z35	632,000.000	638,675.51	624,886.37
DIAMONDBACK ENERGY INC SR NT 4.4% 03-24-2051 CUSIP : 25278XAAQ2	310,000.000	265,821.02	239,201.68
DISCOVERY COMMUNICATIONS LLC 3.625% 05-15-2030 SEDOL : BV6FZ66	270,000.000	235,032.30	238,369.50
DISH DBS CORP 5.125% DUE 06-01-2029 SEDOL : BMDHSQ3	25,000.000	14,736.33	16,663.00
DISH DBS CORP 7.375% DUE 07-01-2028 SEDOL : BKSBG51	25,000.000	25,343.75	18,054.95
DISH DBS CORP 7.75% DUE 07-01-2026 SEDOL : BYVR0K7	50,000.000	42,498.27	44,414.47
DISNEY WALT CO 2% DUE 09-01-2029 SEDOL : BJJJT81	528,000.000	480,617.28	484,807.39
DOMINION ENERGY 4.6% DUE 03-15-2049 SEDOL : BJ5JG73	55,000.000	51,181.41	45,066.26
DOMINION ENERGY INC 2.25% DUE 08-15-2031BEO SEDOL : BPCKMQ2	50,000.000	41,246.57	43,718.68
DOMINION RESOURCES INC 4.9% 08-01-2041 SEDOL : B4XHFS8	50,000.000	47,818.34	45,087.01
DONNELLEY R R & SONS CO JR LIEN SECD NT 144A 10.875% 08-01-2029 SEDOL : BMC94Y0	25,000.000	24,500.00	24,150.43
DTE ELEC CO 2.95% DUE 03-01-2050 SEDOL : BLP53Z2	135,000.000	102,233.14	87,759.28
DTE ENERGY CO 4.875% 06-01-2028 SEDOL : BMWGRX1	554,000.000	553,711.92	562,141.98
DUKE ENERGY 3.7% DUE 10-15-2046 SEDOL : BD8G594	545,000.000	460,497.84	411,374.37
DUKE ENERGY 4% DUE 04-01-2052 SEDOL : BLCHDN9	328,000.000	236,688.08	251,666.88
DUKE ENERGY CAROLINAS LLC 5.4% DUE 01-15-2054 SEDOL : BPW7P75	152,000.000	151,448.24	146,182.76
DUKE ENERGY CORP 5.8% 06-15-2054 SEDOL : BSLTPH3	312,000.000	310,237.20	304,635.52
DUKE ENERGY FLA LLC 5.95% DUE 11-15-2052BEO SEDOL : BM9B9B1	211,000.000	209,653.82	216,603.96
DUKE ENERGY IND FIXED 2.75% DUE 04-01-2050 SEDOL : BL6BZT7	190,000.000	134,148.94	117,050.58
DUKE ENERGY IND LLC 3.25% DUE 10-01-2049 SEDOL : BKDP7D3	55,000.000	42,142.66	37,309.78
DUKE ENERGY OHIO INC 4.3% DUE 02-01-2049REG SEDOL : BHZRWQ4	55,000.000	49,764.72	44,190.63
DUKE ENERGY OHIO INC 5.65% 04-01-2053 SEDOL : BMF9RC6	152,000.000	151,822.16	149,711.08
EASTMAN CHEMICAL CO 5.75% 03-08-2033 SEDOL : BMGQN73	408,000.000	407,938.80	424,194.38
ECHOSTAR CORP 10.75% 11-30-2029 SEDOL : BR54DP1	150,000.000	162,056.25	154,500.00
ECHOSTAR CORPORATION 6.75% PIK 11-30-2030 SEDOL : BT6M5C9	51,856.000	46,252.59	47,325.36
ECOLAB INC 2.7% DUE 12-15-2051 SEDOL : BPKC1L8	500,000.000	369,460.81	306,741.53

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<i>Corporate Debt Instruments - Other</i>			
United States - USD			
ECOLAB INC 4.3% 06-15-2028 SEDOL : BVDKG16	204,000.000	203,665.44	205,420.95
ECOLAB INC NT 5.25% 01-15-2028 SEDOL : BP5JG42	375,000.000	372,757.50	386,271.91
EDISON INTL JR SUB NT FIXED-FIXED RESET 7.875% 06-15-2054 SEDOL : BM92RL0	25,000.000	23,750.00	23,684.16
ELEVANCE HLTH INC FIXED 6.1% DUE 10-15-2052 SEDOL : BNTB0H1	60,000.000	59,994.60	61,144.12
ELI LILLY & CO 3.1% 05-15-2027 SEDOL : BDVJY71	181,000.000	177,582.72	178,499.91
ELI LILLY & CO 4.6% 08-14-2034 SEDOL : BSLSJW3	366,000.000	352,238.40	362,677.49
ELI LILLY & CO 4.75% 02-12-2030 SEDOL : BSNZ676	357,000.000	356,796.51	366,023.63
EMBARQ CORP 7.995% DUE 06-01-2036 SEDOL : B156W36	25,000.000	15,608.25	11,437.50
ENABLE MIDSTREAM 4.95% DUE 05-15-2028 SEDOL : BFXCN31	490,000.000	461,643.70	496,926.31
ENCOMPASS HEALTH CORP 4.75% DUE 02-01-2030 SEDOL : BK7CR30	25,000.000	22,212.00	24,682.68
ENERGY TRANS LP 7.125% 10-01-2054 CUSIP : 29273VBC3	25,000.000	25,000.00	25,636.70
ENERGY TRANSFER FIXED 5.3% DUE 04-15-2047 SEDOL : BDHTRM1	155,000.000	134,554.22	136,714.06
ENTERGY MISS LLC 5.8% 04-15-2055 SEDOL : BPCXB86	126,000.000	125,953.38	126,071.54
ENTERGY TEX INC 4.5% 03-30-2039 SEDOL : BJ2NY41	800,000.000	692,632.00	726,082.62
ENTERGY TEX INC 5.25% 04-15-2035 SEDOL : BMV70F8	214,000.000	213,443.60	215,745.70
ENTERPRISE PRODS 3.7% DUE 01-31-2051 SEDOL : BL397H6	151,000.000	119,330.77	109,029.67
ENTERPRISE PRODS OPER LLC 4.6% 01-15-2031 SEDOL : BVDD8T7	263,000.000	262,516.08	265,000.73
ENTERPRISE PRODUCTS OPER L P 3.3% 02-15-2053 SEDOL : BMHBC36	105,000.000	76,114.04	69,431.29
ERP OPERATING LP 4.95% 06-15-2032 SEDOL : BV8CDY9	105,000.000	104,701.80	106,198.15
ESSENTIAL UTILS INC SR NT 5.3% 05-01-2052 SEDOL : BMBVXG2	15,000.000	15,190.86	13,649.98
EVERGY KANS CENT INC 4.7% 03-13-2028 SEDOL : BS80V93	140,000.000	139,841.80	141,580.42
F N B CORP PA 5.722% 12-11-2030 SEDOL : BQWNR41	534,000.000	534,021.70	537,024.12
F&G ANNUITIES & LIFE INC 6.25% 10-04-2034 SEDOL : BRXF914	150,000.000	149,044.50	148,497.47
FEDEX PASS THRU TR FIXED 1.875% 08-20-2035 SEDOL : BLD6QH0	949,216.500	823,094.17	819,560.36
FERTITTA ENTMT LLC 6.75% DUE 01-15-2030 SEDOL : BPLFC68	50,000.000	42,187.40	46,140.08
FIFTH THIRD BK 4.967% 01-28-2028 SEDOL : BLD9DL2	369,000.000	369,000.00	371,701.73
FIRST CTZNS BANCSHARES INC-DEL 6.254% 03-12-2040 SEDOL : BS6VH12	260,000.000	260,000.00	258,711.10
FIRST HORIZON BK MEMPHIS TENN FORMERLY 5.75% DUE 05-01-2030/02-01-2030 REG SEDOL : BL6FPZ5	1,017,000.000	1,048,065.47	1,040,255.40
FIRST HORIZON CORP FLTG RT 5.514% DUE 03-07-2031 SEDOL : BMHHDW6	325,000.000	322,955.75	329,683.05

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<i>Corporate Debt Instruments - Other</i>			
United States - USD			
FIRSTENERGY CORP 4.85% 07-15-2047 SEDOL : BDC3P80	396,000.000	338,908.18	336,490.74
FIRSTENERGY TRANSMISSION LLC SR NT 144A 4.55% 04-01-2049 SEDOL : BH3W5T5	675,000.000	630,524.25	572,132.62
FISERV INC 4.4% DUE 07-01-2049 SEDOL : BGBN0F4	653,000.000	576,819.17	534,601.83
FISERV INC 5.15% 08-12-2034 SEDOL : BSWT7G5	346,000.000	345,356.44	347,264.83
FL PWR & LT CO 3.15% DUE 10-01-2049 SEDOL : BKTC8V3	70,000.000	55,651.09	47,298.01
FL PWR & LT CO 3.8% DUE 12-15-2042 SEDOL : B84TPY7	365,000.000	323,833.72	296,055.11
FLORIDA POWER AND LIGHT COMPANY 2.45% 02-03-2032 SEDOL : BPLF6T9	185,000.000	162,740.80	163,145.75
FLORIDA PWR & LT CO 5.15% 06-15-2029 SEDOL : BQKMP80	527,000.000	526,109.37	545,338.85
FLORIDA PWR CORP 6.4% DUE 06-15-2038 SEDOL : B39XY20	75,000.000	87,492.75	82,228.63
FORD FNDTN 2.415% DUE 06-01-2050 SEDOL : BLGTBB5	5,000.000	3,530.44	2,910.57
FORD FNDTN 2.815% DUE 06-01-2070 SEDOL : BN31P16	515,000.000	357,966.12	287,208.92
FORD MTR CO DEL NT 4.75 01-15-2043 SEDOL : B94Q0Z1	175,000.000	141,451.14	134,565.21
FORD MTR CR CO LLC 4.0% DUE 11-13-2030 BEO SEDOL : BMX50B6	265,000.000	228,949.50	241,931.54
FORD MTR CR CO LLC 6.054% 11-05-2031 SEDOL : BNGC6G8	750,000.000	754,117.50	746,131.20
FORTRESS TRANSN & INFRASTRUCTURE SR NT 144A 5.5% 05-01-2028 SEDOL : BMD14K1	25,000.000	23,461.67	24,865.45
FOX CORP 5.576% DUE 01-25-2049 SEDOL : BM63802	416,000.000	373,806.95	390,327.63
FOXTROT ESCROW ISSUER 12.25% DUE 11-15-2026 BEO SEDOL : BKRKNH0	50,000.000	46,322.00	43,932.50
FREEPORT-MCMORAN 5.45% DUE 03-15-2043 SEDOL : BFPC4S1	25,000.000	24,031.25	23,625.39
FRONTIER NORTH INC FIXED 6.73% DUE 02-15-2028 SEDOL : BFZDDW1	25,000.000	25,875.00	25,566.00
GATX CORP 3.25% DUE 09-15-2026 SEDOL : BDCBXW4	400,000.000	378,605.55	394,056.56
GATX CORP FIXED 4% DUE 06-30-2030 SEDOL : BMCSNN9	275,000.000	240,083.25	267,552.88
GE HEALTHCARE HLDG LLC GTD SR NT 5.65% 11-15-2027 CUSIP : 36267VAF0	586,000.000	587,101.64	603,741.24
GE HEALTHCARE TECHNOLOGIES INC 5.5% 06-15-2035 CUSIP : 36266GAC1	185,000.000	184,998.15	189,446.51
GENERAL MTRS CO 5.35% DUE 04-15-2028 SEDOL : BRBL6J1	402,000.000	401,766.84	408,111.14
GENERAL MTRS FINL CO INC 2.7% DUE 06-10-2031 BEO SEDOL : BNR5LM7	100,000.000	81,523.00	87,543.56
GENERAL MTRS FINL CO INC 5.6% 06-18-2031 SEDOL : BSY3KV1	1,367,000.000	1,371,099.94	1,394,260.33
GENERAL MTRS FINL CO INC 5.75% 02-08-2031 SEDOL : BRRGMK3	172,000.000	171,530.44	176,733.90
GENESEE & WYO INC 6.25% DUE 04-15-2032 SEDOL : BRBST82	25,000.000	25,000.00	25,509.33
GENESIS ENERGY L P / GENESIS ENERGY FIN CORP 8.875% DUE 04-15-2030 SEDOL : BPTJ9D8	25,000.000	25,002.25	26,544.53

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United States - USD			
GENESIS ENERGY L P/GENESIS ENERGY FIN 7.875% 05-15-2032 SEDOL : BM8JC51	50,000.000	49,515.63	51,987.30
GENESIS ENERGY LP FIN 8.0% 05-15-2033 SEDOL : BSCDBC1	25,000.000	24,890.63	26,138.05
GEO GROUP INC 8.625% 04-15-2029 SEDOL : BRJGR40	25,000.000	25,000.00	26,468.25
GEO GROUP INC/THE 10.25% 04-15-2031 SEDOL : BRJGR62	50,000.000	51,416.67	54,837.90
GEORGIA PAC CORP 8.875% DUE 05-15-2031 SEDOL : 2755159	80,000.000	104,507.61	97,536.01
GEORGIA PWR CO 3.7% 01-30-2050 SEDOL : BL2FJY6	165,000.000	129,054.73	122,977.65
GEORGIA PWR CO 5.125% DUE 05-15-2052 BEO SEDOL : BMW7ZC9	10,000.000	9,946.92	9,345.30
GILEAD SCIENCES 5.1% DUE 06-15-2035 SEDOL : BTPH0N1	284,000.000	278,663.64	287,636.41
GILEAD SCIENCES INC 4.8% 11-15-2029 CUSIP : 375558CB7	429,000.000	428,948.52	437,875.83
GLAXOSMITHKLINE 4.5% DUE 04-15-2030 SEDOL : BTWS9K7	371,000.000	369,253.46	373,950.80
GLOBAL MARINE INC 7% DUE 06-01-2028 SEDOL : BG492R5	25,000.000	22,891.25	23,000.00
GOLDMAN SACHS 4.8% DUE 07-08-2044 SEDOL : BP4W4X7	25,000.000	23,572.78	22,458.53
GOLDMAN SACHS 5.15% DUE 05-22-2045 SEDOL : BY58YT3	75,000.000	71,520.80	67,373.55
GOLDMAN SACHS 6.25% DUE 02-01-2041 SEDOL : B920YP3	105,000.000	116,688.37	112,247.25
GOLDMAN SACHS 6.75% DUE 10-01-2037 SEDOL : B9CMD63	1,191,000.000	1,242,534.17	1,307,455.24
GOLDMAN SACHS BDC INC 2.875% 01-15-2026 BEO SEDOL : BMWB7S1	45,000.000	40,962.30	44,503.82
GOLDMAN SACHS GROUP INC 2.908% DUE 07-21-2042 BEO SEDOL : BNW0019	1,085,000.000	797,061.40	776,894.07
GOLDMAN SACHS GROUP INC 4.017% 10-31-2038 CUSIP : 38148YAA6	105,000.000	92,153.34	91,577.58
GOLDMAN SACHS GROUP INC 4.223% 05-01-2029 CUSIP : 38141GWZ3	415,000.000	404,413.35	412,634.27
GOLDMAN SACHS GROUP INC 4.387% 06-15-2027 SEDOL : BPG6ZR8	265,000.000	262,041.55	264,601.86
GOLDMAN SACHS GROUP INC 4.692% 10-23-2030 CUSIP : 38141GB60	246,000.000	246,000.00	246,738.88
GOLDMAN SACHS GROUP INC 4.95% 12-31-2049 SEDOL : BJRCCB6	25,000.000	23,249.00	25,049.83
GOLDMAN SACHS GROUP INC 5.734% 01-28-2056 SEDOL : BS893Z0	308,000.000	308,000.00	307,945.05
GOODYEAR TIRE & RUBR CO SR NT 5.25% 07-15-2031 SEDOL : BMH6W86	50,000.000	42,140.00	47,942.87
GOODYEAR TIRE & RUBR CO SR NT 5.625% 04-30-2033 SEDOL : BNXHJG7	25,000.000	20,913.75	23,936.45
GRAY OAK PIPELN 3.45% DUE 10-15-2027 SEDOL : BKX94H8	700,000.000	648,144.00	684,745.38
GRIFFON CORP 5.75% DUE 03-01-2028/04-21-2020 REG SEDOL : BMT81S3	50,000.000	46,869.70	49,994.47
GXO LOGISTICS INC 6.25% 05-06-2029 SEDOL : BSC9M15	344,000.000	343,455.42	359,137.54
HALEON US CAPITAL LLC 4.0% 03-24-2052 SEDOL : BP0SVV6	925,000.000	698,891.50	714,117.18
HALLIBURTON CO 4.75% DUE 08-01-2043 SEDOL : BCR5XW4	300,000.000	268,991.67	260,139.72

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<i>Corporate Debt Instruments - Other</i>			
United States - USD			
HCA INC 3.5% DUE 07-15-2051 BEO SEDOL : BND8HZ5	500,000.000	349,789.91	331,212.48
HCA INC 3.5% DUE 09-01-2030 SEDOL : BLF2KK7	200,000.000	175,140.53	189,126.59
HCA INC 5.25% DUE 06-15-2049 SEDOL : BJJD6M6	316,000.000	287,294.56	280,721.61
HCA INC 5.45% 04-01-2031 SEDOL : BLD74K2	352,000.000	351,454.40	362,960.71
HCA INC 5.5% 03-01-2032 SEDOL : BV4FL48	397,000.000	396,694.31	409,716.83
HCA INC SR SECD NT 3.375% 03-15-2029 SEDOL : BPLJR43	233,000.000	210,685.59	223,855.92
HCA INC SR SECD NT 4.625% 03-15-2052 SEDOL : BPLJR21	800,000.000	671,317.33	642,894.21
HERBALIFE 7.875% DUE 09-01-2025 SEDOL : BLB0CL0	2,000.000	1,922.78	2,000.61
HERSHEY COMPANY 4.55% 02-24-2028 SEDOL : BTLN2C6	299,000.000	298,793.69	302,783.63
HEWLETT PACKARD 4.45% DUE 09-25-2026 SEDOL : BRSF0N8	253,000.000	252,989.88	253,397.05
HF SINCLAIR CORP SR NT 5% 02-01-2028 SEDOL : BRBWB66	344,000.000	332,100.11	344,100.80
HF SINCLAIR CORPORATION 6.25% 01-15-2035 SEDOL : BTFK8H0	301,000.000	299,419.75	305,534.69
HILCORP ENERGY I 6.0% 04-15-2030 SEDOL : BQ68QK1	25,000.000	23,254.50	24,303.59
HILCORP ENERGY I L 6% DUE 02-01-2031 SEDOL : BL6JRX9	25,000.000	22,911.25	24,109.48
HILTON DOMESTIC OPER CO INC 4.875% DUE 01-15-2030 SEDOL : BKRRN37	25,000.000	23,098.50	24,887.58
HLF FING SARL LLC / HERBALIFE INTL SR NT144A 4.875% 06-01-2029 SEDOL : BKPQFP2	25,000.000	18,136.25	21,021.19
HOME DEPOT INC 4.9% 04-15-2029 SEDOL : BRXJX69	322,000.000	320,551.00	330,359.82
HONEYWELL INTERNATIONAL INC 4.95% 09-01-2031 SEDOL : BQC4X68	360,000.000	359,352.00	369,691.81
HORMEL FOODS CORP 4.8% 03-30-2027 SEDOL : BQ3Q2D3	479,000.000	478,535.37	483,879.62
HORMEL FOODS CORP FIXED 1.7% DUE 06-03-2028 SEDOL : BKPG1L0	275,000.000	242,588.87	257,058.27
HOSPITALITY PPTYS 4.375% DUE 02-15-2030 SEDOL : BFZJH28	25,000.000	19,562.50	21,022.53
HOSPITALITY PPTYS 4.95% DUE 10-01-2029 SEDOL : BKVJX62	25,000.000	19,447.00	21,814.84
HOSPITALITY PPTYS 5.25% DUE 02-15-2026 SEDOL : BDF0WW1	25,000.000	23,129.75	24,880.46
HOSPITALITY PPTYS FIXED 4.75% DUE 10-01-2026 CUSIP : 44106MBA9	25,000.000	24,303.72	24,654.44
HOST HOTELS & FIXED 3.5% DUE 09-15-2030 SEDOL : BKPQLD2	190,000.000	164,403.62	176,419.77
HSBC USA INC 4.65% 06-03-2028 SEDOL : BTZQCR6	424,000.000	423,800.72	427,344.38
HUB INTL LTD 7.25% DUE 06-15-2030 SEDOL : BQKRVC1	75,000.000	75,127.67	78,377.63
HUGHES SATELLITE 6.625% DUE 08-01-2026 SEDOL : BYQN8F1	25,000.000	21,850.25	17,801.58
HUMANA INC 5.875% DUE 03-01-2033 SEDOL : BP8JTQ2	186,000.000	185,084.88	192,219.10
HUMANA INC FIXED 4.875% DUE 04-01-2030 SEDOL : BLD6K23	581,000.000	586,682.18	584,930.20

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United States - USD			
HYUNDAI CAP AMER 4.875% DUE 11-01-2027 SEDOL : BRK15C8	650,000.000	649,785.50	652,936.58
IBM INTERNATIONAL CAPITAL 4.75% 02-05-2031 SEDOL : BQWPXB6	1,367,000.000	1,366,172.65	1,384,974.08
ICAHN ENTERPRISES L P / ICAHN ENTERPRISE 6.25% DUE 05-15-2026 BEO SEDOL : BJ11SH7	35,000.000	33,507.53	34,751.27
ICAHN ENTERPRISES LP/CORP 5.25% DUE 05-15-2027 SEDOL : BLGSGV7	50,000.000	52,074.51	48,446.56
ICAHN ENTERPRISES LP/CORP 9.75% 01-15-2029 SEDOL : BMCCP13	25,000.000	25,078.13	24,285.80
ICAHN ENTERPRISES/FIN 9.0% 06-15-2030 SEDOL : BTBJ8W6	50,000.000	49,640.62	46,754.82
IMOLA MERGER CORP 4.75% DUE 05-15-2029 SEDOL : BJNPGH3	125,000.000	110,837.06	120,686.55
INDEFALUT 1839688 ALBERTA ULC PIK 00% 12-31-2040 SEDOL : BWBSHN8	672,364.000	630,147.77	6.72
INTEL CORP 3.734% 12-08-2047 BEO SEDOL : BFMFJQ6	684,000.000	492,932.45	482,549.11
INTEL CORP 4.15% DUE 08-05-2032 SEDOL : BMFQ5F6	310,000.000	288,473.60	293,898.80
INTEL CORP 5.6% 02-21-2054 SEDOL : BSNWTF6	298,000.000	294,596.84	273,385.80
INTEL CORP 5.82% 02-10-2053 SEDOL : BMX7HF5	314,000.000	299,477.50	292,220.49
INTERCONTINENTAL 4.25% DUE 09-21-2048 SEDOL : BF4Q3X2	55,000.000	48,917.28	44,886.60
INTST PWR & LT CO FIXED 2.3% DUE 06-01-2030 SEDOL : BMWF0D9	105,000.000	89,454.62	94,555.89
JANE STR GROUP LLC 4.5% DUE 11-15-2029 SEDOL : BL5C740	25,000.000	22,366.25	24,252.31
JEFFSN CAP HLDGS 6% DUE 08-15-2026 SEDOL : BKSF277	25,000.000	22,255.75	24,876.76
JEFFSN CAP HLDGS 9.5% DUE 02-15-2029 SEDOL : BS2G0W3	25,000.000	25,000.00	26,388.73
JETBLUE AIRWAYS/LOYALTY 9.875% 09-20-2031 SEDOL : BRXCZB7	75,000.000	74,752.65	72,966.10
JPMORGAN CHASE & 5.6% DUE 07-15-2041 SEDOL : B6QKFT9	65,000.000	68,244.88	66,743.41
JPMORGAN CHASE & CO 2.069% 06-01-2029 SEDOL : BLB0Y92	565,000.000	515,116.15	529,927.50
JPMORGAN CHASE & CO 3.964% 11-15-2048 CUSIP : 46647PAL0	10,000.000	8,535.71	7,995.37
JPMORGAN CHASE & CO 4.26% 02-22-2048 CUSIP : 46647PAA4	110,000.000	98,568.64	92,679.63
JPMORGAN CHASE & CO 4.505% 10-22-2028 SEDOL : BS55CX2	398,000.000	398,000.00	399,190.31
JPMORGAN CHASE & CO 5.5 DUE 10-15-2040 SEDOL : B9L4NM6	25,000.000	25,895.89	25,516.27
JPMORGAN CHASE & CO 5.534% 11-29-2045 SEDOL : BR4Y0J5	187,000.000	186,031.34	187,416.36
JPMORGAN CHASE & CO 6.254% 10-23-2034 SEDOL : BLB0WL0	1,938,000.000	2,129,572.46	2,106,296.95
JPMORGAN CHASE & CO NT 05-01-2028 SEDOL : BYZ0Z52	1,370,000.000	1,276,245.70	1,349,721.29
JPMORGAN CHASE & FLTGT RT 1.045% DUE 11-19-2026 SEDOL : BM9BPB3	620,000.000	552,254.94	611,629.37
JPMORGAN CHASE & FLTGT RT 2.525% DUE 11-19-2041 SEDOL : BNDQ298	1,350,000.000	928,589.79	946,246.08

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<i>Corporate Debt Instruments - Other</i>			
United States - USD			
KB HOME FIXED 4% DUE 06-15-2031 SEDOL : BN79ZW7	25,000.000	21,070.00	23,207.77
KB HOME FIXED 7.25% DUE 07-15-2030 SEDOL : BPQCMW0	25,000.000	25,033.50	25,865.73
KELLANOVA 7.45% DUE 04-01-2031 SEDOL : 2791056	791,000.000	899,294.00	906,289.25
KENNEDY WILSON INC 4.75% 02-01-2030 SEDOL : BNSNRN3	25,000.000	19,415.75	22,895.50
KENVUE INC SR NT 4.85% 05-22-2032 SEDOL : BS6RK55	383,000.000	382,551.89	387,606.69
KEYBANK NATL ASSN 3.4% DUE 05-20-2026 SEDOL : BD96MR0	375,000.000	337,496.25	370,802.81
KEYBANK NATL ASSN 4.9% DUE 08-08-2032 SEDOL : BMQ5002	902,000.000	801,130.14	870,401.34
KEYCORP 5.121% 04-04-2031 SEDOL : BPDHP29	362,000.000	362,000.00	366,320.78
KINDER MORGAN 5.5 DUE 03-01-2044 SEDOL : BJZXT76	354,000.000	330,986.46	333,630.15
KRAFT FOODS GROUP 5% DUE 06-04-2042 CUSIP : 50076QAE6	95,000.000	86,945.79	85,688.17
KRAFT HEINZ FOODS 4.375% DUE 06-01-2046 CUSIP : 50077LAB2	1,295,000.000	1,094,112.78	1,047,691.13
KRAFT HEINZ FOODS CO 5.2%03-15-2032 SEDOL : BTJX0R9	269,000.000	268,456.62	273,878.86
KRAFT HEINZ FOODS CO GTD SR NT 4.875% 10-01-2049 SEDOL : BKSYG05	75,000.000	66,473.44	64,393.22
KROGER CO 3.875% DUE 10-15-2046 SEDOL : BYVZCX8	151,000.000	115,948.77	114,798.08
KROGER CO 5.358% 09-15-2034 SEDOL : BSFVBB1	267,000.000	266,324.49	265,090.41
KROGER CO 5.5% 09-15-2054 SEDOL : BSFVBC2	447,000.000	445,158.36	424,315.68
KROGER CO 5.65% 09-15-2064 SEDOL : BSFVBD3	848,000.000	816,080.71	802,748.50
KYNDRYL HLDGS INC GTD SR NT 2.7% 10-15-2028 SEDOL : BNTFC77	25,000.000	19,882.78	23,612.09
KYNDRYL HLDGS INC GTD SR NT 3.15% 10-15-2031 SEDOL : BQP9KF8	371,000.000	327,967.71	335,052.04
L BRANDS INC 6.75% DUE 07-01-2036 SEDOL : BYMC9V5	50,000.000	45,198.50	50,828.70
L3HARRIS TECHNOLOGIES INC 5.25% 06-01-2031 SEDOL : BRC3QY1	358,000.000	357,735.08	369,262.43
L3HARRIS TECHNOLOGIES INC 5.4% 07-31-2033 SEDOL : BNXJJF2	365,000.000	364,609.45	374,920.50
LADDER CAP FIN 4.25% DUE 02-01-2027 SEDOL : BJVB6G2	25,000.000	22,443.00	24,647.62
LEIDOS INC 5.5% 03-15-2035 SEDOL : BRX9Z52	410,000.000	407,757.30	416,250.32
LEIDOS INC FIXED 4.375% DUE 05-15-2030 SEDOL : BLNB3J6	385,000.000	361,808.65	379,329.08
LENNAR CORP 5.2% 07-30-2030 SEDOL : BTZHTQ7	258,000.000	257,920.02	262,851.96
LENNOX INTL INC 5.5% 09-15-2028 SEDOL : BQC8069	524,000.000	529,319.76	540,350.38
LITHIA MTRS INC SR NT 144A 3.875% 06-01-2029 SEDOL : BM9BQR6	50,000.000	43,013.50	47,684.24
LIVE NATION ENTMT 5.625% DUE 03-15-2026 SEDOL : BYVTQ72	50,000.000	48,569.00	49,948.32
LOCKHEED MARTIN CORP 4.7% 12-15-2031 SEDOL : BRBYLD9	421,000.000	421,019.56	426,321.41

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Security Description / Asset ID	Shares/Par Value	Cost	Current Value
<i>Corporate Debt Instruments - Other</i>			
United States - USD			
LOWES COS INC 3.7% DUE 04-15-2046 SEDOL : BD0SCD1	213,000.000	157,508.00	158,453.04
MACYS RETAIL HLDGS 4.5% DUE 12-15-2034 SEDOL : BSNMB72	25,000.000	17,574.50	19,956.05
MACYS RETAIL HLDGS 5.125% DUE 01-15-2042 SEDOL : B7KGR83	50,000.000	32,902.00	34,345.36
MARATHON PETE CORP 5.92% 03-01-2035 SEDOL : BNM4XR8	552,000.000	550,889.08	559,823.47
MARRIOTT INTERNATIONAL 2.85% DUE 04-15-2031 BEO CUSIP : 571903BG7	559,000.000	464,036.50	507,584.01
MARRIOTT INTL INC 3.5% DUE 10-15-2032 CUSIP : 571903BF9	447,000.000	396,841.25	406,356.61
MARRIOTT INTL INC NEW 5.5% 04-15-2037 SEDOL : BMTYVB4	212,000.000	209,244.00	212,035.12
MARSH & MCLENNAN COS INC 4.55% 11-08-2027 SEDOL : BL9XMK0	393,000.000	392,551.98	395,890.04
MARTIN MARIETTA 2.4% DUE 07-15-2031 SEDOL : BMFBKB2	327,000.000	275,899.71	288,365.39
MASTEC INC 5.9% 06-15-2029 SEDOL : BSLTFY0	336,000.000	336,167.34	347,557.06
MASTERCARD INC 4.35% 01-15-2032 SEDOL : BTFJ219	520,000.000	519,376.00	517,809.46
MCDONALDS CORP 1.45% DUE 09-01-2025 SEDOL : BLH1596	55,000.000	51,466.85	54,717.94
MCDONALDS CORP 4.8% 08-14-2028 SEDOL : BRF5C35	966,000.000	965,661.90	984,106.14
MCDONALDS CORP MEDIUM TERM NTS BOOK 3.625% DUE 09-01-2049 SEDOL : BK0WS12	146,000.000	103,021.59	105,899.35
MCKESSON CORP NEW 4.95% 05-30-2032 SEDOL : BTPFF85	670,000.000	669,531.00	678,984.12
META PLATFORMS INC 5.55% 08-15-2064 CUSIP : 30303M8W5	216,000.000	215,066.88	211,083.25
METIS MERGER SUB 6.5% DUE 05-15-2029 SEDOL : BMD4XS1	50,000.000	42,832.13	49,110.49
MGM RESORTS INTL 6.5% 04-15-2032 SEDOL : BKVF1P5	50,000.000	50,218.75	50,815.74
MICROSOFT CORP 2.525% DUE 06-01-2050 BEO SEDOL : BM9DJ73	700,000.000	486,347.08	432,578.22
MICROSOFT CORP 3.041% 03-17-2062 SEDOL : BMFPF53	45,000.000	35,506.95	28,884.71
MILLENNIUM ESCR 6.625% DUE 08-01-2026 SEDOL : BNZKRP9	25,000.000	20,976.25	20,529.69
MISSISSIPPI PWR CO 4.25 DUE 03-15-2042 SEDOL : BG493G1	35,000.000	30,397.53	29,848.53
MODIVCARE INC 5% DUE 10-01-2029 SEDOL : BPCKTM7	25,000.000	17,824.25	750.00
MOLINA HEALTHCARE 4.375% DUE 06-15-2028 SEDOL : BMXTM34	25,000.000	22,793.00	24,435.52
MOLINA HEALTHCARE INC SR NT 144A 3.875% 05-15-2032 SEDOL : BL0PD68	25,000.000	20,413.25	22,755.24
MORGAN STANLEY 2.484% 09-16-2036 CUSIP : 61747YEF8	377,000.000	313,833.65	320,350.13
MORGAN STANLEY 3.622% 04-01-2031 SEDOL : BKP3KT2	189,000.000	171,664.92	181,242.94
MORGAN STANLEY 3.971% 07-22-2038 SEDOL : BZ9P947	500,000.000	449,323.00	435,375.66
MORGAN STANLEY 4.3% DUE 01-27-2045 SEDOL : BVRZ811	415,000.000	374,941.35	353,729.85
MORGAN STANLEY 4.654% 10-18-2030 CUSIP : 61747YFU4	176,000.000	176,000.00	176,335.72

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<i>Corporate Debt Instruments - Other</i>			
United States - USD			
MORGAN STANLEY 5.173% 01-16-2030 CUSIP : 61747YFK6	1,600,000.000	1,632,064.00	1,633,518.18
MORGAN STANLEY 5.297% 04-20-2037 CUSIP : 61747YES0	196,000.000	197,846.32	195,271.87
MORGAN STANLEY 5.32% 07-19-2035 CUSIP : 61747YFT7	296,000.000	296,000.00	299,613.44
MORGAN STANLEY 5.94% 02-07-2039 SEDOL : BPTH7C7	612,000.000	616,294.08	628,161.37
MORGAN STANLEY BANK NA 5.504% 05-26-2028 SEDOL : BN4L582	257,000.000	257,000.00	262,426.62
MORGAN STANLEY FIXED 5.516% 11-19-2055 SEDOL : BRWK9T8	371,000.000	371,000.00	362,552.46
MORGAN STANLEY VAR RT 07-22-2028 SEDOL : BZ9P8W8	367,000.000	342,001.30	360,576.03
MOTOROLA SOLUTIONS 5.55% DUE 08-15-2035 SEDOL : BTMM7C7	562,000.000	561,218.82	573,012.83
MPLX LP 5.4% 04-01-2035 SEDOL : BV0TZT7	281,000.000	277,198.07	278,981.61
MPT OPER 3.5% DUE 03-15-2031 SEDOL : BM9GSY2	25,000.000	16,848.57	17,673.96
MPT OPER 4.625% DUE 08-01-2029 SEDOL : BJVN8K6	25,000.000	17,806.00	19,697.38
MPT OPER FIXED 5% DUE 10-15-2027 SEDOL : BF2PPR9	50,000.000	38,471.33	46,184.40
MURPHY OIL CORP 6.0% 10-01-2032 SEDOL : BP091S6	25,000.000	23,656.25	23,834.74
MURPHY OIL USA INC 4.75% DUE 09-15-2029 SEDOL : BKTC8R9	25,000.000	22,661.50	24,564.72
MYLAN N V FIXED 3.95% DUE 06-15-2026 CUSIP : 62854AAN4	34,000.000	32,093.55	33,678.82
NATIONAL RURAL UTILS COOP FIN CORP 3.9% DUE 11-01-2028 REG CUSIP : 637432NQ4	385,000.000	374,745.74	380,387.06
NATIONSTAR MTG 5.5% DUE 08-15-2028 SEDOL : BMD7LH5	25,000.000	25,318.87	24,835.53
NATL HLTH INVS INC 3% DUE 02-01-2031 SEDOL : BN4NBF7	420,000.000	321,379.80	372,564.82
NATL RURAL UTILS COOP FIN CORP 4.12% 09-16-2027 SEDOL : BTFY3J9	582,000.000	582,000.00	581,503.36
NATL RURAL UTILS COOP FIN CORP 4.75% 02-07-2028 SEDOL : BRXZ4M0	401,000.000	400,823.56	406,173.89
NAVIENT CORP 11.5% 03-15-2031 SEDOL : BRBXHS3	25,000.000	25,132.50	28,323.98
NAVIENT CORP 5% DUE 03-15-2027 SEDOL : BL97KP3	25,000.000	22,786.50	24,898.43
NAVIENT CORP 5.5% 03-15-2029 SEDOL : BL0P562	25,000.000	21,502.90	24,484.41
NAVIENT CORP 6.75% 06-15-2026 CUSIP : 63938CAJ7	25,000.000	24,534.00	25,300.80
NCL CORP LTD 5.875% DUE 03-15-2026 SEDOL : BMB5SR0	32,000.000	30,246.72	32,040.00
NEPTUNE BIDCO US INC 9.29% 04-15-2029 SEDOL : BQKN5B6	75,000.000	69,125.63	73,026.38
NEW ENTERPRISE STONE & LIME CO INC SR SECD NT 144A 5.25% 07-15-2028 SEDOL : BM9MG46	25,000.000	23,004.75	25,066.28
NEWELL BRANDS INC 5.625% DUE 04-01-2036/03-30-2016 REG SEDOL : BD3J3G1	25,000.000	21,662.75	23,960.08
NEWELL BRANDS INC 6.375% 05-15-2030 SEDOL : BRK1443	25,000.000	24,687.50	24,320.60

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<i>Corporate Debt Instruments - Other</i>			
United States - USD			
NEWELL BRANDS INC 6.625% 05-15-2032 SEDOL : BRK14C1	25,000.000	25,000.00	23,848.94
NEWELL BRANDS INC FIXED 5.75% DUE 04-01-2046 SEDOL : BD3J3M7	25,000.000	19,415.75	21,358.52
NEXTERA ENERGY CAP 1.9% DUE 06-15-2028 SEDOL : BKPC9F8	45,000.000	39,192.16	42,047.87
NEXTERA ENERGY CAP HLDGS INC 3.0% 01-15-2052 SEDOL : BN912H5	15,000.000	10,702.51	9,394.94
NEXTERA ENERGY CAP HLDGS INC 5.0% 07-15-2032 SEDOL : BPVDHX4	50,000.000	51,277.65	50,586.10
NEXTERA ENERGY CAP HLDGS INC 5.3% 03-15-2032 SEDOL : BTBK1B9	560,000.000	559,916.00	576,826.99
NEXTERA ENERGY CAP HLDGS INC 5.9% 03-15-2055 SEDOL : BTCCJ76	462,000.000	460,720.26	463,457.04
NGL ENERGY OPER 8.125% DUE 02-15-2029 SEDOL : BPG27X6	50,000.000	50,328.13	50,515.05
NINE ENERGY SVC INC 13.0% 02-01-2028 SEDOL : BP5WG18	25,000.000	23,129.75	12,657.50
NISOURCE INC 5.85% 04-01-2055 SEDOL : BTWS9Z2	154,000.000	153,608.84	152,384.07
NOVARTIS CAP CORP 4.0% 09-18-2031 SEDOL : BMZLFZ1	346,000.000	344,494.90	340,749.33
NUCOR CORP 5.1% 06-01-2035 SEDOL : BTXWCX2	488,000.000	484,013.04	489,523.01
NUCOR CORP SR NT 4.3% 05-23-2027 SEDOL : BMBVXC8	420,000.000	403,641.00	421,429.63
NUSTAR LOGISTICS L P 6.375% DUE 10-01-2030 BEO SEDOL : BN7D7Y5	25,000.000	23,417.75	25,906.50
O REILLY AUTOMOTIVE INC NEW 3.6% DUE 09-01-2027 CUSIP : 67103HAF4	578,000.000	552,188.12	570,239.67
O REILLY AUTOMOTIVE INC NEW 5.75% 11-20-2026 SEDOL : BS70LX8	320,000.000	319,852.80	325,669.89
OCCIDENTAL PETE 4.4% DUE 04-15-2046 SEDOL : BDBFN16	700,000.000	578,606.00	513,239.02
OCCIDENTAL PETE 6.125% DUE 01-01-2031 SEDOL : BMHLJ91	507,000.000	499,040.10	524,858.21
OCCIDENTAL PETE CORP SR NT 6.45% 09-15-2036 SEDOL : BK8VN61	299,000.000	309,459.02	305,913.65
OLIN CORP 5.625% DUE 08-01-2029 SEDOL : BKBQ3C9	25,000.000	23,816.25	24,809.73
ONCOR ELEC FIXED 2.7% DUE 11-15-2051 SEDOL : BP4FTD1	15,000.000	10,813.25	8,817.82
ONCOR ELEC FIXED 3.8% DUE 09-30-2047 SEDOL : BGJWTV2	165,000.000	145,174.20	123,844.70
ONCOR ELEC FIXED 4.15% DUE 06-01-2032 SEDOL : BPX1TP2	200,000.000	202,528.74	192,991.70
ONEMAIN FIN CORP 4% DUE 09-15-2030 SEDOL : BMQ83Q8	25,000.000	19,655.32	23,068.34
ONEMAIN FIN CORP 6.75% 03-13-2025 SEDOL : BMHJD1	25,000.000	25,000.00	25,470.20
ONEMAIN FIN CORP 7.125% 09-15-2032 SEDOL : BNBV7X4	25,000.000	25,000.00	25,881.73
ONEMAIN FIN CORP 7.5% 05-15-2031 SEDOL : BRK49G9	25,000.000	25,000.00	26,121.30
ONEMAIN FIN CORP 7.875% 03-15-2030 SEDOL : BP0R3H3	50,000.000	51,229.12	53,128.48
ONEMAIN FINANCE CORP 6.625% 05-15-2029 SEDOL : BMWG9P7	25,000.000	25,000.00	25,676.28
ONEMAIN FINANCIAL CORPORATION 7.125% 11-15-2031 SEDOL : BMY34T5	50,000.000	50,000.00	52,023.74

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Security Description / Asset ID	Shares/Par Value	Cost	Current Value
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United States - USD			
ONEOK INC NEW 4.75% 10-15-2031 SEDOL : BRQPM56	504,000.000	493,410.96	498,999.75
ONEOK INC NEW 5.05% 04-01-2045 SEDOL : BMVD6N6	25,000.000	19,768.80	21,028.50
ONEOK INC NEW 5.2% DUE 07-15-2048 SEDOL : BDDR194	125,000.000	110,283.60	108,226.53
ONEOK INC NEW 5.45% 06-01-2047 SEDOL : BTPF1H6	25,000.000	19,803.82	22,185.46
ONEOK INC NEW 5.6% 04-01-2044 SEDOL : BQ0G9V3	25,000.000	20,136.59	22,804.34
ONEOK INC NEW 5.85% DUE 01-15-2026 REG SEDOL : BM93315	235,000.000	243,357.79	236,198.83
ONEOK INC NEW 6.35% DUE 01-15-2031 REG SEDOL : BM93304	205,000.000	214,209.08	219,018.09
ONEOK INC NEW 7.15% DUE 01-15-2051 REG SEDOL : BM9KMD1	115,000.000	121,775.94	123,842.35
ONEOK INC NEW FIXED 2.2% DUE 09-15-2025 SEDOL : BKM7HF2	440,000.000	409,166.78	437,406.79
ONEOK PARTNERS L P 6.125 DUE 02-01-2041 SEDOL : B4MRWJ9	120,000.000	113,787.14	119,554.16
ORACLE CORP 4% 11-15-2047 SEDOL : BD390R1	315,000.000	228,242.70	241,099.80
ORACLE CORP 4.3% DUE 07-08-2034 SEDOL : BP4W534	1,598,000.000	1,461,060.40	1,517,722.31
ORACLE CORP 5.55% 02-06-2053 SEDOL : BMWS9B9	1,020,000.000	1,003,961.10	959,179.84
OWENS CORNING NEW 5.5% 06-15-2027 SEDOL : BNNRNK9	237,000.000	236,952.60	242,074.51
OWENS-BROCKWAY GLASS CONTAINER INC GTD SR NT 144A DUE 05-15-2031/05-25-2023 BEO SEDOL : BMWGT35	25,000.000	23,813.75	25,620.30
PAC GAS & ELEC CO 3.5% DUE 08-01-2050 SEDOL : BMYR011	135,000.000	89,338.12	86,559.92
PAC GAS & ELEC CO FIXED 2.1% DUE 08-01-2027 SEDOL : BMYQX42	15,000.000	12,532.72	14,206.44
PAC GAS & ELEC CO FIXED 3.15% DUE 01-01-2026 CUSIP : 694308JP3	185,000.000	169,168.80	183,230.74
PAC GAS & ELEC CO FIXED 3.45% DUE 07-01-2025 SEDOL : BMTC709	110,000.000	103,393.09	110,000.00
PAC GAS & ELEC CO FIXED 4.5% DUE 07-01-2040 SEDOL : BMVV6C9	100,000.000	76,766.34	83,325.84
PAC GAS & ELEC CO FIXED 4.95% DUE 07-01-2050 CUSIP : 694308JN8	230,000.000	181,646.65	185,381.81
PACIFICORP 7.375% 09-15-2055 CUSIP : 695114DF2	394,000.000	394,000.00	409,586.79
PACKAGING CORP AMER 5.7% 12-01-2033 SEDOL : BQRGK46	515,000.000	530,296.71	537,859.07
PARKER-HANNIFIN CORP 4.0% DUE 06-14-2049 SEDOL : BJTDRM3	105,000.000	88,674.41	82,556.73
PAYSAFE FIN PLC / PAYSAFE HLDGS US SR SECD NT 144A 4% 06-15-2029 CUSIP : 70452AAA1	25,000.000	20,492.18	22,938.04
PBF HLDG CO LLC 6.0% DUE 02-15-2028 REG SEDOL : BM9GSX1	75,000.000	72,149.06	71,725.45
PEARL MERGER SUB INC SR SECD NT 144A 6.75% 10-01-2028 SEDOL : BNM5MZ2	25,000.000	21,506.75	22,646.88
PECO ENERGY CO 1ST & REF MTG BD 2.85% 09-15-2051 SEDOL : BMWPCX3	25,000.000	18,338.16	15,743.49
PECO ENERGY CO 3% DUE 09-15-2049 SEDOL : BKLM5L1	20,000.000	15,149.01	13,126.95

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Security Description / Asset ID	Shares/Par Value	Cost	Current Value
<i>Corporate Debt Instruments - Other</i>			
United States - USD			
PEPSICO INC 3.45% DUE 10-06-2046 SEDOL : BD3VCR1	25,000.000	21,586.82	18,542.38
PEPSICO INC 3.6% DUE 02-18-2028 SEDOL : BMG7WB3	700,000.000	699,733.86	693,978.12
PEPSICO INC 4.45% 02-07-2028 SEDOL : BTRFW82	428,000.000	427,820.24	433,309.40
PEPSICO INC SR NT 4 DUE 03-05-2042 SEDOL : B9MTLH1	151,000.000	139,125.36	127,753.07
PERFORMANCE FOOD GROUP INC SR NT 144A 4.25% 08-01-2029 SEDOL : BNHT925	25,000.000	21,881.25	24,106.22
PERRIGO FIN UNLIMITED CO 6.125% 09-30-2032 SEDOL : BRQPZL3	25,000.000	25,000.00	25,239.78
PFIZER INVESTMENT ENTER 4.75% 05-19-2033 SEDOL : BQ66T62	444,000.000	443,334.00	442,665.18
PFIZER INVESTMENT ENTER 5.11% 05-19-2043 SEDOL : BQ66T73	609,000.000	588,481.88	580,752.74
PFIZER INVESTMENT ENTER 5.3% 05-19-2053 SEDOL : BQ66T84	453,000.000	452,325.03	427,636.20
PFIZER INVESTMENT ENTER 5.34% 05-19-2063 SEDOL : BQ66TB7	252,000.000	247,093.93	233,722.45
PG&E CORP 5% DUE 07-01-2028 SEDOL : BLCC3Z6	50,000.000	52,864.50	48,702.62
PG&E CORP 7.375% 03-15-2055 SEDOL : BQXJKM7	50,000.000	49,062.50	47,351.01
PIEDMONT NAT GAS CO INC SR NT 5.05% 05-15-2052 SEDOL : BQ0QFQ0	55,000.000	53,516.84	48,518.83
PIONEER NATURAL RESOURCES 5.1% DUE 03-29-2026 SEDOL : BN7B2M2	282,000.000	281,861.82	283,346.61
PK OH INDS INC OH FIXED 6.625% DUE 04-15-2027 SEDOL : BF5QHF1	25,000.000	22,287.00	24,415.93
PLAINS ALL AMERN 4.3% DUE 01-31-2043 SEDOL : B92Y2L7	200,000.000	151,955.57	158,887.81
PLAINS ALL AMERN FIXED 6.125% DUE 12-31-2049 CUSIP : 726503AE5	25,000.000	23,321.47	25,052.85
POST HLDGS INC 4.625% DUE 04-15-2030 SEDOL : BLCF601	25,000.000	21,881.25	24,030.86
PPL CAPITAL FUNDING INC 5.25% 09-01-2034 SEDOL : BSMRJG3	186,000.000	185,043.96	187,495.57
PRIMO WTR HLDGS INC / TRITON WTR SR SECNT 144A 4.375% 04-30-2029 SEDOL : BNZD208	50,000.000	43,638.00	48,476.50
PROCTER & GAMBLE CO/THE 1.0% 04-23-2026 SEDOL : BMDV371	1,000,000.000	921,316.31	974,568.96
PROLOGIS L P 5.25% 06-15-2053 SEDOL : BP6V8F2	25,000.000	24,154.00	23,446.48
PRUDENTIAL FINANCIAL INC 5.7% 09-15-2048 SEDOL : BGHCHW1	200,000.000	198,119.42	202,584.42
PUBLIC SERVICE ELECTRIC 4.85% 08-01-2034 SEDOL : BSWWTG8	183,000.000	180,666.75	182,419.27
PUBLIC SVC CO COLO 3.2% DUE 03-01-2050 CUSIP : 744448CS8	85,000.000	66,636.13	56,551.07
PUBLIC SVC CO COLO 3.7% DUE 06-15-2028 CUSIP : 744448CP4	500,000.000	492,567.73	494,509.50
PUBLIC SVC CO COLO 4.1% DUE 06-15-2048 CUSIP : 744448CQ2	300,000.000	279,089.70	231,927.35
PUBLIC SVC CO COLO FIXED 2.7% DUE 01-15-2051 SEDOL : BMWRF74	715,000.000	518,605.65	423,632.37
PUGET SOUND ENERGY INC 5.685% 15/06/20545.685% 06-15-2054 CUSIP : 745332CN4	301,000.000	300,996.99	294,962.27

** All or a portion of this security participates in Securities Lending.

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◆ Assets held for Investment Purposes

Security Description / Asset ID	Shares/Par Value	Cost	Current Value
<i>Corporate Debt Instruments - Other</i>			
United States - USD			
PVPTL CCO HLDGS LLC / CCO HLDGS CAP CORP 5.125% DUE 05-01-2027 SEDOL : BYM4WW3	25,000.000	24,281.61	24,919.58
PVPTL DORNOCH DEBT MERGER SUB INC 6.625% 10-15-2029 SEDOL : BMFXHX9	25,000.000	21,506.75	19,359.65
PVPTL IRON MTN INC NEW 4.875% 09-15-2027 SEDOL : BD5WDB3	25,000.000	24,406.25	24,857.74
PVPTL VIPER ENERGY PARTNERS LP 5.375% DUE 11-01-2027 SEDOL : BKVB302	25,000.000	24,593.75	25,027.20
PVTL TRANSOCEAN TITAN FIN LTD 01/02/2028 8.375% 02-01-2028 CUSIP : 89386MAA6	22,619.050	22,654.45	22,975.58
PVTP L ASHTON WOODS USA/FINANCE 4.625% 04-01-2030 SEDOL : BNSLTZ3	25,000.000	21,101.00	23,773.63
PVTP L REALOGY GROUP LLC/REALOGY CO-ISSUER CO 5.75% DUE 01-15-2029 SEDOL : BNNKW78	50,000.000	42,332.31	43,722.29
PVTP L AADVANTAGE LOYALTY IP LTD/AMERN AIRLS 5.5% DUE 04-20-2026 BEO SEDOL : BM8H716	15,333.340	15,110.85	15,298.15
PVTP L AADVANTAGE LOYALTY IP LTD/AMERN AIRLS 5.75% 04-20-2029 SEDOL : BM8H783	75,000.000	71,804.22	74,934.20
PVTP L ACRISURE LLC/ACRISURE FIN INC 8.25% 02-01-2029 SEDOL : BQWSNS2	25,000.000	25,000.00	25,871.18
PVTP L ACRISURE LLC/ACRISURE FIN INC SR NT 6.0% 08-01-2029 SEDOL : BMX7WS3	25,000.000	24,156.25	24,304.73
PVTP L ADAMS HOMES INC 9.25% 10-15-2028 SEDOL : BPTK566	75,000.000	76,921.88	77,308.43
PVTP L ADIENT GLOBAL HLDGS LTD 7.5% 02-15-2033 CUSIP : 00687YAD7	25,000.000	23,375.00	25,565.03
PVTP L ADTALEM ESCROW CORP 5.5% DUE 03-01-2028/03-01-2021 BEO SEDOL : BMWSVR9	25,000.000	23,223.25	24,794.83
PVTP L ADVANCED DRAIN SYS INC DEL 6.375% DUE 06-15-2030/06-15-2025 BEO SEDOL : BNRNP85	25,000.000	25,000.00	25,568.93
PVTP L AFFINITY GAMING 6.875% DUE 12-15-2028 BEO SEDOL : BMB5T00	25,000.000	22,287.00	15,343.75
PVTP L AHP HEALTH PARTNERS INC SR NT 5.75% 07-15-2029 SEDOL : BLB16Z5	25,000.000	21,350.75	24,379.15
PVTP L ALBERTSONS COS INC 4.875% DUE 02-15-2030 SEDOL : BKM644	25,000.000	23,544.67	24,575.39
PVTP L ALBERTSONS COS INC FIXED 5.875% 02-15-2028 SEDOL : BJQ1ZK4	25,000.000	24,440.50	24,974.91
PVTP L ALBERTSONS COS INC/SAFEWAY INC/ A 4.625% DUE 01-15-2027 BEO SEDOL : BK0SQV6	25,000.000	23,233.21	24,842.82
PVTP L ALBERTSONS COS/SAFEWAY 6.5% DUE 02-15-2028 SEDOL : BMWSCM1	50,000.000	50,175.25	51,191.43
PVTP L ALLEGIANT TRAVEL CO SR SECD NT 7.25% DUE 08-15-2027/08-17-2022 BEO SEDOL : BM8WZQ2	25,000.000	24,871.50	25,007.25
PVTP L ALLIANT HLDGS INTER LLC/ALLIANT HLDGS 6.75% 04-15-2028 SEDOL : BMXHQ92	25,000.000	25,250.00	25,415.13
PVTP L ALLIANT HOLDINGS I, LLC 7.375% 10-01-2032 SEDOL : BS6QBV5	25,000.000	25,239.59	25,770.35
PVTP L ALLIED UNVL HOLDCO LLC/ALLIED UNVLFIN 7.875% 02-15-2031 SEDOL : BMCGQM3	100,000.000	101,359.17	104,469.20

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DOL 5500 Reporting

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◆ Assets held for Investment Purposes

Security Description / Asset ID	Shares/Par Value	Cost	Current Value
<i>Corporate Debt Instruments - Other</i>			
United States - USD			
PVTPL ALLISON TRANSMISSION INC FIXED 5.875%06-01-2029 BEO SEDOL : BHRH8R5	25,000.000	25,000.00	25,254.67
PVTPL ALPHA GENERATION 6.75% 10-15-2032 SEDOL : BP092B6	50,000.000	50,375.00	51,542.25
PVTPL AMC ENTERTAINMENT HLDGS 7.5% 02-15-2029 SEDOL : BMZPWN0	50,000.000	41,072.91	39,415.00
PVTPL AMC NETWORKS INC 10.5% 07-15-2032 SEDOL : BPSN522	25,000.000	25,000.00	25,331.00
PVTPL AMCOR FLEXIBLES NORTH AMER INC 5.1% 03-17-2030 SEDOL : BPCQCV5	189,000.000	188,975.43	192,219.18
PVTPL AMENTUM ESCROW CORP 7.25% 08-01-2032 SEDOL : BR2NN28	25,000.000	25,000.00	25,728.83
PVTPL AMERICAN AIRLINES INC 7.25% DUE 02-15-2028 SEDOL : BMZLS41	25,000.000	25,032.75	25,531.23
PVTPL AMERICAN AIRLS INC 8.5% 05-15-2029 SEDOL : BMJ0L90	50,000.000	50,812.50	52,426.70
PVTPL AMERITEX HOLDCO INTER LLC 10.25% 10-15-2028 SEDOL : BPTK588	25,000.000	25,722.75	26,519.81
PVTPL AMKOR TECHNOLOGY 6.625% 09-15-2027 SEDOL : BJHGB00	25,000.000	24,813.33	25,062.68
PVTPL AMN HEALTHCARE INC 4.0% DUE 04-15-2029 BEO SEDOL : BMXKJD6	50,000.000	43,325.50	46,352.41
PVTPL ANTERO MIDSTREAM PARTNERS LP 6.625% 02-01-2032 SEDOL : BP2SNQ3	25,000.000	25,020.84	25,821.25
PVTPL ANTERO RESOURCES MIDSTRE 5.375% 06-15-2029 SEDOL : BLB14R3	25,000.000	22,525.75	24,812.15
PVTPL ANYWHERE REAL ESTATE GROUP LLC/ANYWHER 7.0% 04-15-2030 SEDOL : BR852R6	50,000.000	44,612.75	46,712.09
PVTPL APA CORP 5.35% 07-01-2049 SEDOL : BRDV0T7	1,728,000.000	1,386,881.49	1,371,632.00
PVTPL APH/APH2/APH3/AQUARIAN 7.875% 11-01-2029 SEDOL : BT9NBR6	25,000.000	25,156.25	25,572.75
PVTPL API GROUP DE INC SR NT 4.125% 07-15-2029 SEDOL : BNSPQ32	25,000.000	21,725.25	23,835.24
PVTPL ARCHROCK PARTNERS L P/ARCHROCK PARTNER 6.25% DUE 04-01-2028 SEDOL : BL717V2	50,000.000	47,445.50	50,165.52
PVTPL ARIS WATER HOLDINGS LLC 7.25% 04-01-2030 SEDOL : BMHKPL2	25,000.000	25,000.00	25,793.20
PVTPL ARSENAL AIC PARENT LLC 8.0% 10-01-2030 SEDOL : BNXJFZ4	25,000.000	25,189.50	26,679.75
PVTPL ASCENT RES UTICA HLDGS LLC/ARU FINCOR 9.0% 05-01-2021 SEDOL : BMHTN26	50,000.000	63,112.50	61,125.00
PVTPL ASGN INC 4.625% DUE 05-15-2028 SEDOL : BJXCM32	50,000.000	45,136.00	48,763.74
PVTPL ASHTON WOODS USA/FINANCE 4.625% 08-01-2029 SEDOL : BMD9BV5	25,000.000	21,538.00	23,875.00
PVTPL ASSURED PARTNERS INC 7.5% 02-15-2032 SEDOL : BPGLTJ3	25,000.000	25,000.00	26,788.08
PVTPL ATHENE GLOBAL FUNDING 4.86% 08-27-2026 SEDOL : BRQN2H2	495,000.000	495,000.00	497,108.08
PVTPL ATHENE GLOBAL FUNDING 5.322% 11-13-2031 SEDOL : BL9YPS2	764,000.000	764,000.00	770,015.08
PVTPL AVANTOR 4.625% DUE 07-15-2028 BEO SEDOL : BMVY70	50,000.000	46,009.50	49,097.96
PVTPL AVANTOR FUNDING INC 3.875% DUE 11-01-2029/10-26-2021 BEO SEDOL : BMV6Y75	25,000.000	21,569.25	23,670.04
PVTPL AVIENT CORP 7.2-NC3Y NEW ISSUE 11-30-2031 SEDOL : BPLPFR0	25,000.000	25,000.00	25,233.70

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◆ Assets held for Investment Purposes

Security Description / Asset ID	Shares/Par Value	Cost	Current Value
<i>Corporate Debt Instruments - Other</i>			
United States - USD			
PVTPL AVIS BUDGET CAR RENT LLC / AVIS BUDGET FIN INC 5.75% 15 07-03-2019 SEDOL : BJXXZG9	23,000.000	21,997.20	22,934.88
PVTPL AXON ENTERPRISE INC 6.125% 03-15-2030 SEDOL : BR4XVS8	50,000.000	50,062.50	51,418.00
PVTPL AXON ENTERPRISE INC 6.25% 03-15-2033 SEDOL : BR4XW30	25,000.000	25,281.25	25,741.54
PVTPL AZORRA FIN LTD 7.25% 01-15-2031 CUSIP : 05480AAB1	25,000.000	25,000.00	25,523.06
PVTPL AZORRA FIN LTD 7.75% 04-15-2030 CUSIP : 05480AAA3	25,000.000	25,000.00	26,068.70
PVTPL B&G FOODS INC 8.0% 09-15-2028 SEDOL : BNNJF10	25,000.000	25,125.00	24,069.67
PVTPL BALDWIN INS GROUP HLDGS LLC 7.125%05-15-2031 SEDOL : BNRR1X4	50,000.000	50,812.50	51,979.55
PVTPL BAUSCH HEALTH COMPANIES INC 11% NTS 30/09/2028 USD 11.0% DUE 09-30-2028 CUSIP : 071734AQ0	50,000.000	47,843.75	49,500.00
PVTPL BAUSCH HEALTH COS INC 4.875% DUE 06-01-2028 BEO CUSIP : 071734AN7	25,000.000	20,375.00	21,088.63
PVTPL BAUSCH HEALTH COS INC 5.25% DUE 02-15-2031 BEO CUSIP : 071734AL1	25,000.000	10,802.00	14,750.00
PVTPL BAUSCH HEALTH COS INC 6.25% DUE 02-15-2029 BEO CUSIP : 071734AK3	25,000.000	10,895.75	17,562.50
PVTPL BAUSCH HEALTH COS INC FIXED 7.25% 05-30-2029 CUSIP : 071734AF4	25,000.000	11,332.75	17,875.00
PVTPL BCPE FLAVOR DEBT MERGER SUB LLC 9.5% 07-01-2032 SEDOL : BTPFG15	25,000.000	25,000.00	25,574.36
PVTPL BCPE ULYSSES INTER INC PIK 7.75% 04-01-2027 SEDOL : BMGWDK4	25,000.000	23,937.50	24,163.11
PVTPL BCPE ULYSSES MERGER SUB LLC 6.25% DUE 01-15-2029 SEDOL : BMHLJ57	30,000.000	30,000.00	26,025.00
PVTPL BEAZER HOMES USA INC 7.5% 03-15-2031 SEDOL : BP9QFT7	25,000.000	25,218.75	25,344.50
PVTPL BELLRING DISTR LLC SR NT 7.0% DUE 03-15-2030 SEDOL : BPTHHK5	50,000.000	50,835.83	52,067.45
PVTPL BIG RIV STL LLC/BRS FIN CORP 6.625% DUE 01-31-2029 BEO SEDOL : BKSDMC6	25,000.000	24,908.50	25,201.80
PVTPL BLUE RACER MID LLC/FINAN 7.0% 07-15-2029 SEDOL : BPJKDC8	25,000.000	25,000.00	26,091.47
PVTPL BOYD GAMING CORP 4.75% DUE 06-15-2031 BEO SEDOL : BMW1BG7	75,000.000	71,831.25	71,883.47
PVTPL BOYNE USA INC 4.75% DUE 05-15-2029BEO SEDOL : BKVKPB4	25,000.000	22,505.50	24,258.57
PVTPL BRAND INDL SVCS INC 10.375% 08-01-2030 SEDOL : BS3BCF4	25,000.000	26,063.50	23,065.91
PVTPL BREAD FINL HLDGS INC 9.75% 03-15-2029 SEDOL : BPDHLQ5	25,000.000	25,083.34	26,920.08
PVTPL BRINKS CO 6.75% 06-15-2032 SEDOL : BSLSTW3	25,000.000	25,000.00	26,034.93
PVTPL BRINK'S COMPANY 6.5% 06-15-2029 SEDOL : BSLSTZ6	25,000.000	25,000.00	25,769.84
PVTPL BRISTOW GROUP INC DEL NEW 6.875% DUE 03-01-2028 BEO SEDOL : BMVD700	25,000.000	23,752.70	25,125.18
PVTPL BROADCOM INC 2.45% DUE 02-15-2031/01-19-2021 BEO SEDOL : BMCPJY3	185,000.000	145,008.55	165,426.04
PVTPL BROADCOM INC 3.419% DUE 04-15-2033BEO SEDOL : BKMQWT8	385,000.000	318,124.77	349,167.55

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Security Description / Asset ID	Shares/Par Value	Cost	Current Value
<i>Corporate Debt Instruments - Other</i>			
United States - USD			
PVTPL BROADCOM INC AVGO 3.187 11/15/36 3.187% DUE 11-15-2036/09-30-2021 BEO SEDOL : BMCP6S6	130,000.000	98,484.06	107,768.76
PVTPL BROADCOM INC NEW ISSUE 10YR 144A 4.15% 04-15-2032 SEDOL : BNDB2F9	205,000.000	185,232.97	197,485.15
PVTPL BROOKLYN UN GAS CO 6.415% 07-18-2054 SEDOL : BSWW1P1	268,000.000	268,000.00	277,220.75
PVTPL BRUNDAGE-BONE CONCRETE PUMPING HLDG 7.5% 02-01-2032 SEDOL : BTGTSP4	25,000.000	25,000.00	24,779.77
PVTPL BUCKEYE PARTNERS L P 6.875% 07-01-2029 SEDOL : BSB7QF2	25,000.000	25,000.00	25,900.55
PVTPL BUILDERS FIRSTSOURCE INC 4.25% DUE02-01-2032/07-23-2021 BEO SEDOL : BMD9BZ9	75,000.000	62,330.00	69,484.49
PVTPL BUILDERS FIRSTSOURCE INC 5.0% DUE 03-01-2030 SEDOL : BKLJ920	50,000.000	45,757.00	49,081.12
PVTPL BUILDERS FIRSTSOURCE INC 6.375% 03-01-2034 SEDOL : BMF9C65	125,000.000	124,671.13	127,384.13
PVTPL BUILDERS FIRSTSOURCE INC 6.75% 05-15-2035 SEDOL : BRBL6N5	25,000.000	25,000.00	25,740.38
PVTPL BUILDERS FIRSTSOURCE INC SR NT 6.375% 06-15-2032 SEDOL : BPTJK68	50,000.000	48,380.41	51,388.40
PVTPL C&S GROUP ENTERPRISES LLC 5.0% 12-15-2028 SEDOL : BNDS0F6	25,000.000	19,509.50	22,572.89
PVTPL CAESARS ENTERTAINMENT INC 4.625% DUE 10-15-2029 BEO SEDOL : BP6VNC4	50,000.000	43,324.41	47,726.75
PVTPL CALIFORNIA RES CORP 8.25% 06-15-2029 SEDOL : BS880Y5	25,000.000	25,250.00	25,661.93
PVTPL CALPINE CORP 5.0% DUE 02-01-2031 SEDOL : BN30PL3	50,000.000	46,673.60	49,461.95
PVTPL CALPINE CORP SR NT 144A 5.125% DUE03-15-2028/03-15-2025 BEO SEDOL : BKZMMC6	50,000.000	45,323.00	49,943.98
PVTPL CALPINE CORP SR SECD NT 144A 4.5% DUE 02-15-2028 BEO SEDOL : BJVS9S6	25,000.000	23,299.25	24,797.34
PVTPL CARNIVAL CORP 5.875% 06-15-2031 CUSIP : 143658BZ4	25,000.000	25,000.00	25,468.75
PVTPL CARNIVAL CORP 6.125% 02-15-2033 CUSIP : 143658BX9	50,000.000	49,875.00	51,157.60
PVTPL CARNIVAL CORP GTD SR NT 6.0% 05-01-2029 CUSIP : 143658BR2	125,000.000	111,603.13	126,305.25
PVTPL CARNIVAL CORP GTD SR SECD NT 144A 5.75% DUE 03-01-2027/02-16-2021 BEO CUSIP : 143658BN1	150,000.000	139,900.21	151,238.51
PVTPL CARRIAGE SVCS INC 4.25% DUE 05-15-2029/05-13-2021 BEO SEDOL : BMGH5N6	25,000.000	21,694.00	23,621.92
PVTPL CARVANA CO PIK 9.0% 06-01-2031 SEDOL : BMTYZ89	9,117.000	9,712.82	10,799.92
PVTPL CARVANA CO PIK 9.0% 06-01-2031 SEDOL : BMTYZ90	26,625.000	25,937.73	27,992.15
PVTPL CASTLE US HLDG CORP 10.0% 06-30-2031 SEDOL : BVY7359	68,000.000	41,207.25	28,900.00
PVTPL CCO HLDGS LLC 144A 5.0% 02-01-2028 SEDOL : BF2KJZ0	25,000.000	24,365.00	24,769.63
PVTPL CCO HLDGS LLC/CAP CORP 4.75% DUE 03-01-2030 SEDOL : BK6WV51	40,000.000	33,012.00	38,752.09
PVTPL CCO HLDGS LLC/CAP CORP 4.75% DUE 02-01-2032 BEO SEDOL : BMV1FZ5	175,000.000	143,243.88	165,992.21

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DOL 5500 Reporting

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Account number 1974PT

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◆ Assets held for Investment Purposes

Security Description / Asset ID	Shares/Par Value	Cost	Current Value
<i>Corporate Debt Instruments - Other</i>			
United States - USD			
PVTPL CCO HLDGS LLC/CCO HLDGS CAP CORP 4.5% DUE 08-15-2030 SEDOL : BKZHN3	25,000.000	20,820.25	23,834.49
PVTPL CCO HLDGS LLC/CCO HLDGS CAP CORP 6.375% DUE 09-01-2029 BEO SEDOL : BN4JB66	75,000.000	70,991.98	76,502.72
PVTPL CDI ESCROW ISS 5.75% 04-01-2030 SEDOL : BPP2DX9	25,000.000	23,136.57	25,081.47
PVTPL CENTENNIAL RESOURCE PRODTN LLC 5.375% DUE 01-15-2026/11-30-2017 SEDOL : BD823V0	25,000.000	24,283.42	24,957.54
PVTPL CENTRAL PARENT LLC/CDK GLOBAL II LLC 8.0% 06-15-2029 SEDOL : BRZRTQ3	25,000.000	21,531.25	20,672.41
PVTPL CENTURY CMNTYS INC 3.875% 08-15-2029 SEDOL : BMWVNL6	25,000.000	21,286.09	23,164.58
PVTPL CHARLES RIVER LABORATORI 4.0% DUE 03-15-2031 SEDOL : BN6J2F0	50,000.000	42,569.50	45,814.67
PVTPL CHEMOURS CO 5.75% DUE 11-15-2028 BEO SEDOL : BM9RFG6	50,000.000	45,136.00	46,865.26
PVTPL CHENIERE ENERGY PARTNERS 5.55% 10-30-2035 SEDOL : BNC29K7	300,000.000	299,193.00	302,358.64
PVTPL CHOBANI LLC/CHOBANI FIN CORP INC 7.625% 07-01-2029 SEDOL : BP2RDK4	25,000.000	25,000.00	26,051.55
PVTPL CHS/CMNTY HEALTH SYS INC 10.875% 01-15-2032 SEDOL : BP2F579	25,000.000	25,222.23	26,496.68
PVTPL CHS/CMNTY HEALTH SYS INC 5.625% DUE 03-15-2027/12-28-2020 BEO SEDOL : BNNTB78	50,000.000	43,887.50	49,249.02
PVTPL CHS/COMMUNITY HEALTH 5.25% 05-15-2030 SEDOL : BPVBWV1	75,000.000	75,000.00	66,506.06
PVTPL CHURCHILL DOWNS 5.5% DUE 04-01-2027 SEDOL : BJ5S5W8	25,000.000	23,941.25	24,951.82
PVTPL CINEMARK USA INC 5.25% DUE 07-15-2028 BEO SEDOL : BN0WZH8	25,000.000	23,442.54	24,881.55
PVTPL CITGO PETE CORP SR SECD NT 6.375% 06-15-2026 SEDOL : BN73PT6	25,000.000	24,661.25	24,987.96
PVTPL CIVITAS RES INC 8.625% 11-01-2030 SEDOL : BQGG520	100,000.000	100,622.69	101,523.80
PVTPL CIVITAS RES INC 9.625% 06-15-2033 SEDOL : BTNMKV6	25,000.000	25,000.00	25,629.53
PVTPL CIVITAS RESOURCES INC 8.75% 07-01-2031 SEDOL : BRT75V6	50,000.000	50,093.75	50,555.46
PVTPL CLARIOS GLOBAL LP 6.75% 02-15-2030 SEDOL : BTJS1V5	25,000.000	25,156.25	25,994.68
PVTPL CLEAR CHANNEL OUTDOOR HOLDINGS INC 7.875% 04-01-2030 SEDOL : BM8BWR9	25,000.000	25,000.00	25,806.10
PVTPL CLEAR CHANNEL WORLDWIDE 7.75% 04-15-2028 SEDOL : BM9NG16	50,000.000	39,955.00	47,250.00
PVTPL CLEAR CHANNEL WORLDWIDE 5.125% DUE 08-15-2027 SEDOL : BJ9NFT6	50,000.000	45,772.50	49,431.20
PVTPL CLEVELAND-CLIFFS INC 6.875% 11-01-2029 SEDOL : BR4S8S2	25,000.000	25,000.00	24,613.48
PVTPL CLEVELAND-CLIFFS INC 7.0% 03-15-2032 SEDOL : BM8K6S5	25,000.000	25,031.25	23,566.53
PVTPL CLEVELAND-CLIFFS INC 7.375% 05-01-2033 SEDOL : BS0D1J0	25,000.000	23,625.00	23,473.92
PVTPL CLEVELAND-CLIFFS INC 7.5% 09-15-2031 SEDOL : BQKXFT4	25,000.000	24,687.50	24,111.38
PVTPL CLOUD SOFTWARE GROUP INC 8.25% 06-30-2032 SEDOL : BSQM7Z9	25,000.000	25,750.00	26,605.73

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Security Description / Asset ID	Shares/Par Value	Cost	Current Value
<i>Corporate Debt Instruments - Other</i>			
United States - USD			
PVTPL CLOUD SOFTWARE GROUP INC 9.0% 09-30-2029 SEDOL : BRJQLF9	150,000.000	140,504.78	155,478.81
PVTPL CLYDESDALE ACQUISITION 6.875% 01-15-2030 SEDOL : BSBGBF4	25,000.000	25,000.00	25,556.94
PVTPL CLYDESDALE ACQUISITION HLDGS INC 8.75% DUE 04-15-2030/04-13-2022 BEO SEDOL : BQ3QRD8	25,000.000	25,625.00	25,570.60
PVTPL CLYDESDALE ACQUISITION HLDGS INC 6.75% 04-15-2032 SEDOL : BM9YJB0	50,000.000	50,562.50	51,313.44
PVTPL CNX RES CORP 6% DUE 01-15-2029/11-30-2020 BEO SEDOL : BMHJ3P9	25,000.000	23,691.50	25,100.58
PVTPL CNX RESOURCES CORPORATION 7.375% DUE 01-15-2031 BEO SEDOL : BP5WWG5	25,000.000	24,939.75	26,077.40
PVTPL COEUR MNG INC 5.125% DUE 02-15-2029 BEO SEDOL : BMDJYJ4	25,000.000	22,006.25	24,376.37
PVTPL COGENT COMMUNICATIONS GROUP LLC 7.0% 06-15-2027 SEDOL : BSNTNM2	25,000.000	24,625.00	25,044.65
PVTPL COINBASE GLOBAL INC SR NT 3.375% 10-01-2028 SEDOL : BN6KWW2	100,000.000	78,134.45	93,750.00
PVTPL COINBASE GLOBAL INC SR NT 3.625% 10-01-2031 SEDOL : BN6KWX1	100,000.000	77,455.20	89,046.12
PVTPL COMMScope FIN LLC 144A FIXED 8.25%8.25% DUE 03-01-2027/02-19-2019 BEO SEDOL : BJLN9Y7	50,000.000	49,312.50	49,807.33
PVTPL COMMScope INC SR NT 4.75% 09-01-2029 SEDOL : BLDBLL4	19,000.000	15,200.00	18,549.38
PVTPL COMMScope TECHNOLOGIES LLC 144A BNDS 5.0% DUE 03-15-2027 SEDOL : BF08257	25,000.000	13,985.50	24,348.86
PVTPL COMMUNITY HEALTH SYSTEMS INC(NEW) 6.125% DUE 04-01-2030 BEO SEDOL : BMTQPY1	25,000.000	14,601.25	18,486.54
PVTPL COMPASS GROUP DIVERSIFIED HLDGS LLC SR NT 5.0% 01-15-2032 SEDOL : BMV9V84	25,000.000	20,976.25	21,149.01
PVTPL COMSTOCK RES INC 6.75% DUE 03-01-2029 SEDOL : BMW2W01	25,000.000	24,812.50	25,055.98
PVTPL COMSTOCK RES INC COMSTOCK RE INC 5.875% DUE 01-15-2030 BEO SEDOL : BNKCJP4	50,000.000	45,362.17	48,565.97
PVTPL CONCENTRA ESCROW ISSUER 6.875%07-15-2032 SEDOL : BR2NND9	25,000.000	25,302.09	25,884.09
PVTPL CONSOLIDATED COMMUNICATIONS INC 5%DUE 10-01-2028 BEO SEDOL : BMW6PM6	25,000.000	23,250.00	25,262.08
PVTPL COREWEAVE INC 9.25% 06-01-2030 SEDOL : BVF9138	25,000.000	25,015.63	25,558.33
PVTPL COX COMMUNICATIONS INC 5.95% 09-01-2054 SEDOL : BTCK8Z1	209,000.000	208,732.48	194,030.51
PVTPL COX COMMUNICATIONS INC NEW 5.45% 09-01-2034 SEDOL : BTCK8T5	430,000.000	428,482.10	424,048.26
PVTPL CRESCENT ENERGY FINANCE 7.375% 01-15-2033 SEDOL : BR4ZG56	25,000.000	25,250.00	23,895.14
PVTPL CRESCENT ENERGY FINANCE LLC 7.625% 04-01-2032 SEDOL : BQ9D885	25,000.000	22,781.25	24,410.01
PVTPL CSC HOLDINGS LLC 11.25% 05-15-2028 SEDOL : BRJSRR9	200,000.000	188,500.00	199,247.30

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Security Description / Asset ID	Shares/Par Value	Cost	Current Value
<i>Corporate Debt Instruments - Other</i>			
United States - USD			
PVTPL CUSHMAN & WAKEFIELD U S BORROWER LLC GTD SR SECD NT 144A 6.75% 05-15-2028 CUSIP : 23166MAA1	25,000.000	23,597.75	25,213.53
PVTPL DARLING INGREDIENTS INC 6% 06-15-2030 SEDOL : BN95KZ1	25,000.000	24,097.25	25,330.10
PVTPL DELEK LOG PART/FINANCE 7.375% 06-30-2033 SEDOL : BNKB8Q5	50,000.000	50,000.00	49,767.02
PVTPL DELEK LOGISTICS PARTNERS LP 8.625% 03-15-2029 SEDOL : BRC2671	75,000.000	76,011.17	77,841.15
PVTPL DIEBOLD NIXDORF INCORPORATED 7.75%03-31-2030 SEDOL : BRBYPF9	25,000.000	25,296.88	26,522.38
PVTPL DIRECTV FINANCING 10.0% 02-15-2031 SEDOL : BRXZ215	125,000.000	124,437.50	121,352.93
PVTPL DIRECTV FINANCING LLC 8.875% 02-01-2030 SEDOL : BPX4WJ6	25,000.000	23,750.00	24,514.74
PVTPL DIRECTV HOLDINGS/FING 5.87% DUE 08-15-2027 BEO SEDOL : BN765Z1	25,000.000	25,318.75	24,918.41
PVTPL DISH DBS CORP SR SECD NT 5.25% 12-01-2026 SEDOL : BNRLYV5	50,000.000	42,701.50	45,375.00
PVTPL DISH NETWORK CORPORATION 11.75% DUE 11-15-2027 BEO SEDOL : BQB9NW0	75,000.000	77,207.84	77,311.95
PVTPL DIVERSIFIED HEALTHCARE TRUST 0% 01-15-2026 SEDOL : BRJ61N7	19,000.000	16,387.50	18,428.14
PVTPL DREAM FINDERS HOMES INC SR NT 8.25% 08-15-2028 SEDOL : BQV4VZ4	25,000.000	25,376.75	26,063.18
PVTPL DT MIDSTREAM INC 4.375% DUE 06-15-2031 BEO SEDOL : BLN9LB8	25,000.000	20,812.50	23,939.61
PVTPL EARTHSTONE ENERGY HLDGS LLC 8% DUE04-15-2027/04-12-2022 BEO SEDOL : BP2R4J0	25,000.000	25,875.00	25,560.00
PVTPL ELASTIC N V 4.125% DUE 07-15-2029/07-15-2024 BEO SEDOL : BNM4ZJ4	25,000.000	21,881.25	23,888.03
PVTPL EMBECTA CORP SR SECD NT 5.0% 02-15-2030 SEDOL : BN7J6G8	25,000.000	21,312.50	22,589.87
PVTPL EMERALD DEBT MERGER 6.625% 12-15-2030 SEDOL : BPLP3M1	25,000.000	24,907.25	25,554.30
PVTPL ENDURE DIGITAL INC 6.0% DUE 02-15-2029 BEO SEDOL : BMFZ7B3	25,000.000	24,790.82	14,312.50
PVTPL EQT CORP 4.5% 01-15-2029 SEDOL : BS6ZPB0	20,000.000	18,352.93	19,756.89
PVTPL EQUIPMENTSHARE COM INC 8.625% 05-15-2032 SEDOL : BPSN4P8	25,000.000	25,197.92	26,567.25
PVTPL EQUIPMENTSHARE.COM 8.0% 03-15-2033 SEDOL : BRBTN61	25,000.000	25,187.50	26,189.88
PVTPL EQUITABLE FINL LIFE 1.3% 07-12-2026 SEDOL : BKY6371	550,000.000	497,299.00	533,582.23
PVTPL EXCELERATE ENERGY LP 8.0% 05-15-2030 SEDOL : BSTS0Z5	25,000.000	25,000.00	26,353.96
PVTPL EXPAND ENERGY CORPORATION 6.75% 04-15-2029 SEDOL : BNTFHM7	25,000.000	25,083.34	25,299.28
PVTPL F&G GLOBAL FDG 2.3% 04-11-2027 SEDOL : BNSNCR2	251,000.000	227,704.69	240,999.24
PVTPL FAIR ISAAC CORPORATION 6.0% 05-15-2033 SEDOL : BVK50T0	25,000.000	25,000.00	25,229.14
PVTPL FERRELLGAS ESCROW LLC/FG 5.375% DUE 04-01-2026 BEO SEDOL : BLGZL35	50,000.000	49,459.75	49,525.32
PVTPL FERRELLGAS ESCROW LLC/FG 5.875% DUE 04-01-2029 BEO SEDOL : BMDNX44	50,000.000	45,223.87	46,258.48
PVTPL FIESTA PURCHASER INC 9.625% 09-30-2032 SEDOL : BQXJLF7	25,000.000	25,000.00	26,379.20

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<i>Corporate Debt Instruments - Other</i>			
United States - USD			
PVTPL FIRST CASH INC 5.625% DUE 01-01-2030/12-13-2021 BEO SEDOL : BNNTNW7	25,000.000	22,599.25	24,928.57
PVTPL FIRSTCASH INC 4.625% DUE 09-01-2028/08-26-2020 BEO SEDOL : BKSGZH1	25,000.000	22,412.00	24,545.62
PVTPL FIRSTCASH INC 6.875% 03-01-2032 SEDOL : BQRF9V3	25,000.000	25,000.00	25,869.83
PVTPL FOCUS FINL PARTNERS LLC 6.75% 09-15-2031 SEDOL : BRBVMG0	25,000.000	25,000.00	25,519.10
PVTPL FORESTAR GROUP INC SR NT 5.0% 03-01-2028 SEDOL : BJVPJ76	25,000.000	22,880.00	24,611.56
PVTPL FORTRESS TRANSN & INFRASTRUCTURE INVS LL 5.875% 04-15-2033 SEDOL : BP5CFJ9	50,000.000	49,303.90	49,370.48
PVTPL FORTRESS TRANSN & INFRASTRUCTURE INVS LL 7.0% 05-01-2031 CUSIP : 34960PAF8	25,000.000	25,000.00	25,885.88
PVTPL FORTRESS TRANSN & INFRASTRUCTURE INVS LL 7.0% 06-15-2032 SEDOL : BR3T994	50,000.000	50,171.87	51,626.40
PVTPL FOUNDATION BLDG MATLS INC 6.0% DUE 03-01-2029 SEDOL : BN49FV9	25,000.000	25,246.87	22,930.25
PVTPL FOUNDRY JV HOLDCO LLC 5.9% 01-25-2033 SEDOL : BRXZ572	280,000.000	279,708.80	290,270.70
PVTPL FOUNDRY JV HOLDCO LLC 6.15% 01-25-2032 SEDOL : BNZHSB3	726,000.000	734,217.36	763,928.12
PVTPL FOUNDRY JV HOLDCO LLC 6.3% 01-25-2039 SEDOL : BRYPV73	456,000.000	455,721.84	476,998.71
PVTPL FOUNDRY JV HOLDCO LLC 6.4% 01-25-2038 SEDOL : BP2C2M4	212,000.000	211,419.12	223,242.10
PVTPL FOUNDRY JV HOLDCO LLC. 6.25% 01-25-2035 SEDOL : BRRG3W2	341,000.000	340,191.83	358,173.86
PVTPL FREEDOM MORTGAGE CORPORATION 6.625% 01-15-2027 SEDOL : BR54191	75,000.000	65,457.00	75,125.55
PVTPL FREEDOM MORTGAGE CORPORATION 9.25%02-01-2029 SEDOL : BNRPV83	25,000.000	25,000.00	25,967.00
PVTPL FREEDOM MTG CORP FREEDOM MTG C 7.625% 05-01-2026 SEDOL : BR54179	75,000.000	68,921.25	75,025.13
PVTPL FRONTIER COMMUNICATIONS CORP 5.0% DUE 05-01-2028 BEO SEDOL : BMF4PS3	25,000.000	21,506.75	24,989.48
PVTPL FRONTIER COMMUNICATIONS CORP 5.875% 10-15-2027 SEDOL : BMHL2W5	25,000.000	23,233.78	25,009.48
PVTPL FRONTIER COMMUNICATIONS CORP 6.75%DUE 05-01-2029 BEO SEDOL : BMF4PV6	50,000.000	40,093.89	50,653.80
PVTPL FRONTIER COMMUNICATIONS HLDGS LLC 6.0% 01-15-2030 SEDOL : BMTVRK6	25,000.000	19,164.32	25,322.45
PVTPL FRONTIER COMMUNICATIONS HLDGS LLC 8.625% 03-15-2031 SEDOL : BPH14P3	25,000.000	23,941.25	26,562.69
PVTPL FRONTIER COMMUNICATIONS HLDGS LLC 8.75% 05-15-2030 SEDOL : BPG22V9	25,000.000	24,831.90	26,146.78
PVTPL FULL HOUSE RESORTS INC 8.25% 02-15-2028 SEDOL : BNKTVG0	25,000.000	23,080.88	24,291.86
PVTPL FXI HLDGS INC 12.25% 11-15-2026 SEDOL : BQQ7F90	25,000.000	23,893.13	22,068.69
PVTPL GAP INC 3.625% DUE 10-01-2029 BEO SEDOL : BMHLCH0	25,000.000	20,437.50	23,219.12
PVTPL GARRETT MOTION HLDGS INC/GARRETT LX I 7.75% 05-31-2032 SEDOL : BSCBXM9	25,000.000	25,000.00	26,028.25
PVTPL GEORGIA-PAC LLC .95% DUE 05-15-2026/11-19-2020 BEO SEDOL : BN8XGZ8	342,000.000	311,220.00	332,100.93

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United States - USD			
PVTPL GEORGIA-PAC LLC 4.4% 06-30-2028 SEDOL : BNBVBQ5	182,000.000	181,625.08	182,913.19
PVTPL GFL ENVIRONMENTAL INC 6.75% 01-15-2031 CUSIP : 36168QAQ7	25,000.000	25,000.00	26,160.58
PVTPL GO DADDY OPER CO LLC/GD FIN CO INC 5.25% 12-01-2027 SEDOL : BJLPZ45	25,000.000	23,816.25	24,965.92
PVTPL GOAT HOLDCO LLC 6.75% 02-01-2032 SEDOL : BNM6CK0	25,000.000	25,000.00	25,413.50
PVTPL GOTO GROUP INC 5.5% 05-01-2028 SEDOL : BRC0051	44,660.000	19,438.03	14,514.50
PVTPL GOTO GROUP INC 5.5% DUE 05-01-2028 SEDOL : BRC00B7	7,340.000	9,135.05	6,018.80
PVTPL GPS HOSPITALITY HLDG CO LLC/GPS FINCO 7.0% DUE 08-15-2028 BEO SEDOL : BNXGD95	50,000.000	34,337.50	29,000.00
PVTPL GRAFTECH GLOBAL ENTERPRISES INC 9.875% 12-23-2029 SEDOL : BR84RS9	25,000.000	21,838.25	19,750.00
PVTPL GRAY ESCROW II INC SR NT 5.375% 11-15-2031 SEDOL : BM93J39	25,000.000	16,331.75	18,745.91
PVTPL GRAY MEDIA INC SR NT 4.75% 10-15-2030 SEDOL : BMXWF01	50,000.000	34,337.50	37,750.00
PVTPL GREYSTAR REAL ESTATE PARTNERS LLC SR SECD NT 7.75% 09-01-2030 SEDOL : BQH6240	25,000.000	25,314.25	26,535.85
PVTPL HARVEST MIDSTREAM I L P 7.5% 05-15-2032 SEDOL : BQTXC50	25,000.000	25,000.00	26,404.23
PVTPL HARVEST MIDSTREAM I L P 7.5% DUE 09-01-2028/09-01-2023 BEO SEDOL : BMF3RK6	25,000.000	24,690.25	25,425.90
PVTPL HAT HLDGS I LLC/HAT HLDGS II LLC 8.0% 06-15-2027 SEDOL : BS4CSG9	25,000.000	25,229.17	26,045.73
PVTPL HELIX ENERGY SOLUTIONS GROUP INC 9.75% 03-01-2029 SEDOL : BR0V6T2	25,000.000	24,881.50	26,447.17
PVTPL HERC HLDGS INC 6.625% 06-15-2029 SEDOL : BRDZX56	25,000.000	25,000.00	25,649.98
PVTPL HERTZ CORP 4.625% DUE 12-01-2026 BEO SEDOL : BPG9G96	25,000.000	22,375.00	22,400.54
PVTPL HESS MIDSTREAM LP 5.5% 10-15-2030 SEDOL : BPVCPJ3	25,000.000	24,079.25	25,110.75
PVTPL HESS MIDSTREAM OPERATIONS LP 6.5% 06-01-2029 SEDOL : BSQDL4	25,000.000	25,000.00	25,710.23
PVTPL HESS MIDSTREAM PARTNERS LP 5.125% 06-15-2028 SEDOL : BKVHZF9	25,000.000	23,358.50	24,824.62
PVTPL HIGHTOWER HLDG LLC 9.125% 01-31-2030 SEDOL : BS4BB23	25,000.000	25,000.00	26,513.45
PVTPL HILCORP ENERGY I L P/HILCORP FIN CO SR NT 144A 6.25% 11-01-2028 SEDOL : BG4THM5	25,000.000	24,128.50	25,057.93
PVTPL HILCORP ENERGY I L P/HILCORP FIN CO SR NT 8.375% 11-01-2033 SEDOL : BSBJXC4	50,000.000	49,869.25	51,879.35
PVTPL HILTON DOMESTIC OPER CO INC 3.75% DUE 05-01-2029/12-01-2020 BEO SEDOL : BNDLGY6	25,000.000	21,943.75	23,965.36
PVTPL HILTON DOMESTIC OPER CO INC 4.0% DUE 05-01-2031 BEO SEDOL : BNDLGZ7	75,000.000	64,426.50	70,516.83
PVTPL HILTON DOMESTIC OPER CO INC 5.875%03-15-2033 SEDOL : BPMPP02	50,000.000	49,750.00	50,943.90

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United States - USD			
PVTPL HILTON GRAND VACATIONS BORROWER ESC 4.875% 07-01-2031 SEDOL : BNKCJL0	25,000.000	23,342.48	23,036.41
PVTPL HILTON GRAND VACATIONS BORROWER ESCROW L SR NT 5.0% 06-01-2029 SEDOL : BMXKCL5	25,000.000	23,820.69	24,046.17
PVTPL HOLCIM FINANCE 4.95% 04-07-2030 SEDOL : BRF3NS1	262,000.000	261,782.54	265,511.69
PVTPL HOWARD HUGHES CORP SR NT 5.375% DUE 08-01-2028 BEO SEDOL : BMF3VS2	50,000.000	45,448.00	49,626.79
PVTPL HOWARD HUGHES CORP SR NT 144A 4.125% 02-01-2029 SEDOL : BMDJ427	25,000.000	20,664.25	23,807.31
PVTPL HOWARD MIDSTREAM ENERGY 7.375% 07-15-2032 SEDOL : BT3BP63	50,000.000	50,000.00	52,584.90
PVTPL HOWARD MIDSTREAM ENERGY PARTNERS LLC 8.875% 07-15-2028 SEDOL : BLCY578	25,000.000	25,782.50	26,246.03
PVTPL HYUNDAI CAPITAL AMERICA 4.85% 03-25-2027 SEDOL : BMHSGC4	326,000.000	325,775.06	327,370.36
PVTPL HYUNDAI CAPITAL AMERICA 5.4% DUE 06-23-2032 SEDOL : BVK1593	393,000.000	391,958.55	398,033.22
PVTPL IHEARTCOMMUNICATIONS INC 10.875% DUE 05-01-2030 BEO SEDOL : BT8SGD3	35,000.000	30,700.69	17,150.00
PVTPL IHEARTCOMMUNICATIONS INC 7.75% 08-15-2030 SEDOL : BSPS7L4	41,750.000	36,959.07	32,199.69
PVTPL II-VI INC SR NT 144A 5% DUE 12-15-2029/12-10-2021 BEO SEDOL : BMGK4Y9	75,000.000	67,309.40	73,659.91
PVTPL INGLES MKTS INC SR NT 4.0% 06-15-2031 SEDOL : BNKCJN2	25,000.000	20,913.75	23,250.66
PVTPL INNOPHOS HLDGS INC 11.5% 06-15-2029 SEDOL : BPH26Q1	26,250.000	24,275.09	26,512.50
PVTPL INSIGHT ENTERPRISE INC 6.625% 05-15-2032 SEDOL : BPZRNW3	25,000.000	25,000.00	25,753.40
PVTPL INSTALLED BLDG PRODS INC SR NT 5.75% DUE 02-01-2028 SEDOL : BJLM1N7	25,000.000	23,535.50	24,920.80
PVTPL INSULET CORP SR NT 6.5% 04-01-2033 SEDOL : BQLQ8W6	25,000.000	25,406.25	26,064.65
PVTPL IQVIA INC 6.25% 06-01-2032 SEDOL : BQMJ1N6	25,000.000	25,000.00	25,655.45
PVTPL IRON MOUNTAIN INC 5.25% 07-15-2030 SEDOL : BL57W73	75,000.000	66,707.92	73,974.16
PVTPL IRON MOUNTAIN INC 6.25% 01-15-2033 SEDOL : BQ2KRD1	25,000.000	25,109.37	25,705.15
PVTPL IRON MOUNTAIN INFORMATION MANAGEMEN 5% DUE 07-15-2032 BEO SEDOL : BNDKXQ4	125,000.000	105,267.00	119,858.58
PVTPL IRON MTN INC NEW 4.5% DUE 02-15-2031/08-18-2020 BEO SEDOL : BMG1HP4	50,000.000	42,389.50	47,639.52
PVTPL IRON MTN INC NEW SR NT 144A 5.25% DUE 03-15-2028/12-27-2024 BEO SEDOL : BD3MND7	25,000.000	23,192.00	24,890.81
PVTPL ITT HLDGS LLC 6.5% DUE 08-01-2029/07-08-2021 BEO SEDOL : BLC9L19	25,000.000	21,881.25	23,773.78
PVTPL J B POINDEXTER & CO INC 8.75% 12-15-2031 SEDOL : BMW67M0	25,000.000	25,000.00	25,442.47
PVTPL J2 GLOBAL INC 4.625% DUE 10-15-2030/10-07-2020 BEO SEDOL : BMWLDK5	25,000.000	21,600.50	23,336.72
PVTPL JACOBS ENTMT INC SR NT 6.75% 02-15-2029 SEDOL : BL981Y2	25,000.000	22,630.25	24,062.50

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United States - USD			
PVTPL JANE STR GROUP LLC/JSG FIN INC 6.125% 11-01-2032 SEDOL : BN6MM59	50,000.000	49,812.50	50,477.31
PVTPL JANE STREET GRP/JSG FIN 6.75% 05-01-2033 SEDOL : BT7HWD3	25,000.000	25,000.00	25,705.15
PVTPL JBS USA HLDG LUX S A R L/JBS USA FOOD C 6.375% 04-15-2066 CUSIP : 472140AJ1	221,000.000	219,632.01	222,628.77
PVTPL JEFFERSON CAP HLDGS LLC 8.25% 05-15-2030 SEDOL : BPJK3Y0	50,000.000	50,343.75	51,807.49
PVTPL K HOVNANIAN ENTERPRISES INC 11.75% 09-30-2029 SEDOL : BMF9QQ3	25,000.000	27,406.25	27,101.50
PVTPL KAISER ALUM CORP 4.625% DUE 03-01-2028/11-26-2019 BEO SEDOL : BKQQ380	25,000.000	21,943.75	24,460.26
PVTPL KAISER ALUMINUM CORP 4.5% 06-01-2031 SEDOL : BL55426	25,000.000	20,008.75	23,387.77
PVTPL KEHE DISTR LLC/KEHE FIN CORP 9.0%02-15-2029 SEDOL : BNRPLW7	75,000.000	76,690.63	77,673.98
PVTPL KENTUCKY POWER CO 7.0% 11-15-2033 SEDOL : BMGBZY9	770,000.000	768,621.70	828,710.01
PVTPL KEYSpan GAS EAST CORP 5.994% 03-06-2033/03-06-2023 SEDOL : BPH14S6	488,000.000	488,000.00	507,152.57
PVTPL KINETIK HOLDINGS LP 5.875% 06-15-2030 SEDOL : BQB7JV5	25,000.000	23,785.00	25,212.00
PVTPL KNIFE RIVER CORP 7.75% 05-01-2031 SEDOL : BR89HG2	25,000.000	25,408.00	26,355.70
PVTPL KODIAK GAS SVCS LLC 7.25% 02-15-2029 SEDOL : BS2G1G4	25,000.000	25,265.63	25,860.28
PVTPL KONTOOR BRANDS INC SR NT 4.125% 11-15-2029 SEDOL : BNRLYZ9	25,000.000	21,101.00	23,492.80
PVTPL KRAKEN OIL & GAS PARTNERS LLC 7.625% 08-15-2029 CUSIP : 50076PAA6	25,000.000	22,437.50	24,560.65
PVTPL LADDER CAP FIN HLDGS LLLP/LADDER CAP F 4.75% DUE 06-15-2029 BEO SEDOL : BNHV192	25,000.000	20,945.00	24,342.27
PVTPL LAMB WESTON HLDGS INC SR NT 4.125% 01-31-2030 SEDOL : BMVRF31	25,000.000	21,534.38	23,839.91
PVTPL LAMB WESTON HLDGS INC SR NT 4.375% 01-31-2032 SEDOL : BMVRF19	25,000.000	21,554.05	23,412.49
PVTPL LAREDO PETE INC NEW SR NT 7.75% 07-31-2029 SEDOL : BNNTD61	50,000.000	46,390.67	44,156.71
PVTPL LCM INVTS HLDGS II LLC 4.875% DUE 05-01-2029/04-27-2021 BEO SEDOL : BNM5Z19	25,000.000	21,569.25	24,311.27
PVTPL LCM INVTS HLDGS II LLC 8.25% 08-01-2031 SEDOL : BNTDWN7	25,000.000	25,266.75	26,579.58
PVTPL LD HLDGS GROUP LLC LD HLDGS GROUP LLC SR SECD NT 8.75% 11-01-2027 SEDOL : BPLQGG9	17,000.000	12,745.31	15,440.09
PVTPL LD HOLDINGS GROUP LLC 6.125% 04-01-2028 SEDOL : BMWX2T3	25,000.000	18,772.50	20,500.00
PVTPL LEVEL 3 FING INC 10.0% 10-15-2032 SEDOL : BRC3QM9	25,000.000	25,000.00	25,249.81
PVTPL LEVEL 3 FING INC 10.75% 12-15-2030 SEDOL : BQXNTC2	25,000.000	26,468.75	28,343.75
PVTPL LEVEL 3 FING INC 4.25% DUE 07-01-2028 BEO SEDOL : BMTR5N3	50,000.000	32,714.50	45,848.50
PVTPL LEVEL 3 FING INC 4.5% 04-01-2030 SEDOL : BSFR9T3	25,000.000	18,125.00	22,625.00

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Security Description / Asset ID	Shares/Par Value	Cost	Current Value
<i>Corporate Debt Instruments - Other</i>			
United States - USD			
PVTPL LEVEL 3 FING INC 4.875% 06-15-2029 SEDOL : BRBSQG9	50,000.000	40,359.37	46,687.50
PVTPL LFS TOPCO LLC 8.75% 07-15-2030 SEDOL : BVN5989	50,000.000	49,494.50	49,184.94
PVTPL LGI HOMES INC 4.0% 07-15-2029 SEDOL : BN7KJL7	25,000.000	20,820.25	22,369.61
PVTPL LGI HOMES INC 8.75% 12-15-2028 SEDOL : BMJ0LC3	25,000.000	25,000.00	25,988.48
PVTPL LIBERTY MUT GROUP INC 4.3% 02-01-2061 SEDOL : BMFZ713	1,350,000.000	926,044.00	817,275.61
PVTPL LIFE TIME INC 6.0% 11-15-2031 SEDOL : BQPDZB1	75,000.000	74,906.25	76,196.25
PVTPL LIFEPOINT HEALTH INC 11.0% 10-15-2030 SEDOL : BR1H4Z1	50,000.000	52,708.34	55,159.80
PVTPL LIFEPOINT HEALTH INC 8.375% 02-15-2032 SEDOL : BTGV1L7	25,000.000	25,000.00	26,638.60
PVTPL LIGHTNING PWR LLC 7.25% 08-15-2032 SEDOL : BT3NFD6	50,000.000	50,450.00	52,622.54
PVTPL LIONS GATE CAP HLDGS LLC SR NT 5.5%04-15-2029 SEDOL : BMWX2S2	25,000.000	19,093.75	20,830.00
PVTPL LITHIA MOTORS INC 4.625% DUE 12-15-2027 SEDOL : BL0PJ59	25,000.000	23,004.75	24,804.91
PVTPL LIVE NATION ENTMT IN 4.75% DUE 10-15-2027 SEDOL : BJK69Q9	25,000.000	23,228.80	24,728.21
PVTPL LIVE NATION ENTMT INC 3.75% DUE 01-15-2028/01-04-2021 BEO SEDOL : BN7RJ07	25,000.000	22,380.75	24,191.09
PVTPL LUMEN TECHNOLOGIES INC 4.125% 04-15-2030 SEDOL : BQGD275	10,581.000	5,774.55	10,316.48
PVTPL LUMEN TECHNOLOGIES INC LA 10.0% 10-15-2032 SEDOL : BRC3QL8	25,000.000	24,843.75	25,531.25
PVTPL LUMEN TECHNOLOGIES INC LA 4.125% DUE 04-15-2029 BEO SEDOL : BR3T9N8	35,580.000	31,030.76	34,557.08
PVTPL MAGIC MERGECO INC 7.875% 05-01-2029 SEDOL : BN6JYJ8	50,000.000	31,125.00	32,750.00
PVTPL MAGIC MERGERCO INC 5.25% 05-01-2028 SEDOL : BN6JYK9	25,000.000	17,687.50	19,987.55
PVTPL MAGNOLIA OIL & GAS OPER LLC 6.875% 12-01-2032 SEDOL : BT6NX39	25,000.000	25,000.00	25,176.78
PVTPL MAJORDRIVE HLDGS IV LLC SR NT 6.375% 06-01-2029 SEDOL : BMCXZ61	50,000.000	41,016.50	39,276.96
PVTPL MALLINCKRODT INTL FIN S A/MALLINCKRODT 14.75%11-14-2028 CUSIP : 561233AN7	15,323.000	16,759.53	15,859.40
PVTPL MANITOWOC CO INC 9.25% 10-01-2031 SEDOL : BPLPFM5	25,000.000	25,000.00	26,311.07
PVTPL MARRIOTT OWNERSHIP RESORTS INC 4.5% DUE 06-15-2029 SEDOL : BMBMCS0	25,000.000	23,687.50	24,010.16
PVTPL MARS INC 5.65% 05-01-2045 SEDOL : BR4Y3G3	385,000.000	386,337.35	385,931.04
PVTPL MARS INC 5.7% 05-01-2055 SEDOL : BR4XVL1	299,000.000	297,382.41	298,270.08
PVTPL MARS INC DEL 4.65% DUE 04-20-2031 SEDOL : BJJMR5	654,000.000	646,061.81	662,062.80
PVTPL MARTIN MIDSTREAM PARTNERS LP/MARTIN MI 11.5% 02-15-2028 SEDOL : BQXJ016	50,000.000	51,551.80	52,552.90
PVTPL MATADOR RES CO 6.875% 04-15-2028 SEDOL : BP5WN62	25,000.000	24,860.72	25,493.07
PVTPL MATADOR RESOURCES COMPANY 6.5% 04-15-2032 SEDOL : BRT4R77	75,000.000	72,906.25	75,039.06

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Security Description / Asset ID	Shares/Par Value	Cost	Current Value
<i>Corporate Debt Instruments - Other</i>			
United States - USD			
PVTPL MATIV HOLDINGS INC 8.0% 10-01-2029 SEDOL : BRC3QK7	25,000.000	25,000.00	22,651.91
PVTPL MATTHEWS INTERNATIONAL 8.625% 09-24-2027 SEDOL : BQPDR82	25,000.000	25,000.00	26,008.65
PVTPL MAUSER PACKAGING SOLUTIONS HOLDING 7.875% 04-15-2027 SEDOL : BSMMD99	25,000.000	24,534.00	25,409.80
PVTPL MAV ACQUISITION CORP SR NT 8.0% 08-01-2029 SEDOL : BN72CG9	25,000.000	22,162.25	25,455.05
PVTPL MEDLINE BORROWER/MEDLINE CO 6.25% 04-01-2029 SEDOL : BQV0HY3	25,000.000	24,968.75	25,682.10
PVTPL MIDCONTINENT COMMUNICATIONS 8.0% 08-15-2032 SEDOL : BRXCYY0	25,000.000	25,000.00	26,456.85
PVTPL MIDWEST GAMING BORROWER 4.875% 05-01-2029 SEDOL : BM8F7J8	25,000.000	21,819.00	24,081.66
PVTPL MINERALS TECHNOLOGIES INC SR NT 144A 5% DUE 07-01-2028/06-30-2020 BEO SEDOL : BMFQ8V3	25,000.000	22,911.25	24,590.25
PVTPL MINERVA MERGER SUB INC 6.50% DUE 02-15-2030 SEDOL : BN7SNC0	150,000.000	132,708.99	147,639.83
PVTPL MITER BRAND/MIWD BORR 6.75% 04-01-2032 SEDOL : BR86YY0	25,000.000	25,000.00	25,641.46
PVTPL MOLINA HEALTHCARE INC 6.25% 01-15-2033 SEDOL : BS2HZK9	25,000.000	25,000.00	25,447.47
PVTPL MOZART DEBT MERGER SUB INC 5.25% DUE 10-01-2029 BEO SEDOL : BMWDGR9	50,000.000	44,722.10	49,610.24
PVTPL MPH ACQUISITION HLDGS LLC 11.5% PIK 12-31-2030 SEDOL : BT9N529	6,889.000	6,065.64	6,831.99
PVTPL MPH ACQUISITION HLDGS LLC 5.75% 12-31-2030 SEDOL : BT9N507	4,501.000	4,830.41	3,707.70
PVTPL MPH ACQUISITION HLDGS LLC 6.75% PIK 03-31-2031 SEDOL : BT9N518	38,609.000	27,436.45	28,811.97
PVTPL MPT OPER PARTNERSHIP/FINL 8.5% 02-15-2032 SEDOL : BTCCGD1	25,000.000	24,677.50	26,163.90
PVTPL NABORS INDS LTD 7.5% DUE 01-15-2028 SEDOL : BL3BPX4	25,000.000	23,062.50	22,303.25
PVTPL NABORS INDUSTRIES INC 8.875% 08-15-2031 SEDOL : BRCBLP1	50,000.000	42,968.75	37,140.40
PVTPL NARRAGANSETT ELEC CO 5.35% 05-01-2034 SEDOL : BR87120	342,000.000	341,733.24	346,328.69
PVTPL NATIONSTAR MTG HLDGS INC 5.125% DUE 12-15-2030 BEO SEDOL : BNBRDV2	25,000.000	21,101.00	25,301.98
PVTPL NATIONSTAR MTG HLDGS INC 5.75 11-15-2031 SEDOL : BL0P584	5,000.000	5,000.00	5,077.96
PVTPL NATIONSTAR MTG HLDGS INC 6.5% 08-01-2029 SEDOL : BP091B9	25,000.000	25,218.75	25,536.35
PVTPL NATIONSTAR MTG HLDGS INC SR NT 144A 6% DUE 01-15-2027/01-15-2025 BEO SEDOL : BKLP565	25,000.000	24,003.50	25,026.93
PVTPL NATIONSTAR MTG LLC/NATIONSTAR CAP 7.125% 02-01-2032 SEDOL : BS7Y6M4	25,000.000	24,812.75	25,967.38
PVTPL NCL CORP LTD 6.75% 02-01-2032 CUSIP : 62886HBR1	50,000.000	49,562.50	51,081.42
PVTPL NCL CORP LTD 8.125% 01-15-2029 CUSIP : 62886HBN0	25,000.000	25,000.00	26,354.53
PVTPL NCL FIN LTD NCL FINANCE 6.125% DUE 03-15-2028 BEO SEDOL : BNQPS27	25,000.000	22,880.00	25,406.70
PVTPL NCR CORP NEW 5% DUE 10-01-2028/08-20-2020 BEO SEDOL : BMTV977	25,000.000	22,546.88	24,746.70
PVTPL NESCO HLDGS II INC 5.5% DUE 04-15-2029/04-01-2021 BEO SEDOL : BLNB084	25,000.000	22,774.34	24,357.24

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Security Description / Asset ID	Shares/Par Value	Cost	Current Value
<i>Corporate Debt Instruments - Other</i>			
United States - USD			
PVTPL NEW ENTERPRISE STONE & LIME CO INC9.75% DUE 07-15-2028/07-15-2020 BEO SEDOL : BMHW7H8	25,000.000	24,752.50	25,058.35
PVTPL NEW YORK LIFE GLOBAL FDG MEDIUM TERM NTS 4.85% DUE 01-09-2028 SEDOL : BPXYFJ7	265,000.000	264,848.95	269,544.05
PVTPL NEW YORK ST ELEC & GAS CORP 5.85% 08-15-2033 SEDOL : BS0FMX7	358,000.000	359,702.10	375,604.77
PVTPL NEWELL BRANDS INC 8.5% 06-01-2028 SEDOL : BVK4BV6	25,000.000	25,000.00	26,255.28
PVTPL NFE FING LLC 12% 11-15-2029 SEDOL : BQWNRK7	50,000.000	52,937.50	22,700.00
PVTPL NGL ENERGY PARTNERS LP 8.375% 02-15-2032 SEDOL : BPG27W5	25,000.000	25,304.69	25,075.08
PVTPL NOBLE FIN II LLC 8.0% 04-15-2030 SEDOL : BPK28M8	25,000.000	25,791.66	25,455.57
PVTPL NORTHERN OIL & GAS INC 8.125% DUE 03-01-2028/02-18-2021 BEO SEDOL : BM8C3G8	50,000.000	50,176.80	50,444.30
PVTPL NORTHERN OIL & GAS INC SR NT 8.75% 06-15-2031 SEDOL : BQBC857	25,000.000	23,500.00	25,762.38
PVTPL NORTHWESTERN MUT GLOBAL FDG MEDIUMTERM 4.35% DUE 09-15-2027 BEO SEDOL : BNVRFH2	366,000.000	359,898.78	367,369.70
PVTPL NORTONLIFELOCK INC 6.75% DUE 09-30-2027 BEO SEDOL : BNTGM58	50,000.000	50,000.00	50,885.35
PVTPL NOVELIS CORP 4.75% DUE 01-30-2030 BEO SEDOL : BKLPS1	25,000.000	22,399.88	23,954.67
PVTPL NOVELIS CORP 6.875% 01-30-2030 CUSIP : 670001AL0	25,000.000	25,000.00	25,848.27
PVTPL NRG ENERGY INC 3.625% DUE 02-15-2031/12-02-2020 BEO SEDOL : BNM51T9	25,000.000	19,507.50	23,007.62
PVTPL NRG ENERGY INC 31/12/2049 10.25% DUE 12-31-2049/03-15-2028 BEO SEDOL : BPH14T7	25,000.000	24,595.59	27,760.79
PVTPL NRG ENERGY INC 5.75% 07-15-2029 SEDOL : BMWG8B6	25,000.000	21,672.33	25,032.12
PVTPL NRG ENERGY INC 6.0% 02-01-2033 SEDOL : BSF0624	100,000.000	98,750.00	100,996.60
PVTPL NRG ENERGY INC 6.25% 11-01-2034 SEDOL : BSF0635	25,000.000	24,812.50	25,471.20
PVTPL NRG ENERGY INC FIXED 5.25% 06-15-2029 BEO SEDOL : BK5NCB8	50,000.000	47,995.91	49,726.32
PVTPL OI EUROPEAN GROUP B.V. 4.75% DUE 02-15-2030 BEO CUSIP : 67777LAD5	50,000.000	44,012.50	48,097.20
PVTPL OLIN CORP 6.625% 04-01-2033 SEDOL : BSVH8X4	25,000.000	24,156.25	24,605.48
PVTPL ON SEMICONDUCTOR CORP 3.875% DUE 09-01-2028 SEDOL : BL54B77	25,000.000	22,465.25	24,184.48
PVTPL ONESKY FLIGHT LLC 8.875% 12-15-2029 SEDOL : BRBYPX7	25,000.000	25,000.00	26,031.03
PVTPL OUTFRONT MEDIA CAP 4.625% DUE 03-15-2030 SEDOL : BJLPYM6	25,000.000	21,037.09	23,877.80
PVTPL OUTFRONT MEDIA CAP LLC / OUTFRONT MEDIA CAP CORP 5.0% 08-15-2027 SEDOL : BK6WVJ5	75,000.000	69,417.25	74,625.28
PVTPL OUTFRONT MEDIA CAP LLC 4.25% 01-15-2029 SEDOL : BM9YRT4	25,000.000	20,414.50	23,916.84

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United States - USD			
PVTPL OWENS & MINOR INC NEW SR NT 4.5% 03-31-2029 SEDOL : BMXM7F0	25,000.000	21,038.75	22,410.15
PVTPL OWENS-BROCKWAY GLASS CONTAINER INC 6.625% 05-13-2027 SEDOL : BMV7843	50,000.000	49,318.00	50,022.85
PVTPL P L DEVELOPMENT LLC/PLD FINANCE PIK .01% 05-15-2029 SEDOL : BRK14J8	14,228.000	10,942.61	14,370.28
PVTPL PANTHER ESCROW ISSUER LLC/PANTHER CO-I 7.125% 06-01-2031 SEDOL : BS2FMQ8	25,000.000	25,000.00	25,968.78
PVTPL PARK INTER HLDGS LLC/PK DOMESTIC PPTY 4.875% DUE 05-15-2029 BEO SEDOL : BM9SJS9	25,000.000	21,694.00	24,222.62
PVTPL PARK INTERMEDIATE HOLDINGS LLC/PK 7.0% 02-01-2030 SEDOL : BS56235	25,000.000	25,000.00	25,710.96
PVTPL PARK RIV HLDGS INC 5.625% DUE 02-01-2029/01-22-2021 BEO SEDOL : BMDJ3Z3	25,000.000	19,665.50	20,247.77
PVTPL PATRICK INDS INC 4.75% DUE 05-01-2029 BEO SEDOL : BMF1LT7	25,000.000	24,619.47	24,280.17
PVTPL PEBBLEBROOK HOTEL/FINANC 6.375% 10-15-2029 SEDOL : BQPGV90	25,000.000	25,000.00	25,134.33
PVTPL PENN NATIONAL GA INC 4.125% DUE 07-01-2029 BEO SEDOL : BLNB404	50,000.000	41,471.25	46,330.40
PVTPL PENNYMAC FINL SVCS INC 7.875% 12-15-2029 SEDOL : BM92T25	50,000.000	50,458.33	53,094.15
PVTPL PENNYMAC FINL SVCS INC NEW 5.75% 09-30-2031 SEDOL : BMHLCF8	25,000.000	21,288.25	24,514.97
PVTPL PENNYMAC FINL SVCS INC NEW 6.875% 02-15-2033 SEDOL : BRXZ5B6	50,000.000	49,968.75	51,250.00
PVTPL PENNYMAC FINL SVCS INC NEW SR NT 4.25% 02-15-2029 SEDOL : BKPR135	25,000.000	20,633.00	24,039.03
PVTPL PENSKE TRUCK LEASING CO L P / PTL FIN CORP 6.2% 06-15-2030 SEDOL : BMJ0DH2	339,000.000	345,328.89	361,471.92
PVTPL PENSKE TRUCK LEASING CO L P/PTL FIN CO 6.05% 08-01-2028 SEDOL : BNXJJP2	464,000.000	467,007.87	483,417.51
PVTPL PENSKE TRUCK LEASING CO L P/PTL 5.25% 02-01-2030 SEDOL : BSPRXP7	548,000.000	547,375.28	560,757.08
PVTPL PENSKE TRUCK LEASING CO LP/PTL FIN5.35% 03-30-2029 SEDOL : BLBMDQ8	232,000.000	231,951.28	237,900.51
PVTPL PERMIAN RES OPER LLC 6.25% 02-01-2033 SEDOL : BP091F3	25,000.000	25,000.00	25,232.00
PVTPL PERMIAN RESOURCES OPERATING LLC 5.875% 07-01-2029 SEDOL : BMBYK60	25,000.000	23,626.08	25,096.88
PVTPL PHH ESCROW ISSUER LLC/PHH CORP 9.875% 11-01-2029 SEDOL : BRBR4N9	25,000.000	24,889.00	24,938.50
PVTPL PLAYTIKA HLDG CORP 4.25% DUE 03-15-2029/03-11-2021 BEO SEDOL : BMYCMB0	25,000.000	21,538.00	22,687.75
PVTPL POST HLDGS INC 4.5% DUE 09-15-2031 BEO SEDOL : BMZ9QV8	25,000.000	21,163.50	23,205.23
PVTPL POST HLDGS INC SR NT 144A 5.5% DUE 12-15-2029/12-15-2024 BEO SEDOL : BJ7HPV2	25,000.000	22,942.50	24,885.37
PVTPL PRA GROUP INC 8.375% DUE 02-01-2028 SEDOL : BPX27N9	50,000.000	48,817.00	51,312.50
PVTPL PRAIRIE ACQUIROR LP 9.0% 08-01-2029 SEDOL : BQHQ916	25,000.000	25,000.00	26,040.40

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United States - USD			
PVTPL PREMIER ENTMT SUB LLC/PREMIER ENTMT FI SR NT 5.625% 09-01-2029 SEDOL : BN2ZJ73	25,000.000	19,291.00	14,312.50
PVTPL PREMIER ENTMT SUB LLC/PREMIER ENTMT FI SR NT 5.875% 09-01-2031 SEDOL : BN2ZJ84	25,000.000	18,542.00	13,687.50
PVTPL PRESTIGE BRANDS INC 5.125% DUE 01-15-2028 SEDOL : BFZ91T2	25,000.000	23,566.75	24,804.00
PVTPL PRICOA GLOBAL FUNDING 1 4.65% 08-27-2031 SEDOL : BQXJV57	246,000.000	245,694.96	246,527.51
PVTPL PRIME SEC ONE MS INC 1ST PRIORITY SR SECD 4.875 DUE 07-15-2032 BEO SEDOL : BDR0DC6	25,000.000	21,319.50	23,982.08
PVTPL PRIME SECURITY SERVICES 6.25% 01-15-2028 SEDOL : BKVKXB0	25,000.000	23,566.75	25,039.15
PVTPL PRIMO WTR HLDGS INC/TRIT 6.25% 04-01-2029 SEDOL : BNZD219	25,000.000	22,275.67	25,174.26
PVTPL QUEEN MERGERCO INC 6.75%04-30-2032 SEDOL : BT7HYL5	25,000.000	25,062.50	25,755.05
PVTPL QUICKEN LNS LLC/QUICKEN LNS CO-ISSUER IN 3.625% 03-01-2029 SEDOL : BN7NDB4	25,000.000	21,257.25	23,756.49
PVTPL QUIKRETE HLDGS INC 4A 6.75% 03-01-2033 SEDOL : BPH25H5	25,000.000	25,062.50	25,795.65
PVTPL QUIKRETE HLDGS INC 6.375% 03-01-2032 SEDOL : BPH26F0	50,000.000	50,000.00	51,416.00
PVTPL QVC INC 6.875% 04-15-2029 SEDOL : BRSF384	8,000.000	5,238.15	3,331.21
PVTPL RAISING CANES RESTAURANTS LLC 9.375% 05-01-2029 SEDOL : BRBS283	25,000.000	25,000.00	26,382.93
PVTPL RAVEN ACQUISITION HLDGS LLC 6.875% 11-15-2031 SEDOL : BT9NKJ1	75,000.000	75,000.00	75,003.16
PVTPL REALOGY GROUP LLC/REALOGY CO-I 9.75% 04-15-2030 SEDOL : BPSQ1P6	25,000.000	25,000.00	25,402.84
PVTPL RESIDEO FDG INC 6.5% 07-15-2032 SEDOL : BPLZLY9	25,000.000	25,000.00	25,612.30
PVTPL RHP HOTEL PPTY/RHP FINAN 6.5% 04-01-2032 SEDOL : BRBD5H9	25,000.000	25,000.00	25,711.18
PVTPL RHP HOTEL PPTYS LP & RHP FIN CORP 4.5% DUE 02-15-2029/02-17-2021 BEO SEDOL : BMXXQ67	25,000.000	22,006.25	24,434.70
PVTPL RIVIAN HOLDINGS LLC/RIVIAN LLC 10.0% 01-15-2031 SEDOL : BSJR6X2	25,000.000	25,000.00	24,563.06
PVTPL ROCHE HLDGS INC NT 5.489% 11-13-2030 CUSIP : 771196CG5	1,505,000.000	1,521,773.75	1,591,173.31
PVTPL ROCKET COS INC SR NT 144A 6.125% DUE 08-01-2030/06-20-2025 BEO SEDOL : BVDKGL6	50,000.000	50,593.75	50,951.50
PVTPL ROCKET COS INC SR NT 144A 6.375% DUE 08-01-2033/06-20-2025 BEO SEDOL : BVDKGM7	100,000.000	100,875.00	102,320.05
PVTPL ROCKET MTG LLC/ROCKET MTG 4.0% 10-15-2033 SEDOL : BP6QRV6	75,000.000	59,090.25	67,100.11
PVTPL ROCKET SOFTWARE INC 9% 11-28-2028 SEDOL : BSLQN92	25,000.000	25,012.50	25,770.13
PVTPL ROCKIES EXPRESS PIPELINE LLC FIXED 4.95% 07-15-2029 BEO SEDOL : BH3TYZ5	25,000.000	23,502.38	24,542.39

** All or a portion of this security participates in Securities Lending.

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Account number 1974PT

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◆ Assets held for Investment Purposes

Security Description / Asset ID	Shares/Par Value	Cost	Current Value
<i>Corporate Debt Instruments - Other</i>			
United States - USD			
PVTPL ROLLER BEARING CO AMER INC SR NT 4.375% 10-15-2029 SEDOL : BMGC4R8	25,000.000	22,068.50	24,208.72
PVTPL ROYAL CARIBBEAN 5.625% 09-30-2031 CUSIP : 780153BW1	50,000.000	50,000.00	50,305.45
PVTPL ROYAL CARIBBEAN CRUISES LTD 5.375%DUE 07-15-2027 BEO CUSIP : 780153BK7	75,000.000	71,706.80	75,443.34
PVTPL ROYAL CARIBBEAN CRUISES LTD 5.5% DUE 04-01-2028 BEO CUSIP : 780153BG6	25,000.000	25,000.00	25,311.08
PVTPL ROYAL CARIBBEAN CRUISES LTD 6.0% 02-01-2033 CUSIP : 780153BV3	75,000.000	75,250.00	76,445.78
PVTPL RR DONNELLEY & SONS COMPANY 9.5% 08-01-2029 SEDOL : BMC94W8	25,000.000	25,375.00	25,000.00
PVTPL RYAN SPECIALTY LLC 5.875% 08-01-2032 SEDOL : BPLPFQ9	25,000.000	25,000.00	25,196.65
PVTPL SAKS GLOBAL ENTERPRISES LLC 11.0% 12-15-2029 SEDOL : BS495M5	25,000.000	22,250.00	9,375.00
PVTPL SCIH SALT HLDGS INC 6.625% DUE 05-01-2029 BEO SEDOL : BMHVCD6	50,000.000	44,449.50	48,885.18
PVTPL SCRIPPS ESCROW II INC 5.375% DUE 01-15-2031 BEO SEDOL : BM9XR35	25,000.000	11,625.00	17,207.75
PVTPL SEAGATE DATA STORAGE TECH PTE LTD 4.125% 01-15-2031 CUSIP : 81180LAN5	25,000.000	20,414.50	22,939.95
PVTPL SEAGATE DATA STORAGE TECHNOLOGY PTE LTD 5.875% 07-15-2030 CUSIP : 81180LAA3	50,000.000	50,031.25	50,746.45
PVTPL SEAGATE DATA STORAGE TECHNOLOGY PTE LTD 9.625% 12-01-2032 CUSIP : 81180LAR6	25,000.000	27,280.50	28,181.85
PVTPL SEALED AIR CORP 7.25% 02-15-2031 SEDOL : BMVR9N9	25,000.000	25,000.00	26,311.95
PVTPL SEALED AIR CORP NEW 4.0% DUE 12-01-2027 SEDOL : BJLPZ89	25,000.000	22,599.25	24,399.35
PVTPL SEALED AIR CORP NEW ISSUE 144A 7NC3 APRIL 2029 5.0% 04-15-2029 SEDOL : BPX3RJ8	25,000.000	22,848.75	24,727.63
PVTPL SELECT MEDICAL CORP 6.25% 12-01-2032 SEDOL : BS2GQ25	25,000.000	24,375.00	25,149.28
PVTPL SIMMONS FOOD INC 4.625% DUE 03-01-2029 BEO SEDOL : BLKH085	25,000.000	24,575.77	23,604.33
PVTPL SINCLAIR TELEVISION GROUP INC 5.5% DUE 03-01-2030 BEO SEDOL : BKWCW18	25,000.000	13,392.50	20,218.75
PVTPL SIRIUS XM HOLDINGS INC 5.0% DUE 08-01-2027 SEDOL : BDZVVB6	25,000.000	23,285.05	24,785.84
PVTPL SIRIUS XM RADIO INC 3.875% DUE 09-01-2031 BEO SEDOL : BM9SD09	75,000.000	57,940.61	66,668.62
PVTPL SIRIUS XM RADIO INC 4.0% DUE 07-15-2028 BEO SEDOL : BMBJVY0	25,000.000	21,475.50	24,010.59
PVTPL SIRIUS XM RADIO INC 5.5% DUE 07-01-2029 SEDOL : BJYHK54	25,000.000	22,536.75	24,835.39
PVTPL SM ENERGY CO 6.75% 08-01-2029 SEDOL : BRT6LY8	25,000.000	25,000.00	24,908.09
PVTPL SMYRNA READY MIX CONCRETE LLC 8.875% 11-15-2031 SEDOL : BLDCTF7	25,000.000	25,656.25	26,211.42
PVTPL SNAP INC 6.875% 03-01-2033 SEDOL : BTXQV60	100,000.000	100,441.75	102,612.60
PVTPL SONIC AUTOMOTIVE INC 4.625% DUE 11-15-2029 BEO SEDOL : BNVY272	25,000.000	25,000.00	24,256.16
PVTPL SOTERA HEALTH HLDGS LLC 7.375% 06-01-2031 SEDOL : BS88584	25,000.000	25,000.00	26,011.08

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*Generated by Northern Trust from periodic data on 18 Nov 25 C0710

◆ Assets held for Investment Purposes

Security Description / Asset ID	Shares/Par Value	Cost	Current Value
<i>Corporate Debt Instruments - Other</i>			
United States - USD			
PVTPL SRM ESCROW ISSUER LLC 6.0% DUE 11-01-2028 BEO SEDOL : BMDXC58	50,000.000	47,705.33	49,878.04
PVTPL SS&C TECHNOLOGIES INC 144A 5.5% 03-28-2019 SEDOL : BJQ1YJ6	75,000.000	72,926.12	75,065.78
PVTPL SS&C TECHNOLOGIES INC 6.5% 06-01-2032 SEDOL : BNZHS79	75,000.000	75,875.00	77,858.70
PVTPL STANDARD INDUSTRIES INC 6.5% 07-30-2032 SEDOL : BR2NXL7	25,000.000	25,125.00	25,615.85
PVTPL STAPLES INC 10.75% 09-01-2029 SEDOL : BS89C64	25,000.000	24,749.75	23,660.63
PVTPL STAR HOLDINGS 8.75% 08-01-2031 SEDOL : BRT6M56	25,000.000	25,000.00	23,559.17
PVTPL STARWOOD PPTY TR INC 6.5% 10-15-2030 SEDOL : BS9GFG5	25,000.000	25,000.00	25,811.00
PVTPL STARWOOD PROPERTY TRUST INC 6.0% 04-15-2030 SEDOL : BRSF3N9	50,000.000	50,000.00	50,572.15
PVTPL STELLANTIS FIN US INC 5.75% 03-18-2030 SEDOL : BPCQL29	416,000.000	415,776.52	419,721.49
PVTPL STELLANTIS FIN US INC 6.45% 03-18-2035 SEDOL : BPCQL41	460,000.000	459,397.40	462,245.47
PVTPL STL HLDG CO LLC 8.75% 02-15-2029 SEDOL : BS7ZN48	25,000.000	25,000.00	26,118.18
PVTPL SUBURBAN PROPANE PARTNERS L.P 5.0% DUE 06-01-2031 BEO SEDOL : BN0WMR7	25,000.000	24,622.60	23,652.43
PVTPL SUNOCO LP 6.25% 07-01-2033 SEDOL : BTTRMX1	25,000.000	25,000.00	25,417.47
PVTPL SUNOCO LP 7.0% 05-01-2029 SEDOL : BSLQTL6	25,000.000	25,937.50	26,034.58
PVTPL SURGERY CTR HLDGS INC 7.25% 04-15-2032 CUSIP : 86881WAF9	25,000.000	25,000.00	25,475.30
PVTPL SWF ESCROW ISSUER CORP 6.5% DUE 10-01-2029 SEDOL : BMV1Z99	25,000.000	16,731.75	9,562.50
PVTPL SYNAPTICS INC 4% DUE 06-15-2029/03-11-2021 BEO SEDOL : BLH2QJ6	25,000.000	21,319.50	23,658.83
PVTPL TALEN ENERGY SUPPLY LLC 8.625% 06-01-2030 SEDOL : BQFHT88	55,000.000	57,321.43	58,941.64
PVTPL TALLGRASS ENERGY PARTNERS LP/TALLGRASS 6.0% 12-31-2030 SEDOL : BMTS6Q6	25,000.000	22,536.75	24,530.41
PVTPL TALLGRASS ENERGY PARTNERS LP/TALLGRASS 6.0% DUE 09-01-2031 BEO SEDOL : BLDBLG9	25,000.000	22,224.75	24,396.15
PVTPL TALOS PRODTN INC 9.375% 02-01-2031 SEDOL : BPG9PD3	25,000.000	25,802.95	25,523.99
PVTPL TALOS PRODUCTION INC 9.0% 02-01-2029 SEDOL : BPG9Q41	25,000.000	23,718.75	25,596.60
PVTPL TAYLOR MORRISON CMNTYS INC 5.75% 01-15-2028 SEDOL : BJX75H2	25,000.000	24,003.50	25,375.10
PVTPL TEGNA INC SR NT 5% 09-15-2029 SEDOL : BMXC0P1	25,000.000	21,506.75	23,879.59
PVTPL TEMPUR SEALY INTL INC 4.0% 04-15-2029 SEDOL : BNNLLH4	25,000.000	21,413.25	23,901.90
PVTPL TENNECO INC 8.0% 11-17-2028 SEDOL : BQ1PCD2	50,000.000	46,139.52	49,444.87
PVTPL TEREX CORP NEW 6.25% 10-15-2032 SEDOL : BP4YKL3	25,000.000	25,000.00	25,050.65
PVTPL TMS INTERNATIONAL CORP 6.25% DUE 04-15-2029 BEO SEDOL : BNSM3Z4	25,000.000	21,007.50	23,770.44
PVTPL TRANSDIGM INC 6.375% 03-01-2029 SEDOL : BNM6H94	25,000.000	24,968.75	25,648.54

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Security Description / Asset ID	Shares/Par Value	Cost	Current Value
<i>Corporate Debt Instruments - Other</i>			
United States - USD			
PVTPL TRANSDIGM INC 6.375% 05-31-2033 SEDOL : BV99DS3	200,000.000	198,681.25	200,181.29
PVTPL TRANSDIGM INC 6.625% 03-01-2032 SEDOL : BNM6HC7	75,000.000	75,751.80	77,654.51
PVTPL TRANSDIGM INC 6.75% 08-15-2028 SEDOL : BNC3FJ1	100,000.000	100,110.29	102,114.00
PVTPL TRANSDIGM INC 6.875% 12-15-2030 SEDOL : BRF2P71	50,000.000	50,343.75	51,879.39
PVTPL TRANSMONTAIGNE PARTNERS 8.5% 06-15-2030 SEDOL : BNGH447	25,000.000	25,000.00	26,007.38
PVTPL TRANSOCEAN INC 8.5% 05-15-2031 CUSIP : 893830BZ1	25,000.000	24,828.13	22,316.20
PVTPL TRIMAS CORP 4.125% DUE 04-15-2029/03-29-2021 BEO SEDOL : BNLZMJ7	25,000.000	21,631.75	23,749.73
PVTPL TRINITY INDUSTRIES INC 7.75% 07-15-2028 SEDOL : BPXZZG7	25,000.000	25,509.13	26,038.40
PVTPL TRINSEO LUXCO FIN SPV S A R L & TRINSEO NA FIN SPV PIK 7.625% 05-03-2029 CUSIP : 89668JAA2	60,000.000	38,254.59	35,550.00
PVTPL TRITON CONTAINER 06-15-2031 SEDOL : BN79ZF0	925,000.000	751,992.17	802,550.15
PVTPL TRIUMPH GROUP INC 9.0% 03-15-2028 SEDOL : BQT56H6	17,000.000	17,128.86	17,765.68
PVTPL TRONOX INC 4.625% 03-15-2029 SEDOL : BNQPRV9	25,000.000	20,906.40	21,572.73
PVTPL TTX CO 5.5% 09-25-2026 SEDOL : BMCZKT5	355,000.000	354,602.40	359,563.35
PVTPL UKG INC 6.875% 02-01-2031 SEDOL : BS2FZM5	50,000.000	50,765.63	51,878.75
PVTPL UNITED AIRLINES INC 4.625% DUE 04-15-2029 BEO SEDOL : BMG8788	50,000.000	44,387.00	48,533.26
PVTPL UNITED RENTALS NORTH AMER INC 6.0% DUE 12-15-2029 BEO SEDOL : BP4TZD5	25,000.000	25,312.50	25,604.50
PVTPL UNITED WHOLESALE MTGE LL CORP 5.5% 04-15-2029 SEDOL : BNG46T7	25,000.000	21,631.75	24,266.38
PVTPL UNITED WHSL MTG LLC 5.75% 06-15-2027 SEDOL : BMV9V95	25,000.000	22,880.00	24,940.03
PVTPL UNITI GROUP INC 6.5% DUE 02-15-2029 BEO SEDOL : BMDHSY1	25,000.000	18,383.67	24,163.22
PVTPL UNITI GROUP LP 8.625% 06-15-2032 SEDOL : BT18KR2	75,000.000	75,312.50	75,761.10
PVTPL UNITI GROUP/CSL CAPITAL 10.5% 02-15-2028 SEDOL : BR1H7L8	38,000.000	37,718.80	40,281.62
PVTPL UNIVISION COMMUNICATIONS INC 4.5% DUE 05-01-2029 BEO SEDOL : BLBLP92	75,000.000	63,210.00	68,190.13
PVTPL UNIVISION COMMUNICATIONS INC 8.5% 07-31-2031 SEDOL : BS880J0	50,000.000	50,000.00	50,055.38
PVTPL UNIVISION COMMUNICATIONS INC SR SECD NT 144A 6.625% 06-01-2027 SEDOL : BMG68Y5	25,000.000	23,816.25	24,931.80
PVTPL US FOODS INC 4.75% DUE 02-15-2029 BEO SEDOL : BLBNHR0	75,000.000	70,114.83	73,684.22
PVTPL USA COMPRESSION PARTNERS LP/USA 7.125% 03-15-2029 SEDOL : BM8SW92	25,000.000	25,000.00	25,623.30
PVTPL VALARIS LTD 8.375% 04-30-2030 CUSIP : 91889FAC5	25,000.000	25,625.00	25,649.35
PVTPL VALEANT PHARMACEUTICALS INTL 9.25% 144A 04-01-2026 CUSIP : 91911XAV6	25,000.000	24,906.25	24,843.75
PVTPL VELOCITY VEH GROUP LLC 8.0% 06-01-2029 SEDOL : BSWYL35	25,000.000	25,000.00	24,979.81

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United States - USD			
PVTPL VENTURE GLOBAL CALCASIEU PASS LLC 6.25% 01-15-2030 SEDOL : BQD0257	25,000.000	24,378.00	25,784.38
PVTPL VENTURE GLOBAL LNG INC 8.375% DUE 06-01-2031 SEDOL : BRK4301	50,000.000	49,503.75	51,931.78
PVTPL VENTURE GLOBAL LNG INC 9.5% 02-01-2029 SEDOL : BQ80PR5	50,000.000	50,388.89	54,468.90
PVTPL VENTURE GLOBAL LNG INC 9.875% 02-01-2032 SEDOL : BQ99C69	50,000.000	51,343.43	53,998.15
PVTPL VENTURE GLOBAL PLAQUEMINES LNG LLC6.5% 01-15-2034 SEDOL : BRJW1R9	75,000.000	75,000.00	75,937.50
PVTPL VENTURE GLOBAL PLAQUEMINES LNG LLC6.75% 01-15-2036 SEDOL : BRJW1T1	75,000.000	75,000.00	75,000.00
PVTPL VENTURE GLOBAL PLAQUEMINES LNG LLC7.5% 05-01-2033 SEDOL : BV8FT95	25,000.000	25,468.75	26,770.58
PVTPL VENTURE GLOBAL PLAQUEMINES LNG LLC7.75% 05-01-2035 SEDOL : BV8H0F4	50,000.000	50,000.00	54,121.10
PVTPL VIKING BAKED GOODS ACQUISITION CORP 8.625% 11-01-2031 SEDOL : BTBLGB7	25,000.000	25,000.00	24,494.22
PVTPL VIKING CRUISES LTD 5.875% DUE 09-15-2027 BEO SEDOL : BFB5M46	75,000.000	71,297.70	75,041.93
PVTPL VIKING CRUISES LTD 7.0% 02-15-2029 SEDOL : BMGS3P7	25,000.000	23,754.00	25,219.25
PVTPL VIKING CRUISES LTD 9.125% 07-15-2031 SEDOL : BMDQJ12	25,000.000	25,657.75	26,925.03
PVTPL VIKING OCEAN CRUISES SHIP VII LTD 5.625% DUE 02-15-2029 BEO SEDOL : BMGS3Q8	25,000.000	25,017.97	24,878.08
PVTPL VISTRA CORP 7.0% 12-31-2049 SEDOL : BLDBFD4	50,000.000	46,234.50	50,601.65
PVTPL VISTRA OPERATIONS CO LLC 5.0% 07-31-2027 SEDOL : BHRH886	50,000.000	47,401.83	49,938.56
PVTPL VISTRA OPERATIONS CO LLC 5.5% DUE 09-01-2026 BEO SEDOL : BFXKZR3	25,000.000	25,017.75	25,023.85
PVTPL VISTRA OPERATIONS CO LLC 6.875% DUE 04-15-2032 SEDOL : BMDPV13	50,000.000	50,000.00	52,274.10
PVTPL VISTRA OPERATIONS CO LLC SR NT 144A 5.625% 02-15-2027 SEDOL : BHQTTK2	75,000.000	73,711.88	75,051.30
PVTPL VISTRA OPERATIONS CO LLC SR NT 7.75% 10-15-2031 SEDOL : BNQQSS6	50,000.000	51,250.00	53,142.18
PVTPL VORTEX OPKO LLC 8.0% 04-30-2030 CUSIP : 92905YAA6	37,700.000	24,915.96	5,843.50
PVTPL VORTEX OPKO LLC FLTGT RT 04-30-2030 CUSIP : 92905YAD0	14,400.000	16,576.77	14,144.53
PVTPL W R GRACE HLDGS LLC 4.875% 06-15-2027 SEDOL : BMCV9F2	25,000.000	23,441.75	24,855.57
PVTPL W R GRACE HLDGS LLC SR NT 5.625% 08-15-2029 SEDOL : BLDLBN6	50,000.000	42,290.00	45,259.31
PVTPL WALKER & DUNLOP INC 6.625% 04-01-2033 SEDOL : BMZLJ26	25,000.000	25,000.00	25,655.82
PVTPL WASTE PRO USA INC 7.0% 02-01-2033 SEDOL : BSZBFX1	25,000.000	25,000.00	25,952.95
PVTPL WEX INC 6.5% 03-15-2033 SEDOL : BPJL268	25,000.000	25,000.00	25,222.55
PVTPL WILLIAMS SCOTSMAN INC 6.625% 06-15-2029 SEDOL : BR4ZGJ0	25,000.000	25,312.50	25,663.08
PVTPL WILSONART LLC 11.0% 08-15-2032 SEDOL : BQ2JPW3	25,000.000	25,000.00	22,713.15
PVTPL WINDSOR HLDGS III LLC 8.5% 06-15-2030 SEDOL : BRTZPL0	25,000.000	24,815.00	26,790.68

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DOL 5500 Reporting

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◆ Assets held for Investment Purposes

Security Description / Asset ID	Shares/Par Value	Cost	Current Value
<i>Corporate Debt Instruments - Other</i>			
United States - USD			
PVTPL WINDSTREAM SVCS LLC/ESCROW FIN CORP 8.25% 10-01-2031 SEDOL : BRSF6F2	75,000.000	76,531.25	78,546.45
PVTPL WYNN RESORTS FIN LLC / WYNN RESORTS CAP CORP 6.25% 03-15-2033 SEDOL : BRBQDX9	25,000.000	25,000.00	25,160.30
PVTPL WYNN RESORTS FIN LLC/WYNN RESORTS CAP SR NT 5.125% DUE 10-01-2029 SEDOL : BKPQND6	50,000.000	44,511.50	49,639.13
PVTPL XHR LP 6.625% 05-15-2030 SEDOL : BT6NX28	25,000.000	25,000.00	25,471.68
PVTPL XPO INC 6.25% 06-01-2028 SEDOL : BP48963	25,000.000	24,514.25	25,373.30
PVTPL XPO INC 7.125% 02-01-2032 SEDOL : BMW67W0	25,000.000	25,078.13	26,201.68
PVTPL ZEBRA TECHNOLOGIES CORP 6.5% 06-01-2032 SEDOL : BS3FNT7	25,000.000	24,859.38	25,706.93
PVTPLDISH DBS CORP SR SECD NT 5.75% 12-01-2028 SEDOL : BNRLZ34	25,000.000	19,634.25	21,640.63
PVTPLLIBERTY UTILS FIN GP1 GTD NT 2.05% 09-15-2030 SEDOL : BMZ14P4	350,000.000	255,118.50	307,305.64
QUALCOMM INC 4.75% 05-20-2032 CUSIP : 747525BV4	277,000.000	275,357.39	280,231.86
QUANTA SERVICES INC 5.25% 08-09-2034 SEDOL : BP811R3	490,000.000	485,359.36	496,000.10
QUANTA SVCS INC 2.35% 01-15-2032 SEDOL : BPBK713	425,000.000	345,094.12	365,900.59
QUANTA SVCS INC 2.9% DUE 10-01-2030 SEDOL : BM8MTK4	402,000.000	337,033.21	370,587.70
QUEST DIAGNOSTICS INC 5.0% 12-15-2034 SEDOL : BMY34R3	421,000.000	419,353.89	418,938.62
QVC GROUP INC 8.25% DUE 02-01-2030 SEDOL : 2677327	25,000.000	15,625.00	2,812.50
RANGE RES CORP 8.25% 01-15-2029 BEO SEDOL : BPG5F64	25,000.000	25,876.00	25,739.03
REGIONS FINANCIAL CORP 5.722% 06-06-2030 SEDOL : BR4MSF1	422,000.000	434,090.30	435,842.79
REGIONS FINL CORP 7.375% DUE 12-10-2037 SEDOL : B29VJL1	575,000.000	704,858.00	640,670.11
REGIONS FINL CORP FLTG RT 5.502% DUE 09-06-2035 SEDOL : BTFJ3Y9	440,000.000	440,000.00	441,100.21
REPUBLIC SVCS INC 4.75% 07-15-2030 SEDOL : BPLJKC2	556,000.000	558,190.30	566,397.53
RITE AID CORP 15% 01/09/2031 15% DUE 08-30-2031/09-10-2024 BEO CUSIP : 767754CT9	8,973.000	39,174.64	717.84
RITE AID CORP PIK 12.05718% 09-01-2031 SEDOL : BV0VRF3	4,169.000	219.77	1,863.54
RITE AID CORP PIK 15% 01/09/2031 SEDOL : BNDXZ78	12,414.000	7,867.48	124.14
RITHM CAP CORP 8% DUE 04-01-2029 SEDOL : BPBJYP3	25,000.000	24,495.84	25,257.93
RLJ LODGING TR L P SR SECD NT 144A 3.75%07-01-2026 SEDOL : BP6DC34	25,000.000	22,942.50	24,748.05
RLJ LODGING TR L P SR SECD NT 144A 4% 09-15-2029 SEDOL : BNXHZ81	50,000.000	41,578.00	46,657.31
ROCHE HLDGS INC 4.909% 03-08-2031 SEDOL : BM8SW81	493,000.000	493,000.00	505,279.77
ROCKIES EXPRESS 4.8% DUE 05-15-2030 SEDOL : BH3T5V8	25,000.000	22,049.88	24,236.85
ROYALTY PHARMA PLC 2.15% 09-02-2031 CUSIP : 78081BAN3	551,000.000	445,823.00	473,394.06

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<i>Corporate Debt Instruments - Other</i>			
United States - USD			
ROYALTY PHARMA PLC 5.15% 09-02-2029 CUSIP : 78081BAQ6	243,000.000	239,981.94	247,972.30
ROYALTY PHARMA PLC 5.9% 09-02-2054 CUSIP : 78081BAS2	299,000.000	291,471.18	290,939.04
RPM INTERNATIONAL INC 2.95% 01-15-2032 SEDOL : BNG5902	140,000.000	115,344.19	123,449.18
RRD INTER HLDGS INC 11.0% PIK 12-01-2030 SEDOL : BN7T6G8	26,533.000	25,248.80	25,737.01
RTX CORPORATION 5.375% 02-27-2053 SEDOL : BQS6QG9	487,000.000	487,868.16	466,163.30
RYDER SYSTEM INC 5.5% 06-01-2029 SEDOL : BQ66JL7	390,000.000	388,720.80	403,492.88
S&P GLOBAL INC 2.3% 08-15-2060 SEDOL : BKY44R2	1,250,000.000	762,570.41	638,308.51
SABINE PASS LIQUEFACTION LLC SR SECD NT 5.9% 09-15-2037 SEDOL : BPGN632	259,000.000	258,627.04	269,396.36
SAN DIEGO G & E FIXED 2.95% DUE 08-15-2051 SEDOL : BNSNRL1	55,000.000	40,677.78	34,606.59
SAN DIEGO GAS & 6% DUE 06-01-2039 SEDOL : B4MDCW0	40,000.000	43,683.82	41,981.39
SBA COMMUNICATIONS CORP NEW SR NT 3.875%02-15-2027 SEDOL : BNBTL14	25,000.000	22,531.25	24,615.03
SCHLUMBERGER FIN CDA LTD 1.4% DUE 09-17-2025/09-18-2020 REG CUSIP : 80685XAC5	135,000.000	125,356.43	134,098.98
SCIENTIFIC GAMES 7% DUE 05-15-2028 SEDOL : BL0KTF4	50,000.000	49,879.50	50,145.65
SCOTTS MIRACLE-GRO 4% DUE 04-01-2031 SEDOL : BNZH5B2	50,000.000	39,206.00	45,925.23
SEAWORLD PKS & 5.25% DUE 08-15-2029 SEDOL : BNC0P25	25,000.000	22,412.00	24,434.68
SERVICE CORP INTL 4.0% DUE 05-15-2031 BEO SEDOL : BKPG938	75,000.000	62,135.63	70,175.93
SERVICE CORP INTL 5.75% 10-15-2032 SEDOL : BS6QB60	25,000.000	25,000.00	25,254.95
SHEA HOMES LP 4.75% 02-15-2028 SEDOL : BP0VKC9	25,000.000	22,973.75	24,625.00
SHEA HOMES LP FIXED 4.75% DUE 04-01-2029 SEDOL : BP0VKF2	25,000.000	22,068.50	24,367.53
SHERWIN-WILLIAMS 3.45% DUE 08-01-2025 SEDOL : BYW41J3	440,000.000	432,966.67	439,455.73
SHERWIN-WILLIAMS CO 4.8% 09-01-2031 SEDOL : BP93S33	234,000.000	233,312.04	236,508.02
SINCLAIR TELEVISION GROUP INC 2ND OUT 1ST LIEN SR SECD NT 4.375% 12-31-2032 SEDOL : BRX9Z18	25,000.000	15,639.50	17,523.50
SLM CORP FIXED 3.125% DUE 11-02-2026 SEDOL : BNHX0Z7	50,000.000	43,950.00	49,006.29
SM ENERGY CO 6.5% DUE 07-15-2028 REG SEDOL : BL98722	25,000.000	24,312.50	25,218.50
SONOCO PRODS CO 4.6% 09-01-2029 SEDOL : BSRJBQ8	724,000.000	711,593.34	722,329.42
SONOCO PRODS CO 5.0% 09-01-2034 SEDOL : BP5JMD3	353,000.000	351,097.33	343,350.09
SOUTHERN CALIF GAS CO 4.3% 01-15-2049 SEDOL : BFZF9Z2	80,000.000	71,912.48	64,263.78
SOUTHERN CALIF GAS CO 5.6% 04-01-2054 SEDOL : BP9QFS6	193,000.000	191,745.50	187,871.15
SOUTHERN CALIFORNIA GAS CO 2.55% DUE 02-01-2030 BEO SEDOL : BJVKN33	115,000.000	101,838.28	105,645.11

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United States - USD			
SOUTHERN PWR CO 4.95% DUE 12-15-2046 SEDOL : BZ124X0	160,000.000	146,328.44	138,210.14
SOUTHERN PWR CO SR NT SER 2021A .9% 01-15-2026 SEDOL : BN7QLJ7	465,000.000	416,837.96	455,251.93
SOUTHN CO GAS CAP 3.95% DUE 10-01-2046 SEDOL : BD30007	135,000.000	109,670.43	103,756.09
SOUTHWESTERN ENERGY CO 4.75% 02-01-2032 SEDOL : BMH4406	541,000.000	509,374.32	526,060.77
SPIRIT AEROSYSTEMS 4.6% DUE 06-15-2028 SEDOL : BDR7P87	25,000.000	19,322.25	24,574.76
SPIRIT AEROSYSTEMS 9.75% DUE 11-15-2030 SEDOL : BR1YST4	25,000.000	25,718.75	27,571.28
SPIRIT AEROSYSTEMS INC 9.375% 11-30-2029 SEDOL : BQWMWG5	25,000.000	25,408.00	26,525.28
SPRINGLEAF FIN 5.375% DUE 11-15-2029 SEDOL : BKTMDH8	25,000.000	21,187.50	24,591.14
SPRINGLEAF FIN 7.125% DUE 03-15-2026 CUSIP : 85172FAN9	16,000.000	16,313.45	16,236.80
SPRINGLEAF FINANCE CORPORATION 6.625% 01-15-2028 SEDOL : BK62TX5	25,000.000	24,625.00	25,816.98
STANLEY BLACK & DECKER INC JR SUB NT FXD/FLTG DUE 03-15-2060/03-15-2030 REG CUSIP : 854502AM3	800,000.000	688,750.56	781,494.64
STAPLES INC JR LIEN SECD NT 144A 12.75% 01-15-2030 SEDOL : BT19TJ0	50,761.000	33,043.52	33,591.42
STATION CASINOS LLC SR NT 144A 4.625% 12-01-2031 SEDOL : BP4DT24	25,000.000	20,757.75	23,418.34
STD INDS INC DEL 4.375% DUE 07-15-2030 SEDOL : BMYXXP4	25,000.000	21,163.50	23,671.04
STD INDS INC DEL 5% DUE 02-15-2027 SEDOL : BDVPXC7	25,000.000	23,597.75	24,943.47
STEEL DYNAMICS INC 5.75% 05-15-2055 CUSIP : 858119BT6	304,000.000	294,968.16	294,660.16
STEEL DYNAMICS INC SR NT 5.375% 08-15-2034 SEDOL : BSMQ0D4	248,000.000	244,649.52	251,818.91
STERIS PLC FIXED 3.75% DUE 03-15-2051 SEDOL : BN486F7	500,000.000	401,870.53	355,931.74
SUNOCO LOGISTICS 5.35% DUE 05-15-2045 SEDOL : BSN4Q84	250,000.000	230,780.00	225,153.19
SUNOCO LOGISTICS PARTNERS 5.4% 10-01-2047 SEDOL : BD35XM5	878,000.000	797,737.56	781,877.62
SUNOCO LP / SUNOCO FIN CORP SR NT 4.5% 04-30-2030 SEDOL : BN79VB8	50,000.000	44,756.25	48,075.07
SYNCHRONY FINANCIAL 7.25% DUE 02-02-2033 SEDOL : BR1H3B0	25,000.000	22,911.25	26,158.61
SYNCHRONY FINL 5.15% DUE 03-19-2029 SEDOL : BJQ1YC9	702,000.000	697,282.32	704,834.02
SYNCHRONY FINL FLTG RT 5.45% DUE 03-06-2031 SEDOL : BTXYJF9	220,000.000	220,000.00	221,918.11
SYNOPSIS INC 5.7% 04-01-2055 SEDOL : BTXWBT1	25,000.000	24,927.75	24,856.46
SYSCO CORP 4.5% DUE 04-01-2046 SEDOL : BYQ4R13	600,000.000	545,695.66	502,259.66
SYSCO CORP 5.1% 09-23-2030 SEDOL : BPDHJB6	534,000.000	533,866.50	547,096.87
SYSCO CORP FIXED 4.45% DUE 03-15-2048 SEDOL : BF28W66	800,000.000	754,704.00	664,648.79
TARGA RES PARTNERS LP/TARGA RES FIN 5.5% SNR NTS 03-01-2030 USD SEDOL : BNGWW1	320,000.000	319,254.40	324,761.02

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United States - USD			
TARGA RESOURCE CORP 6.125% 05-15-2055 SEDOL : BMTYZD4	25,000.000	24,322.50	24,456.56
TENET HEALTHCARE CORP 6.125% 06-15-2030 SEDOL : BPW9BQ2	75,000.000	71,542.50	76,303.81
TENET HEALTHCARE FIXED 4.25% DUE 01-06-2029 SEDOL : BPVCFV5	25,000.000	21,975.00	24,245.42
TENET HEALTHCARE FIXED 4.375% DUE 01-15-2030 SEDOL : BPTJ585	25,000.000	21,819.00	24,200.01
TENET HEALTHCARE FIXED 5.125% DUE 01-11-2027 SEDOL : BPTJRF6	75,000.000	70,606.50	74,880.02
TENET HEALTHCARE FIXED 6.125% DUE 10-01-2028 SEDOL : BPVDS42	100,000.000	97,737.06	100,140.09
TEREX CORP NEW SR NT 144A 5% 05-15-2029 SEDOL : BMGJKX7	25,000.000	22,911.25	24,402.85
TEXAS CAPITAL BANCSHARES INC 4.0% DUE 05-06-2031 BEO SEDOL : BMCDLJ6	290,000.000	263,900.00	281,474.12
TEXAS INSTRUMENTS INC 4.6% DUE 02-15-2028 BEO SEDOL : BP399T0	370,000.000	369,359.90	375,970.86
THERMO FISHER SCIENTIFIC INC 5.0% 01-31-2029 SEDOL : BS54VT8	322,000.000	321,265.84	330,610.00
TIBCO SOFTWARE INC SR SECD NT 144A 6.5% 03-31-2029 SEDOL : BN2QTP4	100,000.000	91,582.38	100,931.30
TIME WARNER CABLE 5.5% DUE 09-01-2041 SEDOL : B441BS1	320,000.000	271,292.80	290,965.87
TIME WARNER CABLE 6.55% DUE 05-01-2037 SEDOL : BBNBG20	325,000.000	336,284.00	335,666.25
TIME WARNER CABLE 7.3% DUE 07-01-2038 SEDOL : B3B14R7	40,000.000	41,777.07	43,619.74
TKC HLDGS INC SR NT 144A 10.5% 05-15-2029 SEDOL : BMFS8B9	25,000.000	21,194.75	25,688.30
T-MOBILE USA INC 3.0% DUE 02-15-2041 BEO SEDOL : BN0ZLS0	1,455,000.000	1,057,264.02	1,064,704.28
T-MOBILE USA INC 3.6% 11-15-2060 CUSIP : 87264ABY0	302,000.000	225,429.66	201,371.58
T-MOBILE USA INC SR SECD NT 1.5% 02-15-2026 SEDOL : BN0ZP55	25,000.000	22,638.52	24,510.16
TOPBUILD CORP SR NT 144A 4.125% 02-15-2032 SEDOL : BP4YZQ3	25,000.000	20,945.00	23,182.32
TRANS-ALLEGHENY INTST LINE CO SR NT 144A5% 01-15-2031 SEDOL : BTRF903	273,000.000	272,724.27	277,755.47
TRANSDIGM INC 4.875% 05-01-2029 REG SEDOL : BN30610	25,000.000	22,318.25	24,564.53
TRANSOCEAN INC 6.8% DUE 03-15-2038 SEDOL : B29V1L5	75,000.000	58,386.43	52,729.29
TRANSOCEAN INC 8% DUE 02-01-2027 CUSIP : 893830BL2	36,000.000	35,552.97	35,464.28
TRANSOCEAN SEDCO FOREX INC 7.5 DUE 04-15-2031 BEO SEDOL : 2780775	25,000.000	22,556.09	20,345.45
TRI POINTE HOMES INC 5.25% DUE 06-01-2027 SEDOL : BF4SN83	25,000.000	23,754.00	25,108.75
TRIMBLE INC FIXED 6.1% DUE 03-15-2033 SEDOL : BQQ8MN6	258,000.000	257,594.94	274,090.16
TRITON CONTAINER INTL LTD / TAL GTD SR NT 3.25% 03-15-2032 SEDOL : BPCQJX6	411,000.000	341,361.21	355,148.18
TTM TECHNOLOGIES 4% DUE 03-01-2029 SEDOL : BMZB142	25,000.000	21,257.25	23,886.56
TWILIO INC FIXED 3.875% DUE 03-10-2031 SEDOL : BLH3WJ1	25,000.000	21,234.34	23,381.78
U S ACUTE CARE SOLUTIONS LLC 9.75% 05-15-2029 SEDOL : BQ68CL4	25,000.000	24,517.75	25,785.95

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United States - USD			
U S BANCORP 2.491% 11-03-2036 SEDOL : BNM0K86	1,645,000.000	1,325,088.68	1,396,246.16
UNION ELECTRIC CO 3.9% DUE 04-01-2052 SEDOL : BM8T585	445,000.000	373,737.75	339,055.15
UNITED RENTALS NORTH AMER INC 3.75% DUE 01-15-2032 BEO SEDOL : BMYX9J0	25,000.000	20,786.42	22,963.93
UNITED RENTALS NORTH AMER INC 4.0% DUE 07-15-2030 SEDOL : BLK7836	50,000.000	43,388.00	47,713.86
UNITED RENTALS NORTH AMER INC 4.875% DUE01-15-2028 SEDOL : BDGSYG2	25,000.000	23,660.25	24,900.30
UNITED RENTALS NORTH AMER INC 5.25% 01-15-2030 SEDOL : BJX8NT3	50,000.000	46,849.41	50,132.65
UNITEDHEALTH GROUP 3.125% DUE 05-15-2060 SEDOL : BM95BH3	325,000.000	240,672.59	194,533.42
UNITEDHEALTH GROUP 3.7% DUE 08-15-2049 SEDOL : BHKDL04	260,000.000	222,401.40	189,279.25
UNITEDHEALTH GROUP 4.75% DUE 07-15-2045 SEDOL : BYTRVP1	275,000.000	277,464.20	243,322.32
UNITEDHEALTH GROUP INC 2.75% DUE 05-15-2040/05-18-2020 REG SEDOL : BM95BC8	325,000.000	253,935.17	235,790.08
UNITEDHEALTH GROUP INC 3.25% DUE 05-15-2051 BEO SEDOL : BLPK6S1	45,000.000	36,012.64	29,848.44
UNITEDHEALTH GROUP INC 4.75% 05-15-2052 SEDOL : BNKBV00	390,000.000	335,852.40	332,211.56
UNITEDHEALTH GROUP INC 4.9% 04-15-2031 SEDOL : BQB5GJ6	372,000.000	371,624.28	378,034.65
UNITEDHEALTH GROUP INC 4.95% 05-15-2062 SEDOL : BNKBV11	50,000.000	51,337.20	42,907.20
UNITEDHEALTH GROUP INC NT 3.7% 05-15-2027 SEDOL : BPCTM36	200,000.000	199,233.45	198,177.46
UNITI GROUP LP / 4.75% DUE 04-15-2028 SEDOL : BNSM3M1	25,000.000	24,067.63	24,502.14
UNITI GROUP LP / UNITI FIBER HLDGS SR NT144A 6% 01-15-2030 SEDOL : BPBK779	50,000.000	43,218.75	46,840.03
UNIVISION 7.375% DUE 06-30-2030 SEDOL : BN33NL8	25,000.000	23,754.00	24,568.38
USA COMPRESSION PARTNERS LP/USA 6.875% DUE 09-01-2027 SEDOL : BKWC8B0	25,000.000	24,284.50	25,050.29
USAA CAP CORP 4.375% DUE 06-01-2028 SEDOL : BTNMVQ8	459,000.000	458,132.49	462,096.65
VA ELEC & PWR CO 2.45% DUE 12-15-2050 SEDOL : BLKH1C6	20,000.000	13,402.22	11,220.57
VA ELEC & PWR CO 2.95% DUE 11-15-2026 SEDOL : BYMCDX5	275,000.000	263,928.12	269,996.97
VA ELEC & PWR CO 4.6% DUE 12-01-2048 SEDOL : BGL9BH1	110,000.000	105,013.17	93,239.46
VA ELEC & PWR CO 6.35% DUE 11-30-2037 SEDOL : B29R964	105,000.000	121,178.01	112,957.42
VENTURE GLOBAL 4.125% DUE 08-15-2031 SEDOL : BMY9R27	25,000.000	21,007.50	23,139.80
VENTURE GLOBAL LNG INC RESET CUM RED PERP PFD SER 9% 12-31-2049 SEDOL : BRSF3L7	25,000.000	21,875.00	24,304.97
VERIZON 4.125% DUE 08-15-2046 SEDOL : BY7RR99	350,000.000	313,024.16	281,626.32
VERIZON 4.5% DUE 08-10-2033 SEDOL : BF22PM5	616,000.000	598,561.04	598,778.43
VERIZON COMMUNICATIONS 3.4% DUE 03-22-2041 BEO SEDOL : BKY5H21	200,000.000	167,876.35	154,266.75

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VERIZON COMMUNICATIONS INC 2.85% 09-03-2041 SEDOL : BMG8DB3	634,000.000	455,803.58	449,118.62
VERIZON COMMUNICATIONS INC 2.875% DUE 11-20-2050 BEO SEDOL : BMWBBL2	95,000.000	67,606.71	59,176.50
VERIZON COMMUNICATIONS INC 3.0% DUE 11-20-2060 REG SEDOL : BMWBBM3	225,000.000	158,284.48	132,620.69
VERIZON COMMUNICATIONS INC 3.875% 03-01-2052 SEDOL : BPP3C79	710,000.000	557,230.38	528,130.82
VERIZON COMMUNICATIONS INC 5.25% 04-02-2035 SEDOL : BRF3FQ3	644,000.000	643,313.68	649,365.58
VIACOM INC NEW 5.25% DUE 04-01-2044 CUSIP : 92553PAW2	256,000.000	208,122.88	203,776.55
VIACOM INC NEW 5.85% DUE 09-01-2043 CUSIP : 92553PAU6	92,000.000	75,033.36	80,069.29
VIASAT INC 6.5% DUE 07-15-2028 SEDOL : BL5DJF8	25,000.000	19,531.25	23,627.27
VIATRIS INC 4.0% 06-22-2050 SEDOL : BL5BGY0	116,000.000	79,411.95	77,272.75
VIATRIS INC SR NT 3.85% 06-22-2040 SEDOL : BL5BZB0	400,000.000	285,369.59	295,436.87
VIRGINIA ELEC & PWR CO 2.95% 11-15-2051 SEDOL : BMHYKC0	55,000.000	41,040.34	34,351.29
VIRGINIA ELEC & PWR CO 5.55% 08-15-2054 SEDOL : BSMRJZ2	150,000.000	149,347.50	145,188.03
VIRTUSA CORP / 7.125% DUE 12-15-2028 SEDOL : BMYRWL5	25,000.000	20,227.25	23,827.59
VISTRA CORP PERP PFD SER A FXD RATE 8% 12-31-2049 SEDOL : BL5BH14	50,000.000	50,553.47	51,212.40
VITAL ENERGY INC 9.75% 10-15-2030 SEDOL : BKPLVW6	25,000.000	22,437.50	22,628.21
VOC ESCROW LTD 5% DUE 02-15-2028 SEDOL : BFYV7L3	25,000.000	24,937.50	24,873.72
VONTIER CORP 2.95% 04-01-2031 CUSIP : 928881AF8	792,000.000	640,373.39	707,894.59
VOYA FINL INC 5.346% 09-20-2034 SEDOL : BSNR456	207,000.000	206,660.52	202,271.37
VULCAN MATERIALS CO 5.7% 12-01-2054 SEDOL : BRWLG34	305,000.000	303,298.10	302,561.06
WALGREENS BOOTS 4.65% DUE 06-01-2046 CUSIP : 931427AR9	25,000.000	21,812.50	23,369.37
WALGREENS BOOTS ALLIANCE INC 8.125% 08-15-2029 SEDOL : BP813B1	25,000.000	24,937.50	26,514.40
WALMART INC NT 2.65% 09-22-2051 SEDOL : BMDP812	90,000.000	68,161.06	56,239.08
WARNERMEDIA HLDGS 4.279% 03-15-2032 CUSIP : 55903VBQ5	189,000.000	165,906.10	158,996.25
WARNERMEDIA HLDGS 5.05% 03-15-2042 SEDOL : BTPF2W8	25,000.000	17,218.75	16,843.75
WARNERMEDIA HLDGS INC 5.141% 03-15-2052 CUSIP : 55903VBU6	19,000.000	13,201.76	11,732.50
WARNERMEDIA HLDGS INC 5.141% 03-15-2052 CUSIP : 55903VBE2	113,000.000	78,688.73	78,817.50
WARNERMEDIA HOLDINGS INC. 5.05% 03-15-2042 CUSIP : 55903VBD4	643,000.000	521,149.19	378,984.20
WASTE CONNECTIONS FIXED 3.2% DUE 06-01-2032 SEDOL : BP96122	180,000.000	160,627.85	164,341.66
WASTE CONNECTIONS INC 2.2% DUE 01-15-2032 SEDOL : BMWPCR7	550,000.000	436,899.57	474,520.44
WASTE CONNECTIONS INC SR NT 5.25% 09-01-2035 SEDOL : BRV32X3	182,000.000	181,770.68	186,078.14

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United States - USD			
WASTE MGMT INC DEL 4.95% 07-03-2027 SEDOL : BT6MK80	521,000.000	520,369.59	529,819.14
WATCO COS L L C / WATCO FIN CORP 7.125% 08-01-2032 SEDOL : BSF1V77	25,000.000	25,000.00	26,132.90
WEATHERFORD INTL LTD SR NT 144A 8.625% 04-30-2030 CUSIP : 947075AU1	125,000.000	127,328.89	128,840.90
WEEKLEY HOMES LLC 4.875% DUE 09-15-2028 SEDOL : BN7KGS3	25,000.000	21,975.00	24,214.52
WELLS FARGO & CO 2.572% 02-11-2031 SEDOL : BK8ZYZ9	379,000.000	316,237.60	347,208.20
WELLS FARGO & CO 2.879% 10-30-2030 SEDOL : BKRKN36	782,000.000	717,195.08	730,646.89
WELLS FARGO & CO 4.75% DUE 12-07-2046 SEDOL : BDSFRX9	166,000.000	140,809.50	142,262.68
WELLS FARGO & CO 5.606% DUE 01-15-2044 SEDOL : BJTGH7	750,000.000	767,925.07	726,928.58
WELLS FARGO & CO MEDIUM TERM SR NTS 6.491% 10-23-2034 CUSIP : 95000U3H4	300,000.000	319,080.00	327,909.33
WELLS FARGO & CO MEDIUM TERM SR NTS BOOK3.526% 03-24-2028 CUSIP : 95000U2V4	625,000.000	595,951.92	616,327.64
WELLS FARGO & COMPANY 5.389% 04-24-2034 CUSIP : 95000U3D3	900,000.000	936,387.00	920,922.41
WELLS FARGO & COMPANY 5.499% 01-23-2035 SEDOL : BQWR464	173,000.000	173,000.00	177,414.58
WESTLAKE CHEM CORP SR NT 3.375% 08-15-2061 SEDOL : BKP4ZQ7	472,000.000	298,923.52	281,744.81
WESTN GAS PARTNERS 5.3% 03-01-2048 CUSIP : 958254AJ3	170,000.000	149,552.40	141,865.92
WEYERHAEUSER CO 4% DUE 11-15-2029 SEDOL : BMFDHK6	135,000.000	128,074.43	132,602.95
WEYERHAEUSER CO 4.75% 05-15-2026 SEDOL : BP4FCL0	543,000.000	541,218.96	544,066.51
WEYERHAEUSER CO FIXED 4% DUE 04-15-2030 SEDOL : BMQ5MG2	25,000.000	23,553.30	24,383.88
WEYERHAEUSER CO SR NT 4% 03-09-2052 SEDOL : BLD7GY0	255,000.000	211,326.13	191,474.80
WHIRLPOOL CORP 4.5% DUE 06-01-2046 SEDOL : BD0QRL8	25,000.000	18,187.50	19,228.06
WHIRLPOOL CORP 5.15% DUE 03-01-2043 SEDOL : B99G4Z4	25,000.000	20,500.00	21,709.08
WHIRLPOOL CORP 6.125% 06-15-2030 SEDOL : BT21NL5	25,000.000	25,031.25	25,219.72
WI PWR & LT CO 3% DUE 07-01-2029 SEDOL : BJLK283	110,000.000	101,674.55	104,445.93
WILLIAMS COMPANIES INC 3.5% 10-15-2051 SEDOL : BMTVQ21	305,000.000	225,293.66	209,053.24
WILLIAMS COMPANIES INC 4.625% 06-30-2030 SEDOL : BTXTKY0	422,000.000	421,662.40	422,292.06
WILLIAMS PARTNERS 5.1% DUE 09-15-2045 SEDOL : BW3SWW0	275,000.000	257,071.07	249,078.58
WILLIAMS PARTNERS 5.8 DUE 11-15-2043 SEDOL : BG0SQL8	80,000.000	79,348.54	79,335.82
WILLIAMS SCOTSMAN 4.625% DUE 08-15-2028 SEDOL : BMH1V40	25,000.000	22,786.50	24,569.92
WILLIS N AMER INC FIXED 4.65% DUE 06-15-2027 CUSIP : 970648AL5	419,000.000	412,658.59	421,289.57
WILLIS NORTH AMERICA INC 2.95% DUE 09-15-2029 SEDOL : BKLSMH7	165,000.000	141,097.80	155,293.97
WILLIS NORTH AMERICA INC 5.9% 03-05-2054 SEDOL : BSNW1K5	355,000.000	353,267.60	352,849.10

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<i>Corporate Debt Instruments - Other</i>			
United States - USD			
WINNEBAGO INDS INC 6.25% DUE 07-15-2028 SEDOL : BLSP252	15,000.000	14,551.95	14,962.50
WISCONSIN PWR & LT CO 3.95% 09-01-2032 SEDOL : BPH2J73	296,000.000	277,384.56	279,780.41
WYNDHAM 4.625% DUE 03-01-2030 SEDOL : BJVS9Q4	25,000.000	21,600.50	23,968.70
WYNDHAM 6.625% DUE 07-31-2026 SEDOL : BMWZQD1	25,000.000	24,627.75	25,274.78
WYNN LAS VEGAS LLC 5.25% DUE 05-15-2027 SEDOL : BD3N0P1	25,000.000	23,535.50	25,020.09
XEROX HLDGS CORP 5.5% DUE 08-15-2028 SEDOL : BMDZDZ1	25,000.000	18,812.50	19,071.34
XILINX INC 2.375% 06-01-2030 SEDOL : BMFH5K4	415,000.000	367,098.75	380,434.60
YUM BRANDS INC 5.375% DUE 04-01-2032/04-01-2022 REG SEDOL : BLBM1S6	75,000.000	69,483.00	75,055.28
ZAYO GROUP HLDGS 4% DUE 03-01-2027 SEDOL : BLBQFB9	75,000.000	63,327.87	70,333.24
ZIONS 3.25% DUE 10-29-2029 SEDOL : BJLC074	1,450,000.000	1,263,463.68	1,328,935.31
ZIONS BANCORP NA 6.816% 11-19-2035 SEDOL : BR85TN1	502,000.000	497,660.00	521,482.23
ZOETIS INC 5.6% 11-16-2032 SEDOL : BP4XYM9	263,000.000	280,860.33	277,677.02
Total United States - USD		241,164,182.13	243,102,436.01
Total Corporate Debt Instruments - Other		285,267,308.26	288,388,784.71
<i>Corporate Stock - Preferred</i>			
United States - USD			
PVTPLAZUL HLDGS INC PFD SER B CUSIP : 05500Q205	12,675.000	107,585.33	0.00
Total United States - USD		107,585.33	0.00
Total Corporate Stock - Preferred		107,585.33	0.00
<i>Corporate Stock - Common</i>			
United States - USD			
#REORG/ENDO INC MERGER CONTRA 2B1LAS5 08-01-2025 SEDOL : BSBK929	525.000	3,013.72	11,018.18
ABBOTT LAB COM CUSIP : 002824100	3,700.000	343,721.68	503,237.00
ADOBE INC COM CUSIP : 00724F101	800.000	251,653.30	309,504.00
AIR PROD & CHEM INC COM CUSIP : 009158106	1,355.000	212,904.66	382,191.30
ALPHABET INC CAPITAL STOCK USD0.001 CL A CUSIP : 02079K305	2,590.000	109,529.22	456,435.70
AMAZON COM INC COM CUSIP : 023135106	3,070.000	215,256.30	673,527.30

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<i>Corporate Stock - Common</i>			
United States - USD			
AMERICAN EXPRESS CO CUSIP : 025816109	1,600.000	97,270.90	510,368.00
AMGEN INC COM CUSIP : 031162100	1,450.000	223,483.61	404,854.50
APPLE INC COM STK CUSIP : 037833100	2,325.000	46,194.90	477,020.25
AUTOMATIC DATA PROCESSING INC COM CUSIP : 053015103	1,395.000	96,104.78	430,218.00
BECTON DICKINSON & CO COM CUSIP : 075887109	1,250.000	176,163.34	215,312.50
BLACKROCK INC NEW COM CUSIP : 09290D101	410.000	392,472.50	430,192.50
BROADCOM INC COM CUSIP : 11135F101	2,800.000	186,194.50	771,820.00
CATERPILLAR INC COM CUSIP : 149123101	925.000	73,372.86	359,094.25
CISCO SYSTEMS INC CUSIP : 17275R102	5,900.000	165,003.35	409,342.00
CORNERSTONE CAPITAL CORP CUSIP : 7QA999U88	602.000	0.00	0.00
CORNING INC COM CUSIP : 219350105	9,500.000	216,056.64	499,605.00
COSTCO WHOLESALE CORP NEW COM CUSIP : 22160K105	510.000	85,324.45	504,869.40
ELI LILLY & CO COM NPV CUSIP : 532457108	455.000	345,935.83	354,686.15
EMERSON ELECTRIC CO COM CUSIP : 291011104	2,900.000	127,847.87	386,657.00
EXXON MOBIL CORP COM CUSIP : 30231G102	3,100.000	140,165.44	334,180.00
GENERAL DYNAMICS CORP COM CUSIP : 369550108	1,350.000	150,062.67	393,741.00
HOME DEPOT INC COM CUSIP : 437076102	1,100.000	82,060.59	403,304.00
ILL TOOL WKS INC COM CUSIP : 452308109	1,525.000	129,249.90	377,056.25
INTL PAPER CO COM CUSIP : 460146103	6,900.000	204,938.83	323,127.00
JOHNSON & JOHNSON COM USD1 CUSIP : 478160104	2,745.000	289,342.40	419,298.75
JPMORGAN CHASE & CO COM CUSIP : 46625H100	1,725.000	113,637.70	500,094.75
MARRIOTT INTL INC NEW COM STK CLA CUSIP : 571903202	1,300.000	229,625.41	355,173.00
MC DONALDS CORP COM CUSIP : 580135101	1,400.000	94,854.72	409,038.00
MICROSOFT CORP COM CUSIP : 594918104	1,075.000	54,287.51	534,715.75
MORGAN STANLEY COM STK USD0.01 CUSIP : 617446448	2,900.000	122,771.46	408,494.00
NETFLIX INC COM STK CUSIP : 64110L106	565.000	223,956.54	756,608.45
NEXTERA ENERGY INC COM CUSIP : 65339F101	4,100.000	252,552.03	284,622.00
NUCOR CORP COM CUSIP : 670346105	3,750.000	240,338.86	485,775.00
NVIDIA CORP COM CUSIP : 67066G104	2,800.000	24,083.43	442,372.00
PEPSICO INC COM CUSIP : 713448108	2,120.000	168,465.84	279,924.80

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<i>Corporate Stock - Common</i>			
United States - USD			
PROCTER & GAMBLE COM NPV CUSIP : 742718109	2,575.000	200,023.51	410,249.00
RITE AID CORP CUSIP : 54999OK14	3,929.000	0.00	0.00
STRYKER CORP CUSIP : 863667101	900.000	89,816.14	356,067.00
TEXAS INSTRUMENTS INC COM CUSIP : 882508104	1,800.000	213,599.12	373,716.00
TJX COS INC COM NEW CUSIP : 872540109	3,100.000	196,661.48	382,819.00
UNION PAC CORP COM CUSIP : 907818108	1,400.000	126,042.15	322,112.00
US BANCORP CUSIP : 902973304	9,700.000	325,907.27	438,925.00
VERIZON COMMUNICATIONS COM CUSIP : 92343V104	10,500.000	455,158.04	454,335.00
VISA INC COM CL A STK CUSIP : 92826C839	1,350.000	184,211.94	479,317.50
WALMART INC COM CUSIP : 931142103	6,100.000	145,928.83	596,458.00
WALT DISNEY CO CUSIP : 254687106	3,400.000	280,468.14	421,634.00
ZOETIS INC COM USD0.01 CL 'A' CUSIP : 98978V103	2,050.000	146,197.82	319,697.50
Total United States - USD		8,251,912.18	19,352,807.78
Total Corporate Stock - Common		8,251,912.18	19,352,807.78
<i>Partnership/Joint Venture Interests</i>			
United States - USD			
CAPITAL INTL PRIVATE EQUITY FUND V CUSIP : 9921C0997	13,043,330.000	13,043,330.00	1.00
CF ARA CORE PROPERTY FUND CUSIP : 7J8999K13	46.440	7,616,471.80	5,572,410.05
INTERNATIONAL LIFE SCIENCES FUND III (LP1), LP CUSIP : 9921C7992	17,982,503.150	17,982,503.15	790,408.00
MORGENTHALER PARTNERS VII CUSIP : 9921D3990	10,154,354.380	10,154,354.38	103,700.00
SNOW PHIPPS II, LP CUSIP : 9921D7991	12,630,386.050	12,630,386.05	3,455,265.00
SV LIFE SCIENCES FUND IV CUSIP : 9921E0995	13,543,378.000	13,543,378.00	172,959.00
UBS TRUMBULL PROPERTY FUND CUSIP : 99089LWW5	1,390.280	12,869,693.74	12,197,996.96
WELLSPRING CAPITAL PARTNERS V, L.P. CUSIP : 9921E5994	5,484,049.000	5,484,049.00	4,283,690.00
Total United States - USD		93,324,166.12	26,576,430.01
Total Partnership/Joint Venture Interests		93,324,166.12	26,576,430.01
<i>Real Estate</i>			

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<i>Real Estate</i>			
United States - USD			
CF JPMCB STRATEGIC PROPERTY FUND CUSIP : 5JY999A33	1,978,865.310	6,528,022.25	22,386,903.25
Total United States - USD		6,528,022.25	22,386,903.25
Total Real Estate		6,528,022.25	22,386,903.25
<i>Value of Interest in Common/Collective Trusts</i>			
Global Region - USD			
CF BLACKROCK MSCI EMERGING MARKETS IMI INDEX FUND CUSIP : 990402257	1,567,929.760	26,688,027.19	30,695,139.83
Total Global Region - USD		26,688,027.19	30,695,139.83
International Region - USD			
CF SSGA MSCI CANADA INDEX SECURITIES LENDING (ZV1E2)FUND CUSIP : 677994FC4	26,950.940	2,015,207.62	5,188,514.12
CF SSGA MSCI EAFE INDEX SECURITIES LENDING (FD12SL) FUND CUSIP : 677994BG9	247,738.930	15,021,102.61	40,388,382.28
Total International Region - USD		17,036,310.23	45,576,896.40
United States - USD			
CF BLACKROCK ALPHACREDIT INVESTMENT GRADE FUND A CUSIP : 56G999G27	17,647,020.750	189,348,441.09	210,323,440.34
CF BLACKROCK EQUITY INDEX FUND CUSIP : 066997313	20,781.030	18,529,586.46	52,412,043.99
CF BLACKROCK EXTENDED EQUITY MARKET CL AFD CUSIP : 0669979B5	15,668.010	7,742,767.19	15,382,139.82
CF BLACKROCK MONEY MARKET FD CUSIP : 066459CF3	116.200	116.20	116.20
CF GSTCO ENHANCED LARGE CAP FUND CUSIP : 412992Y52	205,910.320	8,813,322.67	20,387,180.78
CF INVESCO BALANCED RISK ALLOCATON TRUST FUND CUSIP : 175996HY6	1,426,584.370	32,822,632.32	42,654,872.66
CF LONG U S CREDIT INDX SL FUND CME3 CUSIP : 12999AC29	616,176.820	27,440,198.90	30,264,756.87
CF SSGA 1-3 YEAR US CREDIT INDX SL FUND (CMY4) FD CUSIP : 5E999G540	1,036,286.000	18,807,728.91	21,432,467.05
CF SSGA 3-10 YEAR US CREDIT INDX SL FUND(CM10) FD CUSIP : 5E999G557	1,803,390.370	41,743,176.93	46,534,685.11
NT COLLECTIVE GOVT SHORT TERM INVT FD CUSIP : 66586U445	128,779,703.900	128,779,703.90	128,779,703.90
Total United States - USD		474,027,674.57	568,171,406.72
Total Value of Interest in Common/Collective Trusts		517,752,011.99	644,443,442.95

Value of Interest in Registered Investment Companies

United States - USD

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<i>Value of Interest in Registered Investment Companies</i>			
United States - USD			
MFC ISHARES TR FLOATING RATE NOTE ETF CUSIP : 46429B655	1,003,253.000	50,854,673.69	51,185,968.06
MFO DFA INVT DIMENSIONS GROUP INC FXD INCOME PORTFOLIO CUSIP : 233203603	6,661,396.880	68,227,234.94	68,212,704.05
MFO VANGUARD SPECIALIZED FUNDS REAL ESTATE INDEX FD INSTL SHS CUSIP : 921908869	698,828.150	11,374,416.26	13,648,113.77
MFO VANGUARD ULTRA-SHORT-TERM BOND FUND ADM CUSIP : 922031711	3,195,045.690	63,684,562.07	64,028,715.63
Total United States - USD		194,140,886.96	197,075,501.51
Total Value of Interest in Registered Investment Companies		194,140,886.96	197,075,501.51
<i>Other</i>			
Canada - USD			
BRITISH COLUMBIA PROV CDA 4.2% 07-06-2033 CUSIP : 11070TAM0	963,000.000	962,219.97	944,886.11
PVTPL NOVA CHEMICALS CORP 7.0% 12-01-2031 CUSIP : 66977WAV1	50,000.000	50,000.00	52,385.14
PVTPL NOVA CHEMICALS CORP 8.5% 11-15-2028 CUSIP : 66977WAT6	25,000.000	25,185.85	26,403.63
PVTPL NOVA CHEMICALS CORP 9.0% 02-15-2030 CUSIP : 66977WAU3	25,000.000	25,000.00	26,998.93
Total Canada - USD		1,062,405.82	1,050,673.81
Chile - USD			
CHILE REP 4.95% 01-05-2036 CUSIP : 168863DZ8	251,054.000	244,343.75	246,000.28
PVTPL CODELCO INC 6.78% 01-13-2055 CUSIP : 21987BBM9	408,000.000	407,844.96	417,846.67
Total Chile - USD		652,188.71	663,846.95
Global Region - USD			
CF MAN FUNDS XI SPC- MAN AHL TARGETRISK (CAYMAN)SP CL B USD CUSIP : 56999FC66	37,107,338.000	41,282,792.61	41,174,302.24
Total Global Region - USD		41,282,792.61	41,174,302.24
Mexico - USD			
MEXICO(UNITED MEXICAN STATES) 5.75% DUE 10-12-2110 CUSIP : 91086QAZ1	50,000.000	42,587.50	39,325.00
UNITED MEXICAN STATES 6.338% DUE 05-04-2053 CUSIP : 91087BAX8	200,000.000	199,996.00	183,120.00
UNITED MEXICAN STATES 6.625% 01-29-2038 CUSIP : 91087BBF6	473,000.000	472,281.04	480,095.00
UNITED MEXICAN STATES 6.875% 05-13-2037 CUSIP : 91087BBC3	488,000.000	486,018.72	508,642.40

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Security Description / Asset ID	Shares/Par Value	Cost	Current Value
<i>Other</i>			
Mexico - USD			
UNITED MEXICAN STS GLOBAL NT 3.771% 05-24-2061 CUSIP : 91087BAN0	270,000.000	178,250.63	158,962.50
UNITED MEXICAN STS GLOBAL NT 4.6% DUE 02-10-2048 REG CUSIP : 91087BAD2	575,000.000	461,185.94	426,448.75
UNITED MEXICAN STS MEDIUM TERM BOOK ENTRY 09/27/04 6.75% DUE 09-27-2034 REG CUSIP : 91086QAS7	115,000.000	126,988.75	121,900.00
UTD MEXICAN STS UTD MEXICAN STATES4.35 01-15-2047 REG 4.35 DUE 01-15-2047 REG CUSIP : 91087BAB6	200,000.000	155,037.50	143,850.00
Total Mexico - USD		2,122,346.08	2,062,343.65
Qatar - USD			
GULF INVESTMENT FU ORD USD0.01 SEDOL : B1Z4070	163,366.000	0.00	77,402.81
Total Qatar - USD		0.00	77,402.81
United States - USD			
AMERICAN TOWER CORP CUSIP : 03027X100	1,940.000	414,756.73	428,778.80
CF AQR GRP EL OFFSHORE FUND LTD CL A NR E-2021 05 31 CUSIP : 991806779	37,704.020	42,767,003.24	43,965,165.62
ESC CB144A RITE AID CO D06/12/24 08.000% CUSIP : 767ESCAG1	11,539.000	0.00	0.00
ESC CB144A RITE AID CO D07/27/20 08.000% CUSIP : 767ESCAC0	63,000.000	0.00	0.00
ESC GCB SANCHEZ ENERGY D02/23/15 06.125%JJ23 ESCROW CUSIP : 799ESCAJ7	325,000.000	289,375.00	3,250.00
ESC GCB144A ENDO LUX CUSIP : 292ESCB09	50,000.000	0.00	0.00
Total United States - USD		43,471,134.97	44,397,194.42
GBP - British pound sterling	0.000	0.00	0.00
CAD - Canadian dollar	0.000	0.00	0.00
DKK - Danish krone	0.000	0.00	0.00
EUR - Euro	0.000	0.00	0.00
SEK - Swedish krona	0.000	0.00	0.00
CHF - Swiss franc	0.000	0.00	0.00
USD - United States dollar	0.000	0.00	0.00
Total - all currencies		0.00	0.00
Total Other		88,590,868.19	89,425,763.88

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Security Description / Asset ID	Shares/Par Value	Cost	Current Value
<i>Other Liabilities</i>			
Pending trade purchases: United States dollar	0.000	-2,844,725.64	-2,844,725.64
Total - all currencies		-2,844,725.64	-2,844,725.64
Total Other Liabilities		-2,844,725.64	-2,844,725.64
Total		2,875,353,405.30	2,943,035,235.48

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◆ Schedule of Acquisitions and Dispositions

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Asset ID	Security Description	Transaction	Shares/Par	Cost of Acquisitions	Proceeds of Dispositions
CG3421J106	#REORG FERGUSON MERGER FERGUSON 2Z11AF4 08-01-2024	Acquisitions	200.00	-38,082.17	
		Dispositions	-240.00		50,390.75
		Free Delivery	-160.00		
C767754CM4	#REORG RITE BANKRUPTACY RITE ESC 481GABX 6024281 08-30-2024	Acquisitions	3,846.00	-3,846.00	
		Dispositions	-3,846.00		3,728.34
SBS561W7	#REORG/ BLOCK INC EXCHANGE BLOCK INC 451LA4Z 05-09-2025	Acquisitions	25,000.00	-25,562.50	
		Dispositions	-50,000.00		51,436.00
		Free Delivery	-25,000.00		
C830566105	#REORG/ SKECHERS MERGER 09-12-2025	Acquisitions	350.00	-23,331.10	
		Dispositions	-650.00		41,874.94
C927959106	#REORG/ VIPER STOCK MERGER VIPER 2B1ZAY5 08-19-2025	Acquisitions	2,989.00	-128,927.19	
		Dispositions	-2,989.00		129,705.01
C925050106	#REORG/ADR VERONA PHARMA PLC MERGER 10-09-2025	Acquisitions	175.00	-11,476.27	
		Dispositions	-175.00		13,559.43
SBM8ZN23	#REORG/ALLIED UNIVERSAL EXCHANGE ALLIED UNIVERSAL 4P1EAFV 08-26-2024	Acquisitions	25,000.00	-25,125.00	
		Free Delivery	-25,000.00		
SBPCNQX6	#REORG/ENLINK MIDSTREAM EXCHANGE ONEOK INC 4A1MB71 06-16-2025	Acquisitions	463,000.00	-489,082.30	
		Dispositions	-125,000.00		134,414.25
		Free Delivery	-463,000.00		
SBMYDW91	#REORG/ENLINK MIDSTREAM LLC EXCHANGE ONEOK INC 431VADZ 06-16-2025	Acquisitions	94,000.00	-93,640.92	
		Dispositions	-94,000.00		94,352.50
SBSZ7PQ2	#REORG/PHH ESCROW EXCHANGE PHH ESCROW 451UAMY 01-10-2025	Acquisitions	25,000.00	-24,889.00	
		Free Delivery	-25,000.00		
SBNM6RM7	#REORG/SFA ISSUER LLC EXCHANGE SAKS GLOBAL ENTERPRISES LLC 4X1XAUY 12-31-2024	Acquisitions	75,000.00	-75,000.00	

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C86800U104	#REORG/SUPER MERGER SUPER 2715A94 10-01-2024	Free Delivery	-75,000.00		
		Acquisitions	365.00	-309,812.66	
		Dispositions	-225.00		133,801.66
		Free Delivery	-200.00		
SBPGMYK2	144A LABL INC NEW ISSUE 5.875% 11-01-2028	Acquisitions	25,000.00	-22,476.75	
		Dispositions	-25,000.00		23,496.75
SB1YW440	3I GROUP ORD GBP0.738636	Acquisitions	3,566.00	-168,931.47	
		Dispositions	-3,566.00		177,767.21
C000360206	AAON INC COM PAR \$0.004 COM PAR \$0.004	Acquisitions	300.00	-36,980.73	
		Dispositions	-300.00		26,204.20
SBQXV0P6	ABBVIE INC 5.6% 03-15-2055	Acquisitions	50,000.00	-47,755.00	
		Dispositions	-25,000.00		24,152.25
C000957100	ABM INDS INC COM	Acquisitions	1,080.00	-56,852.28	
		Dispositions	-1,080.00		51,169.94
SBT3CPW2	ACRISURE LLC / ACRISURE FIN INC 7.5% 11-06-2030	Acquisitions	50,000.00	-50,812.50	
		Dispositions	-75,000.00		77,248.25
SBZ1HM42	ADYEN NV EUR0.01	Acquisitions	159.00	-228,422.31	
		Dispositions	-286.00		440,661.83
SBQH7RQ0	AES CORP 7.6% 01-15-2055	Acquisitions	25,000.00	-25,531.25	
		Dispositions	-50,000.00		51,375.00
SBP092P0	AETHON UTD BR LP / 7.5% DUE 10-01-2029	Acquisitions	75,000.00	-75,000.00	
		Dispositions	-75,000.00		76,676.25
SBNYDD95	ALLEGY 5.125% DUE 10-01-2031	Acquisitions	25,000.00	-23,375.00	
		Dispositions	-25,000.00		23,762.00

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C020002101	ALLSTATE CORP COM	Acquisitions	525.00	-83,209.15	
		Dispositions	-525.00		102,640.69
C02043Q107	ALNYLAM PHARMACEUTICALS INC COM	Acquisitions	355.00	-88,707.03	
		Dispositions	-883.00		238,341.53
C023135BJ4	AMAZON COM INC 4.05% 08-22-2047	Acquisitions	467,000.00	-392,152.52	
		Dispositions	-196,000.00		163,871.68
SBLCHH93	AMC NETWORKS INC 4.25% DUE 02-15-2029 REG	Acquisitions	25,000.00	-19,500.00	
		Dispositions	-75,000.00		56,901.75
SBL56CZ8	AMERICAN NATIONAL GROUP 5.75% 10-01-2029	Acquisitions	257,000.00	-256,879.21	
		Dispositions	-257,000.00		258,007.44
C03076C106	AMERIPRISE FINL INC COM	Acquisitions	345.00	-148,595.67	
		Dispositions	-1,625.00		797,119.41
C025816EH8	AMERN EXPRESS CO FLTG RT 5.667% DUE 04-25-2036	Acquisitions	371,000.00	-371,000.00	
		Dispositions	-69,000.00		69,555.45
SBRBJQ39	AMPHENOL CORP 5.375% 11-15-2054	Acquisitions	212,000.00	-208,669.48	
		Dispositions	-212,000.00		203,634.48
C00187Y100	API GROUP CORPORATION COM USD0.0001	Acquisitions	300.00	-10,934.49	
		Dispositions	-903.00		34,712.50
C03783C100	APPFOLIO INC COM CL A COM CL A	Acquisitions	138.00	-32,247.38	
		Dispositions	-228.00		52,826.64
C03831W108	APPLOVIN CORP COM CL A COM CL A	Acquisitions	1,833.00	-185,391.90	
		Dispositions	-2,433.00		681,308.89
C03831WAD0	APPLOVIN CORP NT 5.5% 12-01-2034				

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		Acquisitions	463,000.00	-461,560.07	
		Dispositions	-463,000.00		463,761.84
C03831WAE8	APPLOVIN CORP NT 5.95% 12-01-2054				
		Acquisitions	217,000.00	-215,919.34	
		Dispositions	-217,000.00		221,083.94
SBRV1WV5	APTIV IRISH HOLDINGS LIMITED 4.65% 09-13-2029				
		Acquisitions	207,000.00	-206,817.84	
		Dispositions	-207,000.00		202,835.16
C03990B101	ARES MANAGEMENT LP COM SHS REPSTG LTD PARTNER				
		Acquisitions	225.00	-32,179.81	
		Dispositions	-1,555.00		252,685.30
SBP8KZF6	ASBURY AUTOMOTIVE 5% DUE 02-15-2032				
		Acquisitions	25,000.00	-23,000.00	
		Dispositions	-25,000.00		23,276.00
SB929F46	ASML HOLDING NV EUR0.09				
		Acquisitions	525.00	-432,373.51	
		Dispositions	-861.00		630,616.23
SBD9PNF2	ASR NEDERLAND NV EUR0.16				
		Acquisitions	442.00	-22,263.93	
		Dispositions	-5,124.00		251,619.42
SBSFSHW5	ASSOCIATED BANC-CORP 6.455% 08-29-2030				
		Acquisitions	141,000.00	-141,000.00	
		Dispositions	-141,000.00		141,902.40
SBVYVFW2	AUTO TRADER GROUP ORD GBP0.01				
		Acquisitions	5,002.00	-52,175.00	
		Dispositions	-34,124.00		347,760.12
C052769106	AUTODESK INC COM				
		Acquisitions	20.00	-5,143.84	
		Dispositions	-20.00		5,939.85
C053332102	AUTOZONE INC COM				
		Acquisitions	1.00	-3,688.29	
		Dispositions	-10.00		34,359.85
C053611109	AVERY DENNISON CORP COM				
		Acquisitions	100.00	-21,432.33	
		Dispositions	-202.00		37,795.61

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C05370A108	AVIDITY BIOSCIENCES INC COM	Acquisitions	425.00	-18,786.36	
		Dispositions	-425.00		13,497.38
C05464C101	AXON ENTERPRISE INC COM	Acquisitions	27.00	-15,658.83	
		Dispositions	-637.00		362,428.70
C056525108	BADGER METER INC COM	Acquisitions	75.00	-16,790.87	
		Dispositions	-75.00		16,368.52
C06051GKQ1	BANK OF AMERICA CORP 4.571% 04-27-2033	Acquisitions	279,000.00	-273,021.03	
		Dispositions	-474,000.00		457,803.14
SBKPD8J8	BANKUNITED INC 5.125% DUE 06-11-2030	Acquisitions	500,000.00	-472,350.00	
		Dispositions	-105,000.00		98,879.49
C070830104	BATH & BODY WORKS INC COM USD0.5 WI	Acquisitions	500.00	-16,675.65	
		Dispositions	-500.00		16,315.68
C075887109	BECTON DICKINSON & CO COM	Acquisitions	700.00	-160,412.21	
		Dispositions	-2,500.00		594,447.05
CM2029K104	BIRKENSTOCK HOLDING PLC COM NPV	Acquisitions	350.00	-16,554.97	
		Dispositions	-350.00		18,961.88
C05550J101	BJS WHSL CLUB HLDGS INC COM	Acquisitions	100.00	-8,566.69	
		Dispositions	-600.00		60,453.51
SBP5HF38	BK NEW YORK MELLON FLTG RT 5.606% DUE 07-21-2039	Acquisitions	178,000.00	-178,080.99	
		Dispositions	-178,000.00		182,492.72
C09290D101	BLACKROCK INC NEW COM	Dispositions	-350.00		357,632.00
		Free Receipt	760.00	727,510.00	
S0505840	BLACKROCK LATIN AMERICAN INVESTMENT TRUST PLC ORD SHS USD0.10				

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		Acquisitions	1,733.00	-7,930.13	
		Dispositions	-55,003.00		211,926.92
C852234103	BLOCK INC	Acquisitions	170.00	-10,914.45	
		Dispositions	-1,795.00		121,643.71
C09581B103	BLUE OWL CAP INC COM CLA	Acquisitions	1,000.00	-16,946.25	
		Dispositions	-3,200.00		65,494.71
SBV97X76	BOEING CO 6.858% 05-01-2054	Acquisitions	25,000.00	-27,087.25	
		Dispositions	-25,000.00		26,396.25
SBM8R6R5	BOEING CO FIXED 5.805% DUE 05-01-2050	Acquisitions	404,000.00	-368,690.40	
		Dispositions	-171,000.00		161,025.57
C099502106	BOOZ ALLEN HAMILTON HLDG CORP CLA COM STK	Acquisitions	200.00	-28,679.46	
		Dispositions	-1,173.00		146,567.51
C109194100	BRIGHT HORIZONS FA COM USD0.001	Acquisitions	160.00	-21,902.33	
		Dispositions	-374.00		46,636.04
C109696104	BRINKS CO COM	Acquisitions	220.00	-23,481.30	
		Dispositions	-1,600.00		155,228.35
C11135F101	BROADCOM INC COM	Dispositions	-4,300.00		733,978.59
		Free Receipt	6,390.00		
C11133T103	BROADRIDGE FINL SOLUTIONS INC COM STK	Acquisitions	163.00	-35,076.45	
		Dispositions	-811.00		188,189.06
C115236101	BROWN & BROWN INC COM	Acquisitions	95.00	-10,005.35	
		Dispositions	-995.00		114,617.29
C122017106	BURLINGTON STORES INC COM	Acquisitions	450.00	-112,492.97	
		Dispositions	-813.00		205,829.48

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C127190304	CACI INTL INC CL A CL A	Acquisitions	35.00	-15,405.53	
		Dispositions	-35.00		13,960.44
C13321L108	CAMECO CORP COM	Acquisitions	140.00	-5,207.50	
		Dispositions	-140.00		8,279.95
SBMZMBB2	CANADIAN NATL RAILWAY 4.375% 09-18-2034	Acquisitions	324,000.00	-323,377.92	
		Dispositions	-324,000.00		306,675.72
SBPCQLT6	CANADIAN PAC RY CO NEW 5.2% 03-30-2035	Acquisitions	546,000.00	-543,035.22	
		Dispositions	-367,000.00		367,452.27
C9921C0997	CAPITAL INTL PRIVATE EQUITY FUND V	Acquisitions	8,861.00	-8,861.00	
		Dispositions	-85,842.00		85,842.00
C14149Y108	CARDINAL HLTH INC	Acquisitions	175.00	-19,120.99	
		Dispositions	-3,855.00		481,756.38
C142339100	CARLISLE COMPANIES INC COM	Acquisitions	60.00	-24,476.87	
		Dispositions	-60.00		24,636.82
C146869102	CARVANA CO CL A CL A	Acquisitions	25.00	-3,168.04	
		Dispositions	-425.00		100,020.69
C147528103	CASEYS GEN STORES INC COM	Acquisitions	115.00	-42,930.42	
		Dispositions	-236.00		100,347.71
SBR1XD30	CATERPILLAR FINL 4.5% DUE 01-07-2027	Acquisitions	634,000.00	-633,714.70	
		Dispositions	-634,000.00		636,814.96
SBTZDBY7	CATERPILLAR INC 5.5% 05-15-2055	Acquisitions	163,000.00	-158,271.37	
		Dispositions	-163,000.00		157,679.68
C148929102	CAVA GROUP INC COM				

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		Acquisitions	125.00	-11,227.02	
		Dispositions	-625.00		65,188.49
C12504L109	CBRE GROUP INC CL A CLA	Acquisitions	125.00	-17,527.54	
		Dispositions	-125.00		15,745.53
C12510Q100	CCC INTELLIGENT SOLUTIONS HLDGS INC COM	Acquisitions	1,250.00	-15,797.98	
		Dispositions	-1,250.00		11,287.98
SBMVZMH8	CCO HLDGS LLC / CCO HLDGS CAP CORP SR NT144A 4.25% 01-15-2034	Acquisitions	100,000.00	-82,125.00	
		Dispositions	-100,000.00		82,351.75
C136385BB6	CDN NAT RES LTD 5% DUE 12-15-2029	Acquisitions	372,000.00	-371,880.96	
		Dispositions	-372,000.00		369,675.00
C12514G108	CDW CORP COM	Acquisitions	70.00	-13,275.34	
		Dispositions	-859.00		168,497.27
C15118V207	CELSIUS HLDGS INC COM NEW COM NEW	Acquisitions	109.00	-6,110.42	
		Dispositions	-1,444.00		49,819.44
SBPG4K22	CENCORA INC 4.85% 12-15-2029	Acquisitions	179,000.00	-178,942.72	
		Dispositions	-179,000.00		179,742.85
C03073E105	CENCORA INC	Acquisitions	485.00	-115,835.97	
		Dispositions	-1,960.00		511,906.24
C15135B101	CENTENE CORP DEL COM	Acquisitions	1,300.00	-76,023.32	
		Dispositions	-1,300.00		78,273.81
C56999FC66	CF MAN FUNDS XI SPC- MAN AHL TARGETRISK (CAYMAN)SP CL B USD	Acquisitions	40,629.08	-46,985.06	
		Dispositions	-61,919,769.05		71,600,000.00
C161175BT0	CHARTER COMMUNICATIONS OPER LLC/CHARTE 4.8% DUE 03-01-2050	Acquisitions	315,000.00	-242,550.00	
		Dispositions	-25,000.00		19,161.75

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C171484108	CHURCHILL DOWNS INC COM	Acquisitions	100.00	-14,331.18	
		Dispositions	-595.00		70,520.06
SBTJX121	CISCO SYS INC 5.1% 02-24-2035	Acquisitions	1,616,000.00	-1,618,878.28	
		Dispositions	-803,000.00		814,292.81
SBR2NN39	CITIBANK N A 4.929% 08-06-2026	Acquisitions	535,000.00	-535,000.00	
		Dispositions	-535,000.00		538,365.15
C184496107	CLEAN HBRS INC COM	Acquisitions	50.00	-11,009.34	
		Dispositions	-345.00		85,184.68
C185123106	CLEARWATER ANALYTICS HLDGS INC CL A CL A	Acquisitions	400.00	-12,273.80	
		Dispositions	-400.00		9,662.86
C18915M107	CLOUDFLARE INC COM	Acquisitions	895.00	-91,740.09	
		Dispositions	-3,120.00		376,116.08
CN20944109	CNH INDUSTRIAL NV COM STK	Acquisitions	5,877.00	-77,375.10	
		Dispositions	-5,877.00		72,052.95
C19247G107	COHERENT CORP COM	Acquisitions	150.00	-15,910.09	
		Dispositions	-150.00		11,415.89
C19260Q107	COINBASE GLOBAL INC COM CL A	Acquisitions	1,575.00	-358,346.76	
		Dispositions	-1,825.00		407,377.32
C199908104	COMFORT SYS USA INC COM	Acquisitions	175.00	-53,574.90	
		Dispositions	-356.00		145,053.86
C20717M103	CONFLUENT INC CL A CL A	Acquisitions	175.00	-4,487.24	
		Dispositions	-2,459.00		61,313.39
C20825C104	CONOCOPHILLIPS COM				

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		Dispositions	-1,173.00		120,958.84
		Free Receipt	1,173.00	131,082.75	
SBTBKBX1	CONOCOPHILLIPS COMPANY 4.7% 01-15-2030	Acquisitions	1,502,000.00	-1,500,002.34	
		Dispositions	-1,502,000.00		1,499,392.29
SBQJQPZ0	CONOCOPHILLIPS COMPANY 5.5% 01-15-2055	Acquisitions	830,000.00	-827,252.70	
		Dispositions	-830,000.00		802,361.73
C21688ABF8	COOPERAT RABOBANK FIXED 4.333% 08-28-2026	Acquisitions	291,000.00	-291,000.00	
		Dispositions	-291,000.00		289,478.07
C21874C102	CORE & MAIN INC COM CL A COM CL A	Acquisitions	525.00	-28,309.92	
		Dispositions	-525.00		27,651.28
C21871X109	COREBRIDGE FINL INC COM	Acquisitions	1,250.00	-33,223.87	
		Dispositions	-1,250.00		39,589.13
C219350105	CORNING INC COM	Acquisitions	575.00	-27,327.29	
		Dispositions	-13,675.00		656,699.77
C219948106	CORPAY INC COM	Acquisitions	35.00	-12,936.93	
		Dispositions	-470.00		156,213.13
SBQ2KRS6	COTERRA ENERGY INC 5.9% 02-15-2055	Acquisitions	497,000.00	-493,794.35	
		Dispositions	-497,000.00		442,915.03
C22266T109	COUPANG INC	Acquisitions	3,180.00	-67,271.24	
		Dispositions	-10,430.00		251,068.94
SBP6JNM8	CSX CORP 5.2% 11-15-2033	Acquisitions	180,000.00	-183,434.40	
		Dispositions	-180,000.00		187,443.00
SBRX9808	CVC CAP PARTNERS ORD NPV	Acquisitions	4,402.00	-91,735.34	
		Dispositions	-22,235.00		509,410.42

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SBF4JK96	CVS HEALTH CORP 4.78% DUE 03-25-2038	Acquisitions	291,000.00	-257,214.90	
		Dispositions	-1,326,000.00		1,198,270.00
SBR84NS1	CVS HEALTH CORP 7.0% 03-10-2055	Acquisitions	451,000.00	-453,802.00	
		Dispositions	-204,000.00		202,980.00
SBN29V46	DANA INC 4.25% DUE 09-01-2030 BEO	Acquisitions	25,000.00	-22,625.00	
		Dispositions	-25,000.00		23,633.50
C237194105	DARDEN RESTAURANTS INC COM	Acquisitions	75.00	-12,442.69	
		Dispositions	-505.00		93,510.00
C23804L103	DATADOG INC COM USD0.00001 CL A	Acquisitions	695.00	-87,168.75	
		Dispositions	-2,653.00		323,186.34
C243537107	DECKERS OUTDOOR CORP COM	Acquisitions	940.00	-150,828.23	
		Dispositions	-940.00		119,313.20
SBTWVBX3	DEERE & COMPANY 5.7% 19/01/2055	Acquisitions	159,000.00	-158,071.44	
		Dispositions	-159,000.00		163,413.84
SBSZBFW0	DEERE & COMPANY 5.45% 01-16-2035	Acquisitions	492,000.00	-498,888.00	
		Dispositions	-188,000.00		195,102.64
SBRXH288	DEERE JOHN CAP CORP MEDIUM TERM NTS-BOOK4.7% 06-10-2030	Acquisitions	525,000.00	-526,737.74	
		Dispositions	-525,000.00		532,999.53
SBT3D6G6	DEERE JOHN CAPITAL CORP 4.85% 06-11-2029	Acquisitions	572,000.00	-576,540.45	
		Dispositions	-572,000.00		581,449.44
C251526CX5	DEUTSCHE BK AG N Y BRANCH 4.999% 09-11-2030	Acquisitions	662,000.00	-662,000.00	
		Dispositions	-662,000.00		654,883.50
SBSQNDD2	DEVON ENERGY CORP 5.75% 09-15-2054				

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		Acquisitions	281,000.00	-280,112.04	
		Dispositions	-281,000.00		237,737.24
C252131107	DEXCOM INC COM	Acquisitions	500.00	-39,511.36	
		Dispositions	-3,052.00		233,163.68
SBS70HD0	DIAMONDBACK ENERGY INC 5.55% 04-01-2035	Acquisitions	539,000.00	-538,660.43	
		Dispositions	-539,000.00		535,078.03
C25278X109	DIAMONDBACK ENERGY INC COM	Acquisitions	10.00	-1,602.26	
		Dispositions	-340.00		57,600.18
C253393102	DICKS SPORTING GOODS INC OC-COM OC-COM	Acquisitions	5.00	-1,008.55	
		Dispositions	-705.00		150,305.26
C256163106	DOCUSIGN INC COM	Acquisitions	15.00	-1,221.16	
		Dispositions	-1,540.00		123,686.34
C25754A201	DOMINOS PIZZA INC COM	Acquisitions	2.00	-919.04	
		Dispositions	-289.00		123,168.29
SBMC94Y0	DONNELLEY R R & SONS CO JR LIEN SECD NT 144A 10.875% 08-01-2029	Acquisitions	50,000.00	-49,000.00	
		Dispositions	-25,000.00		25,546.50
C25809K105	DOORDASH INC CL A COM USD0.00001 CLASS A	Acquisitions	5.00	-897.17	
		Dispositions	-1,755.00		201,846.21
C26142V105	DRAFTKINGS INC NEW CL A	Acquisitions	400.00	-14,400.86	
		Dispositions	-3,950.00		151,210.76
SB1WT5G2	DSV A S DKK1	Dispositions	-4,163.00		803,611.27
		Free Receipt	2,112.00	439,983.75	
SBPSRC12	DSV A/S COMMON STOCK	Acquisitions	2,112.00	-439,983.75	
		Free Delivery	-2,112.00		

*Generated by Northern Trust from periodic data on 18 Nov 25 C0703

◆ Schedule of Acquisitions and Dispositions

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Asset ID	Security Description	Transaction	Shares/Par	Cost of Acquisitions	Proceeds of Dispositions
C26603R106	DUOLINGO INC CL A COM CL A COM	Acquisitions	118.00	-30,357.59	
		Dispositions	-243.00		91,416.55
C26701L100	DUTCH BROS INC CL A CL A	Acquisitions	285.00	-15,093.14	
		Dispositions	-285.00		18,507.88
C268150109	DYNATRACE INC COM	Acquisitions	75.00	-3,626.17	
		Dispositions	-1,947.00		101,256.67
C26856L103	E L F BEAUTY INC COM	Acquisitions	475.00	-93,419.33	
		Dispositions	-585.00		66,438.20
SBRJQ3V9	EASTMAN CHEM CO 5.0% 08-01-2029	Acquisitions	256,000.00	-255,262.72	
		Dispositions	-256,000.00		253,977.60
C278642103	EBAY INC COM USD0.001	Acquisitions	800.00	-47,279.60	
		Dispositions	-6,900.00		438,902.63
SBR54DP1	ECHOSTAR CORP 10.75% 11-30-2029	Acquisitions	250,000.00	-270,093.75	
		Dispositions	-100,000.00		106,282.25
SBT6M5C9	ECHOSTAR CORPORATION 6.75% PIK 11-30-2030	Acquisitions	100,000.00	-89,312.50	
		Dispositions	-50,000.00		45,824.50
SBMWJ4X9	EDISON INTERNATIONAL 5.25% 03-15-2032	Acquisitions	553,000.00	-552,635.02	
		Dispositions	-553,000.00		510,646.01
SBV6KM48	EDISON INTERNATIONAL 6.25% 03-15-2030	Acquisitions	74,000.00	-73,140.12	
		Dispositions	-74,000.00		73,599.66
CN14506104	ELASTIC N V COM USD0.01	Acquisitions	35.00	-3,161.38	
		Dispositions	-685.00		64,698.89
SBSLSGY4	ELI LILLY & CO 4.15% 08-14-2027				

◆ Schedule of Acquisitions and Dispositions

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Asset ID	Security Description	Transaction	Shares/Par	Cost of Acquisitions	Proceeds of Dispositions
		Acquisitions	173,000.00	-172,859.87	
		Dispositions	-173,000.00		173,553.60
C29261A100	ENCOMPASS HEALTH CORP COM USD0.01				
		Acquisitions	325.00	-27,826.83	
		Dispositions	-825.00		85,766.35
SBQXV089	ENERGY TRANSFER L P 5.2% DUE 04-01-2030				
		Acquisitions	264,000.00	-263,461.44	
		Dispositions	-264,000.00		269,372.40
C29355A107	ENPHASE ENERGY INC COM				
		Acquisitions	150.00	-14,512.65	
		Dispositions	-577.00		62,074.42
C29362U104	ENTEGRIS INC COM				
		Acquisitions	865.00	-114,154.13	
		Dispositions	-1,204.00		117,848.36
SBT8P849	ENTERPRISE PRODS OPER LLC 5.55% 02-16-2055				
		Acquisitions	448,000.00	-446,490.24	
		Dispositions	-448,000.00		456,152.64
C26875P101	EOG RESOURCES INC COM				
		Acquisitions	500.00	-65,361.27	
		Dispositions	-500.00		63,103.64
C26884L109	EQT CORP COM				
		Acquisitions	125.00	-6,118.57	
		Dispositions	-125.00		6,920.31
SBFXXB07	EQT MIDSTREAM PARTNERS L P 5.5% 07-15-2028				
		Acquisitions	25,000.00	-24,812.50	
		Dispositions	-100,000.00		102,008.25
C294429105	EQUIFAX INC COM				
		Acquisitions	5.00	-1,389.52	
		Dispositions	-272.00		72,358.56
C298736109	EURONET WORLDWIDE INC COM				
		Acquisitions	50.00	-5,159.80	
		Dispositions	-321.00		33,010.52
C30063P105	EXACT SCIENCES CORP COM				
		Acquisitions	175.00	-12,050.90	
		Dispositions	-639.00		33,203.34

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◆ Schedule of Acquisitions and Dispositions

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Asset ID	Security Description	Transaction	Shares/Par	Cost of Acquisitions	Proceeds of Dispositions
C30212P303	EXPEDIA GROUP INC COM USD0.001	Acquisitions	460.00	-91,558.13	
		Dispositions	-835.00		121,237.90
C303250104	FAIR ISAAC CORPORATION COM	Acquisitions	24.00	-45,859.73	
		Dispositions	-194.00		350,876.46
C311900104	FASTENAL CO COM	Acquisitions	1,190.00	-87,688.36	
		Dispositions	-5,041.00		294,189.69
		Free Receipt	1,228.00		
C31488V107	FERGUSON ENTERPRISES INC USD0.0001	Dispositions	-160.00		29,759.14
		Free Receipt	160.00	34,612.80	
S0332231	FIDELITY ASIAN VAL ORD GBP0.25	Acquisitions	11,000.00	-71,049.51	
		Dispositions	-11,000.00		72,450.21
SB4L0PD4	FIDELITY EMERGING PTG SHS NPV	Acquisitions	25,311.00	-225,463.86	
		Dispositions	-126,762.00		1,088,391.95
SBQPDR59	FIRST AMERN FINL CORP 5.45% 09-30-2034	Acquisitions	149,000.00	-148,512.77	
		Dispositions	-149,000.00		143,351.41
C33767E202	FIRSTSERVICE CORP COM NPV	Acquisitions	105.00	-18,795.37	
		Dispositions	-105.00		18,666.97
CG3643J108	FLUTTER ENTERTAINMENT PLC ORD EUR0.09	Acquisitions	25.00	-6,158.87	
		Dispositions	-25.00		6,231.06
SBMX50B6	FORD MTR CR CO LLC 4.0% DUE 11-13-2030 BEO	Acquisitions	240,000.00	-221,760.00	
		Dispositions	-525,000.00		460,351.50
SBJYMJ29	FORD MTR CR CO LLC FIXED 5.113% 05-03-2029	Acquisitions	953,000.00	-933,339.61	
		Dispositions	-953,000.00		930,624.28

◆ Schedule of Acquisitions and Dispositions

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Asset ID	Security Description	Transaction	Shares/Par	Cost of Acquisitions	Proceeds of Dispositions
SBMD14K1	FORTRESS TRANSN & INFRASTRUCTURE SR NT 144A 5.5% 05-01-2028	Acquisitions	25,000.00	-24,500.00	
		Dispositions	-50,000.00		49,601.25
CG3730V105	FTAI AVIATION LTD COM USD0.01	Acquisitions	150.00	-16,996.04	
		Dispositions	-150.00		17,730.79
C366651107	GARTNER INC COM	Acquisitions	190.00	-85,936.80	
		Dispositions	-651.00		305,574.69
SBRXZ4P3	GATX CORP 5.5% 06-15-2035	Acquisitions	237,000.00	-231,984.80	
		Dispositions	-237,000.00		239,225.43
SBR4SB94	GENERAL MOTORS FINL CO 5.35% 01-07-2030	Acquisitions	872,000.00	-867,927.76	
		Dispositions	-872,000.00		872,409.84
SBM8JC51	GENESIS ENERGY L P/GENESIS ENERGY FIN 7.875% 05-15-2032	Acquisitions	50,000.00	-49,406.25	
		Dispositions	-50,000.00		50,265.00
SBSCDBC1	GENESIS ENERGY LP FIN 8.0% 05-15-2033	Acquisitions	50,000.00	-49,781.25	
		Dispositions	-25,000.00		25,068.75
SBRJGR62	GEO GROUP INC/THE 10.25% 04-15-2031	Acquisitions	25,000.00	-27,125.00	
		Dispositions	-25,000.00		27,362.25
C36168Q104	GFL ENVIRONMENTAL INC. COM NPV SUB VTG SHS	Acquisitions	400.00	-16,324.62	
		Dispositions	-400.00		18,768.62
C37960JAC2	GLOBAL AIRCRAFT 8.75% DUE 09-01-2027	Acquisitions	25,000.00	-25,250.00	
		Dispositions	-25,000.00		25,697.75
SBG492R5	GLOBAL MARINE INC 7% DUE 06-01-2028	Acquisitions	25,000.00	-23,593.75	
		Dispositions	-100,000.00		93,854.50
CL44385109	GLOBANT SA USD1.20				

◆ Schedule of Acquisitions and Dispositions

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Asset ID	Security Description	Transaction	Shares/Par	Cost of Acquisitions	Proceeds of Dispositions
		Acquisitions	10.00	-1,175.47	
		Dispositions	-140.00		19,572.35
C380237107	GODADDY INC CL A CL A				
		Acquisitions	590.00	-87,829.42	
		Dispositions	-1,515.00		274,490.71
S2643674	GPO MEXICO SA SER'B'COM NPV				
		Acquisitions	29,409.00	-175,658.05	
		Dispositions	-29,409.00		156,034.37
SBMT81S3	GRIFFON CORP 5.75% DUE 03-01-2028/04-21-2020 REG				
		Acquisitions	25,000.00	-24,406.25	
		Dispositions	-75,000.00		74,237.25
C40171V100	GUIDEWIRE SOFTWARE INC COM USD0.0001				
		Acquisitions	225.00	-31,034.28	
		Dispositions	-375.00		73,999.74
SBMW82V0	GULFPORT ENERGY CORP 6.75% 09-01-2029				
		Acquisitions	25,000.00	-25,000.00	
		Dispositions	-25,000.00		25,323.25
C406216101	HALLIBURTON CO COM				
		Acquisitions	4,500.00	-129,482.48	
		Dispositions	-7,257.00		215,690.14
C410867105	HANOVER INS GROUP INC COM				
		Acquisitions	40.00	-6,893.31	
		Dispositions	-40.00		6,966.50
SBLD74J1	HCA INC 6.0% 04-01-2054				
		Acquisitions	50,000.00	-50,410.00	
		Dispositions	-75,000.00		77,169.00
C422806109	HEICO CORP NEW COM				
		Acquisitions	349.00	-81,302.80	
		Dispositions	-839.00		226,276.07
SBN2RJ91	HEMNET GROUP AB NPV				
		Acquisitions	5,469.00	-191,714.04	
		Dispositions	-5,469.00		196,315.91
SBM9STG7	HESS MIDSTREAM OPERATIONS LP SR NT 144A 4.25% 02-15-2030				
		Acquisitions	25,000.00	-23,312.50	
		Dispositions	-25,000.00		23,849.75

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Asset ID	Security Description	Transaction	Shares/Par	Cost of Acquisitions	Proceeds of Dispositions
SBTFK8H0	HF SINCLAIR CORPORATION 6.25% 01-15-2035	Acquisitions	452,000.00	-449,627.00	
		Dispositions	-151,000.00		151,792.75
C43300A203	HILTON WORLDWIDE HLDGS INC COM NEW COM NEW	Acquisitions	160.00	-35,693.13	
		Dispositions	-1,235.00		294,019.96
S7110753	HOLCIM LTD CHF2 (REGD)	Acquisitions	216.00	-21,832.64	
		Dispositions	-5,269.00		534,182.82
SBQBCWS8	HONEYWELL INTERNATIONAL INC 5.25% 03-01-2054	Acquisitions	437,000.00	-435,798.25	
		Dispositions	-437,000.00		401,943.86
S0557681	HOWDEN JOINERY GR ORD GBP0.10	Acquisitions	21,703.00	-227,602.01	
		Dispositions	-21,703.00		226,537.97
C443201108	HOWMET AEROSPACE INC COM USD1.00 WI	Acquisitions	200.00	-15,945.88	
		Dispositions	-1,200.00		150,595.33
SBRSF135	HP ENTERPRISE CO 5.6% 10-15-2054	Acquisitions	446,000.00	-437,463.56	
		Dispositions	-446,000.00		422,684.39
C443573100	HUBSPOT INC COM	Acquisitions	160.00	-94,086.81	
		Dispositions	-465.00		282,596.21
SBN12KQ1	HUMANA INC 5.95% 03-15-2034	Acquisitions	375,000.00	-389,189.10	
		Dispositions	-375,000.00		396,610.20
SBTPH0S6	HUNTINGTON INGALLS INDS INC 5.749% 01-15-2035	Acquisitions	170,000.00	-169,972.80	
		Dispositions	-170,000.00		170,324.70
SBR3W7L1	HYATT HOTELS CORP 5.5% 06-30-2034	Acquisitions	347,000.00	-344,716.74	
		Dispositions	-347,000.00		341,153.26
C448579102	HYATT HOTELS CORP COM CL A COM CL A				

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◆ Schedule of Acquisitions and Dispositions

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Asset ID	Security Description	Transaction	Shares/Par	Cost of Acquisitions	Proceeds of Dispositions
		Acquisitions	50.00	-7,584.02	
		Dispositions	-215.00		30,982.16
SBP812V4	IDEX CORP 4.95% 09-01-2029	Acquisitions	176,000.00	-175,896.16	
		Dispositions	-176,000.00		179,125.76
C45168D104	IDEXX LABS INC COM	Acquisitions	220.00	-100,092.18	
		Dispositions	-772.00		353,610.02
C453204109	IMPINJ INC COM	Acquisitions	100.00	-18,813.90	
		Dispositions	-100.00		10,652.26
C457152106	INGRAM MICRO HLDG CORP COM	Acquisitions	30.00	-660.00	
		Dispositions	-30.00		744.11
C457730109	INSPIRE MED SYS INC COM	Acquisitions	20.00	-3,812.40	
		Dispositions	-145.00		26,675.25
SBSNWTF6	INTEL CORP 5.6% 02-21-2054	Acquisitions	298,000.00	-294,596.84	
		Dispositions	-142,000.00		137,757.04
C45867G101	INTERDIGITAL INC COM	Acquisitions	30.00	-5,780.61	
		Dispositions	-30.00		6,425.47
SBTRFWG0	INTERNATIONAL BUSINESS MACHS CORP 4.65% 02-10-2028	Acquisitions	1,365,000.00	-1,364,808.90	
		Dispositions	-1,365,000.00		1,375,024.56
SBP4YH12	INTERSTATE PWR & LT CO 5.45% 09-30-2054	Acquisitions	60,000.00	-59,767.80	
		Dispositions	-60,000.00		61,916.40
S0453530	INVESCO ASIA DRAGON TRUST PLC	Acquisitions	24,218.00	-103,836.38	
		Dispositions	-121,164.00		512,212.22
C46284V101	IRON MTN INC NEW COM	Acquisitions	600.00	-59,826.63	
		Dispositions	-1,375.00		138,123.66

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◆ Schedule of Acquisitions and Dispositions

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Asset ID	Security Description	Transaction	Shares/Par	Cost of Acquisitions	Proceeds of Dispositions
SBV6M1B4	JB HUNT TRANSPRT SVCS 4.9% 03-15-2030	Acquisitions	182,000.00	-181,615.98	
		Dispositions	-182,000.00		183,617.98
SBM8Q5M0	JD SPORTS FASHION ORD GBP0.0005	Acquisitions	44,777.00	-89,304.11	
		Dispositions	-168,141.00		247,231.81
SBRXCZB7	JETBLUE AIRWAYS/LOYALTY 9.875% 09-20-2031	Acquisitions	125,000.00	-124,587.75	
		Dispositions	-50,000.00		53,030.75
S0343501	JPMORGAN CHINA GROWTH & INCOME PLC	Acquisitions	4,953.00	-14,975.26	
		Dispositions	-115,587.00		331,014.19
SBMXWN18	JPMORGAN EMERGING MARKETS GROWTH AND INCOME PLC	Acquisitions	196,291.00	-275,040.89	
		Dispositions	-1,290,155.00		1,771,467.53
SB5ZZY91	JPMORGAN GBL EMERG ORD GBP0.01	Acquisitions	187,790.00	-323,643.02	
		Dispositions	-251,760.00		421,143.06
S0345035	JPMORGAN INDIA GROWTH AND INCOME PLC	Acquisitions	21,768.00	-296,414.02	
		Dispositions	-88,011.00		1,107,818.97
C485924104	KARMAN HLDGS INC COM	Acquisitions	150.00	-6,693.82	
		Dispositions	-150.00		6,540.37
SBRF0DT3	KINDER MORGAN INC 5.15% 06-01-2030	Acquisitions	527,000.00	-526,314.90	
		Dispositions	-527,000.00		532,876.05
SBNM9JH5	KINDER MORGAN INC DEL SR NT 5.1% 08-01-2029	Acquisitions	339,000.00	-338,467.77	
		Dispositions	-339,000.00		342,156.09
S4491235	KINGSPAN GROUP ORD EUR0.13	Acquisitions	1,704.00	-161,771.84	
		Dispositions	-5,621.00		419,055.91
C49714P108	KINSALE CAP GROUP INC COM				

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Asset ID	Security Description	Transaction	Shares/Par	Cost of Acquisitions	Proceeds of Dispositions
		Acquisitions	10.00	-4,849.05	
		Dispositions	-165.00		79,325.33
SB09M9D2	KONE CORPORATION NPV ORD 'B'	Acquisitions	4,480.00	-247,254.92	
		Dispositions	-4,480.00		232,370.27
SBSFVBB1	KROGER CO 5.358% 09-15-2034	Acquisitions	342,000.00	-341,134.74	
		Dispositions	-75,000.00		74,475.25
SBSFVBD3	KROGER CO 5.65% 09-15-2064	Acquisitions	873,000.00	-840,969.46	
		Dispositions	-25,000.00		24,636.75
C501147102	KRYSTAL BIOTECH INC COM	Acquisitions	100.00	-20,100.87	
		Dispositions	-100.00		17,097.03
C502431109	L3HARRIS TECHNOLOGIES INC COM	Acquisitions	165.00	-38,062.15	
		Dispositions	-165.00		34,687.72
C517834107	LAS VEGAS SANDS CORP COM STK	Acquisitions	880.00	-39,166.43	
		Dispositions	-880.00		35,466.54
C518415104	LATTICE SEMICONDUCTOR CORP COM	Acquisitions	120.00	-7,004.36	
		Dispositions	-956.00		50,257.35
SBRX9Z52	LEIDOS INC 5.5% 03-15-2035	Acquisitions	615,000.00	-611,635.95	
		Dispositions	-205,000.00		203,054.55
C526107107	LENNOX INTL INC COM	Acquisitions	200.00	-109,777.02	
		Dispositions	-240.00		139,265.41
C531229755	LIBERTY MEDIA CORP DEL COM LIBERTY FORMULA ONE SER C	Acquisitions	250.00	-24,326.48	
		Dispositions	-250.00		23,525.97
SBMXYHG7	LIFE TIME INC 5.75% DUE 01-15-2026	Acquisitions	25,000.00	-24,950.00	
		Dispositions	-175,000.00		175,032.25

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Asset ID	Security Description	Transaction	Shares/Par	Cost of Acquisitions	Proceeds of Dispositions
C80874P109	LIGHT & WONDER INC COM USD0.001	Acquisitions	625.00	-64,485.41	
		Dispositions	-625.00		57,544.64
C53566V106	LINEAGE INC COM	Acquisitions	412.00	-32,136.00	
		Dispositions	-412.00		28,442.16
C538034109	LIVE NATION ENTERTAINMENT INC	Acquisitions	690.00	-101,904.36	
		Dispositions	-690.00		90,512.28
C53947R105	LOAR HOLDINGS INC COM	Acquisitions	175.00	-9,572.15	
		Dispositions	-650.00		54,791.55
C546347105	LOUISIANA-PACIFIC CORP COM	Acquisitions	400.00	-33,500.79	
		Dispositions	-400.00		38,101.64
C50212V100	LPL FINL HLDGS INC COM	Acquisitions	139.00	-38,878.48	
		Dispositions	-699.00		214,172.00
C55087P104	LYFT INC CL A CL A	Acquisitions	3,000.00	-54,392.25	
		Dispositions	-3,000.00		40,576.38
C55405Y100	MACOM TECHNOLOGY SOLUTIONS HOLDINGS INC COM STK	Acquisitions	110.00	-15,197.78	
		Dispositions	-110.00		13,227.05
C558868105	MADRIGAL PHARMACEUTICALS INC COM	Acquisitions	75.00	-17,662.41	
		Dispositions	-75.00		23,971.47
C55939A107	MAGNERA CORP COM	Dispositions	-580.24		11,315.51
		Free Receipt	580.24	8,219.46	
C562750109	MANHATTAN ASSOCS INC COM	Acquisitions	60.00	-13,646.09	
		Dispositions	-655.00		144,636.84
C571903BF9	MARRIOTT INTL INC 3.5% DUE 10-15-2032				

◆ Schedule of Acquisitions and Dispositions

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Asset ID	Security Description	Transaction	Shares/Par	Cost of Acquisitions	Proceeds of Dispositions
		Acquisitions	25,000.00	-22,119.75	
		Dispositions	-300,000.00		265,602.00
SBMWG8W7	MARTIN MARIETTA MATERIALS INC 5.5% 12-01-2054				
		Acquisitions	456,000.00	-447,208.32	
		Dispositions	-456,000.00		423,948.22
SBSJQQ40	MCDONALDS CORP MEDIUM TERM NTS BOOK TRANCHE # TR 00145 4.95% 03-03-2035				
		Acquisitions	385,000.00	-384,430.20	
		Dispositions	-385,000.00		386,070.30
C592688105	METTLER-TOLEDO INTL INC COM				
		Acquisitions	1.00	-1,175.96	
		Dispositions	-75.00		103,735.73
SBKVF1P5	MGM RESORTS INTL 6.5% 04-15-2032				
		Acquisitions	25,000.00	-25,218.75	
		Dispositions	-25,000.00		25,045.50
SBSZBFZ3	MICRON TECHNOLOGY INC 5.8% 01-15-2035				
		Acquisitions	210,000.00	-209,779.50	
		Dispositions	-210,000.00		211,696.80
CM7S64H106	MONDAY COM LTD COM NPV				
		Acquisitions	10.00	-3,272.44	
		Dispositions	-195.00		54,150.24
SBRQMZP8	MONDELEZ INTL INC 4.75% 08-28-2034				
		Acquisitions	213,000.00	-212,529.27	
		Dispositions	-213,000.00		207,630.27
C609839105	MONOLITHIC PWR SYS INC COM				
		Acquisitions	80.00	-62,829.50	
		Dispositions	-401.00		280,583.37
SBV0TZT7	MPLX LP 5.4% 04-01-2035				
		Acquisitions	488,000.00	-481,397.36	
		Dispositions	-207,000.00		195,215.49
C55354G100	MSCI INC COM USD0.01				
		Acquisitions	40.00	-22,234.67	
		Dispositions	-317.00		181,051.82
SBP091S6	MURPHY OIL CORP 6.0% 10-01-2032				
		Acquisitions	75,000.00	-73,656.25	
		Dispositions	-50,000.00		49,031.25

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Asset ID	Security Description	Transaction	Shares/Par	Cost of Acquisitions	Proceeds of Dispositions
SBMCDDR8	MURPHY OIL CORP 6.375% DUE 07-15-2028 REG	Acquisitions	25,000.00	-25,218.75	
		Dispositions	-100,000.00		102,451.50
C632307104	NATERA INC COM	Acquisitions	235.00	-30,371.89	
		Dispositions	-1,035.00		157,528.96
SBRXZ538	NATIONAL FUEL GAS CO 5.95% 03-15-2035	Acquisitions	268,000.00	-267,118.28	
		Dispositions	-268,000.00		272,987.84
SBMD7LH5	NATIONSTAR MTG 5.5% DUE 08-15-2028	Acquisitions	25,000.00	-24,531.25	
		Dispositions	-100,000.00		98,924.00
SBM8PJY7	NATWEST GROUP PLC ORD GBP1.0769	Acquisitions	52,988.00	-264,224.39	
		Dispositions	-52,988.00		287,106.93
SBQPF852	NAVIENT CORP 9.375% 07-25-2030	Acquisitions	25,000.00	-27,281.25	
		Dispositions	-50,000.00		53,250.00
S5633962	NEMETSCHEK SE ORD NPV	Acquisitions	2,653.00	-263,602.85	
		Dispositions	-2,653.00		318,461.65
SBR2NKZ0	NETFLIX INC 5.4% 08-15-2054	Acquisitions	90,000.00	-89,811.00	
		Dispositions	-90,000.00		96,306.30
C64125C109	NEUROCRINE BIOSCIENCES INC COM	Acquisitions	175.00	-25,970.57	
		Dispositions	-951.00		123,679.12
SBRK1443	NEWELL BRANDS INC 6.375% 05-15-2030	Acquisitions	50,000.00	-49,687.50	
		Dispositions	-25,000.00		24,906.25
SBPG27X6	NGL ENERGY OPER 8.125% DUE 02-15-2029	Acquisitions	25,000.00	-25,500.00	
		Dispositions	-50,000.00		51,283.50
SBRJVJ83	NISOURCE INC 5.4% 06-30-2033				

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		Acquisitions	-111,000.00	110,841.27	
		Dispositions	0.00		0.00
C655844108	NORFOLK SOUTHN CORP COM	Acquisitions	115.00	-25,175.24	
		Dispositions	-115.00		29,126.83
C629377508	NRG ENERGY INC COM NEW	Acquisitions	95.00	-14,711.52	
		Dispositions	-4,595.00		420,708.65
CG6683N103	NU HOLDINGS LTD	Acquisitions	16,600.00	-209,885.55	
		Dispositions	-27,100.00		336,486.51
C670346105	NUCOR CORP COM	Acquisitions	2,000.00	-226,982.60	
		Dispositions	-3,650.00		506,345.70
C670703107	NUVALENT INC CL A CL A	Acquisitions	175.00	-16,439.29	
		Dispositions	-175.00		13,303.53
SBQ5HTK0	OCCIDENTAL PETE CORP 5.2% 08-01-2029	Acquisitions	379,000.00	-378,863.56	
		Dispositions	-379,000.00		377,074.68
SBQ5HTN3	OCCIDENTAL PETE CORP 5.55% 10-01-2034	Acquisitions	292,000.00	-290,893.32	
		Dispositions	-292,000.00		287,266.68
C679295105	OKTA INC CL A CL A	Acquisitions	230.00	-23,104.67	
		Dispositions	-230.00		24,523.17
C679580100	OLD DOMINION FREIGHT LINE INC COM	Acquisitions	310.00	-62,237.87	
		Dispositions	-1,660.00		308,564.86
SBSWWXP5	OMNICOM GROUP INC 5.3% 11-01-2034	Acquisitions	732,000.00	-729,584.40	
		Dispositions	-732,000.00		732,365.76
CH5919C104	ON HLDNG AG CHF0.1 CLASS A	Acquisitions	875.00	-32,512.49	
		Dispositions	-2,075.00		109,932.75

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SBMQ83Q8	ONEMAIN FIN CORP 4% DUE 09-15-2030	Acquisitions	25,000.00	-22,156.25	
		Dispositions	-75,000.00		67,555.25
SBP0R3H3	ONEMAIN FIN CORP 7.875% 03-15-2030	Acquisitions	75,000.00	-78,875.00	
		Dispositions	-125,000.00		131,651.05
SBV4K778	ONEOK INC NEW 6.5% 09-01-2030	Dispositions	-463,000.00		490,085.50
		Free Receipt	463,000.00	489,082.30	
C68404L201	OPTION CARE HEALTH INC COM NEW COM NEW	Acquisitions	200.00	-6,617.06	
		Dispositions	-200.00		6,450.50
SBT6PKM3	OTIS WORLDWIDE CORP 5.125% 11-19-2031	Acquisitions	214,000.00	-213,987.16	
		Dispositions	-214,000.00		216,540.18
S0666747	PACIFIC HORIZON IT ORD GBP0.10	Acquisitions	39,314.00	-291,608.35	
		Dispositions	-70,500.00		507,822.01
C695114DF2	PACIFICORP 7.375% 09-15-2055	Acquisitions	735,000.00	-735,000.00	
		Dispositions	-341,000.00		348,672.50
C69608A108	PALANTIR TECHNOLOGIES INC CL A CL A	Acquisitions	3,500.00	-146,232.08	
		Dispositions	-16,129.00		1,270,442.71
SB44XTX8	PANDORA A/S DKK0.01	Acquisitions	1,238.00	-206,328.79	
		Dispositions	-1,238.00		226,922.31
C70202L102	PARSONS CORP DEL COM	Acquisitions	200.00	-11,430.58	
		Dispositions	-200.00		12,527.80
SB119QG0	PARTNERS GROUP HLG CHF0.01 (REGD)	Acquisitions	49.00	-63,559.17	
		Dispositions	-434.00		640,655.66
C704326AA5	PAYCHEX INC 5.1% 04-15-2030				

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		Acquisitions	183,000.00	-182,487.60	
		Dispositions	-183,000.00		184,151.07
C704326107	PAYCHEX INC COM				
		Acquisitions	25.00	-3,522.97	
		Dispositions	-1,836.00		244,194.76
C70438V106	PAYLOCITY HLDG CORP COM				
		Acquisitions	71.00	-14,440.02	
		Dispositions	-501.00		92,323.86
C70975L107	PENUMBRA INC COM				
		Acquisitions	7.00	-1,956.65	
		Dispositions	-367.00		81,110.10
SBP5JP78	PERMIAN RES OPER LLC SR NT 144A 7% 01-15-2032				
		Acquisitions	25,000.00	-25,565.00	
		Dispositions	-25,000.00		25,765.50
SBQBCWV1	PHILLIPS 66 COMPANY 5.25% 06-15-2031				
		Acquisitions	605,000.00	-623,942.55	
		Dispositions	-605,000.00		608,095.93
C72352L106	PINTEREST INC CL A CL A				
		Acquisitions	1,250.00	-50,433.49	
		Dispositions	-5,350.00		170,262.56
SBSZBG16	PLAINS ALL AMERICAN PIPELINE LP 5.95% 06-15-2035				
		Acquisitions	294,000.00	-301,116.42	
		Dispositions	-294,000.00		291,145.26
C72703H101	PLANET FITNESS INC CL A CL A				
		Acquisitions	490.00	-38,369.26	
		Dispositions	-490.00		49,141.45
C741623102	PRIMO BRANDS CORPORATION COM USD0.01				
		Acquisitions	1,375.00	-40,420.26	
		Dispositions	-1,375.00		46,835.67
C74275K108	PROCORE TECHNOLOGIES INC COM				
		Acquisitions	15.00	-987.94	
		Dispositions	-455.00		31,043.19
C69370C100	PTC INC COM				
		Acquisitions	55.00	-9,546.99	
		Dispositions	-547.00		94,220.12

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C74624M102	PURE STORAGE INC CL A CL A	Acquisitions	625.00	-39,494.63	
		Dispositions	-1,975.00		105,144.99
SBYM4WW3	PVPTL CCO HLDGS LLC / CCO HLDGS CAP CORP 5.125% DUE 05-01-2027	Acquisitions	25,000.00	-24,593.75	
		Dispositions	-25,000.00		24,515.39
SBKVB302	PVPTL VIPER ENERGY PARTNERS LP 5.375% DUE 11-01-2027	Acquisitions	25,000.00	-24,687.50	
		Dispositions	-50,000.00		49,731.25
SBNNKW78	PVTPL REALOGY GROUP LLC/REALOGY CO-ISSUER CO 5.75% DUE 01-15-2029	Acquisitions	50,000.00	-38,312.50	
		Dispositions	-25,000.00		20,338.25
C68245XAH2	PVTPL 1011778 B C UNLIMITED LIABILITY CO 3.875% DUE 01-15-2028	Acquisitions	25,000.00	-23,525.00	
		Dispositions	-25,000.00		24,053.25
SBSMNPL8	PVTPL 6297782 LLC 5.584% 10-01-2034	Acquisitions	216,000.00	-216,000.00	
		Dispositions	-216,000.00		216,974.16
SBM8H783	PVTPL AADVANTAGE LOYALTY IP LTD/AMERN AIRLS 5.75% 04-20-2029	Acquisitions	25,000.00	-25,022.50	
		Dispositions	-100,000.00		99,586.50
SBPTK566	PVTPL ADAMS HOMES INC 9.25% 10-15-2028	Acquisitions	50,000.00	-52,250.00	
		Dispositions	-75,000.00		78,523.00
C00687YAD7	PVTPL ADIENT GLOBAL HLDGS LTD 7.5% 02-15-2033	Acquisitions	50,000.00	-48,375.00	
		Dispositions	-25,000.00		23,937.50
SBL65X51	PVTPL ADVANTAGE SOLUTIONS FINCO LLC 6.5%DUE 11-15-2028/10-28-2020 BEO	Acquisitions	25,000.00	-23,062.50	
		Dispositions	-25,000.00		23,437.50
C00973RAP8	PVTPL AKER BP ASA 5.8% 10-01-2054	Acquisitions	388,000.00	-386,797.20	
		Dispositions	-388,000.00		367,389.44
C01566MAD7	PVTPL ALGOMA STL INC 9.125% 04-15-2029				

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		Acquisitions	50,000.00	-51,500.00	
		Dispositions	-25,000.00		25,919.25
SBS6QBV5	PVTPL ALLIANT HOLDINGS I, LLC 7.375% 10-01-2032				
		Acquisitions	75,000.00	-75,718.75	
		Dispositions	-50,000.00		51,208.25
SBMCGQM3	PVTPL ALLIED UNVL HOLDCO LLC/ALLIED UNVLFIN 7.875% 02-15-2031				
		Acquisitions	100,000.00	-101,523.75	
		Dispositions	-100,000.00		102,438.25
		Free Receipt	25,000.00	25,125.00	
SBP092B6	PVTPL ALPHA GENERATION 6.75% 10-15-2032				
		Acquisitions	75,000.00	-75,562.50	
		Dispositions	-25,000.00		25,327.25
SBMZPWN0	PVTPL AMC ENTERTAINMENT HLDGS 7.5% 02-15-2029				
		Acquisitions	125,000.00	-101,156.25	
		Dispositions	-75,000.00		66,461.75
SBMZLS41	PVTPL AMERICAN AIRLINES INC 7.25% DUE 02-15-2028				
		Acquisitions	25,000.00	-25,718.75	
		Dispositions	-50,000.00		51,255.75
SBMJ0L90	PVTPL AMERICAN AIRLS INC 8.5% 05-15-2029				
		Acquisitions	50,000.00	-51,218.75	
		Dispositions	-75,000.00		78,407.00
SBPTK588	PVTPL AMERITEX HOLDCO INTER LLC 10.25% 10-15-2028				
		Acquisitions	25,000.00	-26,686.75	
		Dispositions	-25,000.00		26,485.50
SBR852R6	PVTPL ANYWHERE REAL ESTATE GROUP LLC/ANYWHERE 7.0% 04-15-2030				
		Acquisitions	25,000.00	-21,812.50	
		Dispositions	-50,000.00		46,018.00
SBSHWW31	PVTPL APA CORP 6.1% 02-15-2035				
		Acquisitions	191,000.00	-189,689.74	
		Dispositions	-191,000.00		188,450.15
SBMYDZ81	PVTPL ARCOSA INC 6.875% 08-15-2032				
		Acquisitions	25,000.00	-25,000.00	
		Dispositions	-25,000.00		25,609.00
SBSVLS06	PVTPL ASCENT RES UTICA HLDGS LLC / ARU 6.625% 01-03-2035				
		Acquisitions	25,000.00	-25,000.00	

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		Dispositions	-25,000.00		25,132.50
SBMV9Q01	PVTPL AVIS BUDGET CAR/FINANCE 8.375% 06-15-2032	Acquisitions	25,000.00	-25,000.00	
		Dispositions	-25,000.00		26,062.50
SBNRR1X4	PVTPL BALDWIN INS GROUP HLDGS LLC 7.125%05-15-2031	Acquisitions	25,000.00	-25,812.50	
		Dispositions	-25,000.00		25,577.75
C071734AQ0	PVTPL BAUSCH HEALTH COMPANIES INC 11% NTS 30/09/2028 USD 11.0% DUE 09-30-2028	Acquisitions	75,000.00	-71,468.75	
		Dispositions	-25,000.00		23,542.75
SBF032J6	PVTPL BAUSCH HEALTH COMPANIES INC 5.5% DUE 11-01-2025	Acquisitions	25,000.00	-24,843.75	
		Dispositions	-100,000.00		98,078.13
SBP9QFT7	PVTPL BEAZER HOMES USA INC 7.5% 03-15-2031	Acquisitions	25,000.00	-25,218.75	
		Dispositions	-25,000.00		24,539.78
SBPTHK5	PVTPL BELLRING DISTR LLC SR NT 7.0% DUE 03-15-2030	Acquisitions	25,000.00	-25,906.25	
		Dispositions	-100,000.00		104,237.00
SBTBN4B9	PVTPL BLACKSTONE MORTGAGE TR 7.75% 12-01-2029	Acquisitions	25,000.00	-25,000.00	
		Dispositions	-25,000.00		25,442.00
SBQ66HN5	PVTPL BOEING CO 6.858% 05-01-2054	Acquisitions	25,000.00	-26,737.50	
		Dispositions	-349,000.00		361,899.04
SBMW1BG7	PVTPL BOYD GAMING CORP 4.75% DUE 06-15-2031 BEO	Acquisitions	25,000.00	-23,343.75	
		Dispositions	-50,000.00		46,795.00
SBSZBP31	PVTPL BUCKEYE PARTNERS LP 6.75% 02-01-2030	Acquisitions	25,000.00	-25,000.00	
		Dispositions	-25,000.00		25,450.75
SBMF9C65	PVTPL BUILDERS FIRSTSOURCE INC 6.375% 03-01-2034	Acquisitions	50,000.00	-50,436.75	
		Dispositions	-50,000.00		50,733.75

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SBSVLTR7	PVTPL CAESARS ENTERTAINMENT INC 6.0% 10-15-2032	Acquisitions	25,000.00	-24,812.50	
		Dispositions	-25,000.00		24,562.50
SBS880Y5	PVTPL CALIFORNIA RES CORP 8.25% 06-15-2029	Acquisitions	50,000.00	-50,500.00	
		Dispositions	-25,000.00		25,734.25
SBN30PL3	PVTPL CALPINE CORP 5.0% DUE 02-01-2031	Acquisitions	75,000.00	-71,437.50	
		Dispositions	-75,000.00		71,595.25
C143658BQ4	PVTPL CARNIVAL CORP 4.0% 08-01-2028	Acquisitions	50,000.00	-47,187.50	
		Dispositions	-50,000.00		47,375.00
C143658BX9	PVTPL CARNIVAL CORP 6.125% 02-15-2033	Acquisitions	75,000.00	-74,875.00	
		Dispositions	-25,000.00		25,126.00
C143658BR2	PVTPL CARNIVAL CORP GTD SR NT 6.0% 05-01-2029	Acquisitions	25,000.00	-25,020.00	
		Dispositions	-150,000.00		150,085.50
C143658BN1	PVTPL CARNIVAL CORP GTD SR SECD NT 144A 5.75% DUE 03-01-2027/02-16-2021 BEO	Acquisitions	25,000.00	-25,062.50	
		Dispositions	-375,000.00		376,555.75
SBMTYZ89	PVTPL CARVANA CO PIK 9.0% 06-01-2031	Acquisitions	50,000.00	-56,812.50	
		Dispositions	-100,000.00		115,052.50
SBF2KJZ0	PVTPL CCO HLDGS LLC 144A 5.0% 02-01-2028	Acquisitions	25,000.00	-24,365.00	
		Dispositions	-25,000.00		24,388.00
SBMV1FZ5	PVTPL CCO HLDGS LLC/CAP CORP 4.75% DUE 02-01-2032 BEO	Acquisitions	25,000.00	-21,687.50	
		Dispositions	-200,000.00		178,235.50
SBN4JB66	PVTPL CCO HLDGS LLC/CCO HLDGS CAP CORP 6.375% DUE 09-01-2029 BEO	Acquisitions	25,000.00	-24,812.50	
		Dispositions	-150,000.00		150,624.00
SBRZRTQ3	PVTPL CENTRAL PARENT LLC/CDK GLOBAL II LLC 8.0% 06-15-2029				

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		Acquisitions	25,000.00	-21,531.25	
		Dispositions	-25,000.00		25,642.50
C15679GAC6	PVTPL CERDIA FINANZ GMBH 9.375% 10-03-2031	Acquisitions	25,000.00	-25,000.00	
		Dispositions	-25,000.00		25,719.00
SBL9YNS8	PVTPL CHAMP ACQUISITION CORP 8.375% 12-01-2031	Acquisitions	25,000.00	-25,000.00	
		Dispositions	-25,000.00		26,201.00
SBTPH0V9	PVTPL CHEMOURS CO 8.0% 01-15-2033	Acquisitions	50,000.00	-49,562.50	
		Dispositions	-50,000.00		48,503.00
SBSF1W52	PVTPL CINEMARK USA INC 7% 08-01-2032	Acquisitions	25,000.00	-25,000.00	
		Dispositions	-25,000.00		25,671.50
SBQGG520	PVTPL CIVITAS RES INC 8.625% 11-01-2030	Acquisitions	125,000.00	-127,718.75	
		Dispositions	-75,000.00		79,087.50
SBRT75V6	PVTPL CIVITAS RESOURCES INC 8.75% 07-01-2031	Acquisitions	75,000.00	-76,312.50	
		Dispositions	-25,000.00		26,312.50
SBTJS1V5	PVTPL CLARIOS GLOBAL LP 6.75% 02-15-2030	Acquisitions	50,000.00	-50,312.50	
		Dispositions	-25,000.00		25,358.50
SBR4S8S2	PVTPL CLEVELAND-CLIFFS INC 6.875% 11-01-2029	Acquisitions	50,000.00	-50,000.00	
		Dispositions	-25,000.00		25,147.75
SBS0D1J0	PVTPL CLEVELAND-CLIFFS INC 7.375% 05-01-2033	Acquisitions	50,000.00	-48,625.00	
		Dispositions	-25,000.00		25,156.25
SBRJQLF9	PVTPL CLOUD SOFTWARE GROUP INC 9.0% 09-30-2029	Acquisitions	125,000.00	-126,062.50	
		Dispositions	-225,000.00		229,538.00
SBN6KWX1	PVTPL COINBASE GLOBAL INC SR NT 3.625% 10-01-2031	Acquisitions	50,000.00	-42,232.75	
		Dispositions	-100,000.00		85,986.25

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SBJLN9Y7	PVTPL COMMSCOPE FIN LLC 144A FIXED 8.25%8.25% DUE 03-01-2027/02-19-2019 BEO	Acquisitions	50,000.00	-49,312.50	
		Dispositions	-50,000.00		47,244.75
SBLDBLL4	PVTPL COMMSCOPE INC SR NT 4.75% 09-01-2029	Acquisitions	50,000.00	-40,000.00	
		Dispositions	-25,000.00		20,708.75
SBMW2W01	PVTPL COMSTOCK RES INC 6.75% DUE 03-01-2029	Acquisitions	25,000.00	-24,812.50	
		Dispositions	-75,000.00		73,655.25
SBNKCJP4	PVTPL COMSTOCK RES INC COMSTOCK RE INC 5.875% DUE 01-15-2030 BEO	Acquisitions	25,000.00	-23,718.75	
		Dispositions	-50,000.00		47,124.75
SBR2NND9	PVTPL CONCENTRA ESCROW ISSUER 6.875%07-15-2032	Acquisitions	25,000.00	-25,500.00	
		Dispositions	-50,000.00		52,168.25
SBVF9138	PVTPL COREWEAVE INC 9.25% 06-01-2030	Acquisitions	50,000.00	-50,031.25	
		Dispositions	-25,000.00		25,343.75
C21979LAB2	PVTPL CORONADO FIN PTY LTD 9.25% 10-01-2029	Acquisitions	25,000.00	-25,000.00	
		Dispositions	-25,000.00		25,801.00
SBRXB053	PVTPL CREDIT ACCEPTANCE CORPORATION 6.625% 03-15-2030	Acquisitions	25,000.00	-25,000.00	
		Dispositions	-25,000.00		24,593.75
C22535WAP2	PVTPL CREDIT AGRICOLE SA 5.23% 01-09-2029	Acquisitions	788,000.00	-788,000.00	
		Dispositions	-788,000.00		798,401.60
SBQ9D885	PVTPL CRESCENT ENERGY FINANCE LLC 7.625% 04-01-2032	Acquisitions	50,000.00	-45,562.50	
		Dispositions	-50,000.00		49,020.75
SBMY0HH5	PVTPL CSC HOLDINGS LLC SR GTD NT 4.5%11-15-2031	Acquisitions	200,000.00	-143,500.00	
		Dispositions	-200,000.00		151,024.00
SBP813J9	PVTPL DAVITA INC 6.875% 09-01-2032				

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		Acquisitions	100,000.00	-100,000.00	
		Dispositions	-100,000.00		100,250.00
SBK94CG2	PVTPL DEALER TIRE LLC/DT ISSUER LLC 8.0%DUE 02-01-2028				
		Acquisitions	50,000.00	-50,000.00	
		Dispositions	-100,000.00		98,962.50
SBRC2671	PVTPL DELEK LOGISTICS PARTNERS LP 8.625% 03-15-2029				
		Acquisitions	50,000.00	-51,625.00	
		Dispositions	-125,000.00		130,760.40
SBS898R7	PVTPL DELUXE CORP 8.125% 09-15-2029				
		Acquisitions	25,000.00	-25,000.00	
		Dispositions	-25,000.00		25,250.00
SBRBYPF9	PVTPL DIEBOLD NIXDORF INCORPORATED 7.75%03-31-2030				
		Acquisitions	50,000.00	-50,593.75	
		Dispositions	-25,000.00		25,984.75
SBPX4WJ6	PVTPL DIRECTV FINANCING LLC 8.875% 02-01-2030				
		Acquisitions	25,000.00	-23,750.00	
		Dispositions	-25,000.00		25,177.00
SBN765Z1	PVTPL DIRECTV HOLDINGS/FING 5.87% DUE 08-15-2027 BEO				
		Acquisitions	25,000.00	-24,843.75	
		Dispositions	-150,000.00		148,699.00
SBQB9NW0	PVTPL DISH NETWORK CORPORATION 11.75% DUE 11-15-2027 BEO				
		Acquisitions	25,000.00	-26,718.75	
		Dispositions	-125,000.00		132,447.50
SBR85ZQ6	PVTPL ELLUCIAN HLDGS INC 6.5% 12-01-2029				
		Acquisitions	25,000.00	-25,000.00	
		Dispositions	-25,000.00		25,170.75
SBMC04Z4	PVTPL EQM MIDSTREAM PARTNERS L P SR NT 4.5% 01-15-2029				
		Acquisitions	50,000.00	-47,750.00	
		Dispositions	-105,000.00		102,474.25
SBRBTN61	PVTPL EQUIPMENTSHARE.COM 8.0% 03-15-2033				
		Acquisitions	75,000.00	-75,562.50	
		Dispositions	-50,000.00		51,799.00
SBMDNX44	PVTPL FERRELLGAS ESCROW LLC/FG 5.875% DUE 04-01-2029 BEO				
		Acquisitions	25,000.00	-23,025.00	
		Dispositions	-100,000.00		92,814.75

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SBRBVMG0	PVTPL FOCUS FINL PARTNERS LLC 6.75% 09-15-2031	Acquisitions	50,000.00	-50,000.00	
		Dispositions	-25,000.00		25,237.75
SBP5CFJ9	PVTPL FORTRESS TRANSN & INFRASTRUCTURE INVS LL 5.875% 04-15-2033	Acquisitions	150,000.00	-148,134.75	
		Dispositions	-100,000.00		96,645.00
SBR3T994	PVTPL FORTRESS TRANSN & INFRASTRUCTURE INVS LL 7.0% 06-15-2032	Acquisitions	25,000.00	-25,343.75	
		Dispositions	-50,000.00		51,727.00
SBNKTVG0	PVTPL FULL HOUSE RESORTS INC 8.25% 02-15-2028	Acquisitions	25,000.00	-23,687.50	
		Dispositions	-100,000.00		97,613.00
SBQQ7F90	PVTPL FXI HLDGS INC 12.25% 11-15-2026	Acquisitions	25,000.00	-24,968.75	
		Dispositions	-50,000.00		49,598.00
C36170JAE6	PVTPL GGAM FIN LTD 5.875% 03-15-2030	Acquisitions	50,000.00	-50,000.00	
		Dispositions	-25,000.00		25,101.25
C380355AM9	PVTPL GOEASY LTD 6.875% 05-15-2030	Acquisitions	50,000.00	-50,000.00	
		Dispositions	-50,000.00		50,442.00
C380355AJ6	PVTPL GOEASY LTD 7.625% 07-01-2029	Acquisitions	25,000.00	-25,468.75	
		Dispositions	-75,000.00		77,682.00
SBM93J39	PVTPL GRAY ESCROW II INC SR NT 5.375% 11-15-2031	Acquisitions	25,000.00	-15,656.25	
		Dispositions	-50,000.00		29,181.75
SBQ2JQ08	PVTPL GROUP 1 AUTOMOTIVE INC 6.375% 01-15-2030	Acquisitions	25,000.00	-25,000.00	
		Dispositions	-25,000.00		25,375.00
SBSRK7K7	PVTPL HAH GROUP HOLDING COMPANY LLC 9.75% 10-01-2031	Acquisitions	25,000.00	-25,000.00	
		Dispositions	-25,000.00		25,500.00
SBP2VWR6	PVTPL HAWAIIAN BRAND INTELLECTUAL 11.0% 04-15-2029				

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SBN2BSK7	PVTPL HELMERICH & PAYNE INC 5.5% 12-01-2034	Dispositions	-25,000.00		25,062.50
		Free Receipt	61,875.00	56,902.18	
		Acquisitions	689,000.00	-686,215.10	
		Dispositions	-689,000.00		653,992.33
SBS84LN9	PVTPL HERTZ CORP 12.625% 07-15-2029	Acquisitions	25,000.00	-26,933.00	
		Dispositions	-25,000.00		24,562.50
SBPG9G96	PVTPL HERTZ CORP 4.625% DUE 12-01-2026 BEO	Acquisitions	50,000.00	-41,500.00	
		Dispositions	-25,000.00		19,062.50
SBPVCPJ3	PVTPL HESS MIDSTREAM LP 5.5% 10-15-2030	Acquisitions	50,000.00	-48,781.25	
		Dispositions	-50,000.00		49,241.00
SBT7JWZ1	PVTPL HILCORP ENERGY I L P / HILCORP 7.25% 02-15-2035	Acquisitions	50,000.00	-50,000.00	
		Dispositions	-50,000.00		49,062.50
SBSBJXC4	PVTPL HILCORP ENERGY I L P/HILCORP FIN CO SR NT 8.375% 11-01-2033	Acquisitions	50,000.00	-49,869.25	
		Dispositions	-50,000.00		54,312.50
SBPMPP02	PVTPL HILTON DOMESTIC OPER CO INC 5.875%03-15-2033	Acquisitions	125,000.00	-124,750.00	
		Dispositions	-75,000.00		75,200.75
SBRBST71	PVTPL HLF FING SARL LLC/HERBALIFE INTL INC 12.25% 04-15-2029	Acquisitions	25,000.00	-25,125.00	
		Dispositions	-25,000.00		24,957.25
SBRC3PG6	PVTPL HYUNDAI CAPITAL AMERICA 4.3% 09-24-2027	Acquisitions	397,000.00	-396,658.58	
		Dispositions	-397,000.00		390,032.65
SBR1Z659	PVTPL HYUNDAI CAPITAL AMERICA 5.3% 01-08-2030	Acquisitions	399,000.00	-398,066.34	
		Dispositions	-399,000.00		399,813.96
SBTPH0K8	PVTPL ICAHN ENTERPRISES 10.0% 11-15-2029	Acquisitions	25,000.00	-25,000.00	
		Dispositions	-25,000.00		24,750.00

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SBPJK1Y6	PVTPL ICAHN ENTERPRISES L P 9.0% 05-28-2024	Acquisitions	50,000.00	-50,843.75	
		Dispositions	-25,000.00		25,204.50
SBSPS7M5	PVTPL IHEARTCOMMUNICATIONS INC 9.125% 05-01-2029	Dispositions	-23,750.00		19,677.59
		Free Receipt	23,750.00	22,446.59	
SBPH26Q1	PVTPL INNOPHOS HLDGS INC 11.5% 06-15-2029	Dispositions	-75,000.00		76,533.25
		Free Receipt	500.00		
C45824TBC8	PVTPL INTELSAT JACKSON HLDGS S A 6.5% 03-15-2030	Acquisitions	25,000.00	-24,343.75	
		Dispositions	-25,000.00		22,697.50
SBQ2KRD1	PVTPL IRON MOUNTAIN INC 6.25% 01-15-2033	Acquisitions	50,000.00	-50,218.75	
		Dispositions	-25,000.00		25,087.75
SBN6MM59	PVTPL JANE STR GROUP LLC/JSG FIN INC 6.125% 11-01-2032	Acquisitions	100,000.00	-99,656.25	
		Dispositions	-50,000.00		49,946.75
SBP813D3	PVTPL JELD-WEN INC 7.0% 09-01-2032	Acquisitions	25,000.00	-25,000.00	
		Dispositions	-25,000.00		20,625.00
SBMF9QQ3	PVTPL K HOVNANIAN ENTERPRISES INC 11.75% 09-30-2029	Acquisitions	50,000.00	-54,812.50	
		Dispositions	-25,000.00		27,579.00
SBNRPLW7	PVTPL KEHE DISTRs LLC/KEHE FIN CORP 9.0%02-15-2029	Acquisitions	50,000.00	-52,062.50	
		Dispositions	-75,000.00		77,689.25
C50076PAA6	PVTPL KRAKEN OIL & GAS PARTNERS LLC 7.625% 08-15-2029	Acquisitions	75,000.00	-72,437.50	
		Dispositions	-50,000.00		49,480.15
C51817RAD8	PVTPL LATAM AIRLS GROUP S A 7.875% 04-15-2030	Acquisitions	50,000.00	-50,000.00	
		Dispositions	-25,000.00		25,367.50
SBMWX2T3	PVTPL LD HOLDINGS GROUP LLC 6.125% 04-01-2028				

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		Acquisitions	25,000.00	-21,281.25	
		Dispositions	-25,000.00		21,863.25
SBQXNTC2	PVTPL LEVEL 3 FING INC 10.75% 12-15-2030	Acquisitions	50,000.00	-52,937.50	
		Dispositions	-25,000.00		28,238.75
SBS2FMP7	PVTPL LEVEL 3 FING INC 11.0% 11-15-2029	Acquisitions	25,000.00	-26,625.00	
		Dispositions	-25,000.00		28,332.75
SBMDQJ0	PVTPL LEVEL 3 FING INC 4.0% 04-15-2031	Acquisitions	25,000.00	-16,125.00	
		Dispositions	-25,000.00		19,790.50
SBSFR9T3	PVTPL LEVEL 3 FING INC 4.5% 04-01-2030	Acquisitions	75,000.00	-54,375.00	
		Dispositions	-50,000.00		40,850.00
SBKB0R30	PVTPL LEVEL 3 FING INC 4.625% DUE 09-15-2027/09-25-2019 BEO	Acquisitions	25,000.00	-20,375.00	
		Dispositions	-50,000.00		44,000.00
SBRBSQG9	PVTPL LEVEL 3 FING INC 4.875% 06-15-2029	Acquisitions	100,000.00	-80,718.75	
		Dispositions	-50,000.00		43,541.50
SBT6MDW5	PVTPL LGI HOMES INC 7.0% 11-15-2032	Acquisitions	25,000.00	-25,000.00	
		Dispositions	-25,000.00		23,814.25
SBQPDZB1	PVTPL LIFE TIME INC 6.0% 11-15-2031	Acquisitions	150,000.00	-149,875.00	
		Dispositions	-75,000.00		75,038.50
SBR1H4Z1	PVTPL LIFEPOINT HEALTH INC 11.0% 10-15-2030	Acquisitions	25,000.00	-27,000.00	
		Dispositions	-25,000.00		28,252.50
SBT3NFD6	PVTPL LIGHTNING PWR LLC 7.25% 08-15-2032	Acquisitions	125,000.00	-126,125.00	
		Dispositions	-75,000.00		78,091.25
SBR3T9N8	PVTPL LUMEN TECHNOLOGIES INC LA 4.125% DUE 04-15-2029 BEO	Acquisitions	25,000.00	-24,406.25	
		Dispositions	-45.00		45.00

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SBT6NX39	PVTPL MAGNOLIA OIL & GAS OPER LLC 6.875% 12-01-2032	Acquisitions	75,000.00	-75,000.00	
		Dispositions	-50,000.00		50,291.25
SBR4XVL1	PVTPL MARS INC 5.7% 05-01-2055	Acquisitions	434,000.00	-431,652.06	
		Dispositions	-135,000.00		130,238.55
SBR4XVN3	PVTPL MARS INC 5.8% 05-01-2065	Acquisitions	225,000.00	-223,683.75	
		Dispositions	-225,000.00		229,063.50
SBRYQD14	PVTPL MATADOR RES CO 6.25% 04-15-2033	Acquisitions	75,000.00	-74,812.50	
		Dispositions	-75,000.00		74,017.75
SBRT4R77	PVTPL MATADOR RESOURCES COMPANY 6.5% 04-15-2032	Acquisitions	75,000.00	-72,937.50	
		Dispositions	-25,000.00		25,170.75
SBQPDR82	PVTPL MATTHEWS INTERNATIONAL 8.625% 09-24-2027	Acquisitions	50,000.00	-50,000.00	
		Dispositions	-25,000.00		26,360.50
SBSWT6Y6	PVTPL MCGRAW-HILL EDUCATION 7.375% 09-01-2031	Acquisitions	25,000.00	-25,000.00	
		Dispositions	-25,000.00		25,954.25
SBS2BBY7	PVTPL MERCER INTL INC 12.875% 10-01-2028	Acquisitions	25,000.00	-26,312.50	
		Dispositions	-25,000.00		26,810.00
C59151LAA4	PVTPL METHANEX US OPERATIONS 6.25% 03-15-2032	Acquisitions	25,000.00	-24,822.25	
		Dispositions	-25,000.00		22,812.50
SBN7SNC0	PVTPL MINERVA MERGER SUB INC 6.50% DUE 02-15-2030	Acquisitions	50,000.00	-47,531.25	
		Dispositions	-125,000.00		120,479.00
SBM9YF23	PVTPL MOHEGAN ESCROW ISSUER LLC 8.25% 04-15-2030	Acquisitions	25,000.00	-25,000.00	
		Dispositions	-25,000.00		25,395.50
SBMYW168	PVTPL MOHEGAN TRIBAL GAMING 8% 02-01-2026				

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		Acquisitions	25,000.00	-23,968.75	
		Dispositions	-100,000.00		99,775.25
SBL3BPX4	PVTPL NABORS INDS LTD 7.5% DUE 01-15-2028	Acquisitions	25,000.00	-23,062.50	
		Dispositions	-50,000.00		47,437.50
SBRCBLP1	PVTPL NABORS INDUSTRIES INC 8.875% 08-15-2031	Acquisitions	125,000.00	-117,968.75	
		Dispositions	-75,000.00		71,718.75
SBP091B9	PVTPL NATIONSTAR MTG HLDGS INC 6.5% 08-01-2029	Acquisitions	75,000.00	-75,718.75	
		Dispositions	-50,000.00		50,650.25
SBLNB084	PVTPL NESCO HLDGS II INC 5.5% DUE 04-15-2029/04-01-2021 BEO	Acquisitions	25,000.00	-22,875.00	
		Dispositions	-50,000.00		47,431.75
SBSFT4H2	PVTPL NEW HOME CO INC 9.25% 10-01-2029	Acquisitions	25,000.00	-25,000.00	
		Dispositions	-25,000.00		25,796.75
SBQWNRK7	PVTPL NFE FING LLC 12% 11-15-2029	Acquisitions	100,000.00	-105,875.00	
		Dispositions	-50,000.00		37,797.75
SBPG27W5	PVTPL NGL ENERGY PARTNERS LP 8.375% 02-15-2032	Acquisitions	25,000.00	-25,312.50	
		Dispositions	-100,000.00		101,938.00
SBPK28M8	PVTPL NOBLE FIN II LLC 8.0% 04-15-2030	Acquisitions	75,000.00	-77,375.00	
		Dispositions	-50,000.00		51,088.25
SBQBC857	PVTPL NORTHERN OIL & GAS INC SR NT 8.75% 06-15-2031	Acquisitions	50,000.00	-47,000.00	
		Dispositions	-50,000.00		51,339.00
SBMHR201	PVTPL NOVELIS CORP NT 3.875% 08-15-2031	Acquisitions	25,000.00	-22,062.50	
		Dispositions	-50,000.00		44,189.25
SBMWG8B6	PVTPL NRG ENERGY INC 5.75% 07-15-2029	Dispositions	-50,000.00		49,499.25
		Free Receipt	75,000.00	65,016.98	

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SBSF0624	PVTPL NRG ENERGY INC 6.0% 02-01-2033	Acquisitions	125,000.00	-123,750.00	
		Dispositions	-25,000.00		24,419.25
SBSF0635	PVTPL NRG ENERGY INC 6.25% 11-01-2034	Acquisitions	50,000.00	-49,625.00	
		Dispositions	-25,000.00		24,669.75
SBK5NCB8	PVTPL NRG ENERGY INC FIXED 5.25% 06-15-2029 BEO	Acquisitions	25,000.00	-24,390.25	
		Dispositions	-75,000.00		73,700.75
SBSVH8X4	PVTPL OLIN CORP 6.625% 04-01-2033	Acquisitions	50,000.00	-48,312.50	
		Dispositions	-25,000.00		23,970.26
C683715AF3	PVTPL OPEN TEXT CORP 6.9% DUE 12-01-2027/12-01-2022 BEO	Acquisitions	25,000.00	-25,781.25	
		Dispositions	-25,000.00		26,394.50
SBPSM9X8	PVTPL OSCAR ACQUISITIONCO LLC & OSCAR FIN INC 9.5% DUE 04-15-2030	Acquisitions	25,000.00	-23,937.50	
		Dispositions	-50,000.00		47,724.75
SBJLPYM6	PVTPL OUTFRONT MEDIA CAP 4.625% DUE 03-15-2030	Acquisitions	25,000.00	-23,218.75	
		Dispositions	-50,000.00		46,802.25
SBK6WVJ5	PVTPL OUTFRONT MEDIA CAP LLC / OUTFRONT MEDIA CAP CORP 5.0% 08-15-2027	Acquisitions	25,000.00	-24,531.25	
		Dispositions	-100,000.00		98,787.75
C70137WAN8	PVTPL PARKLAND CORP 6.625% 08-15-2032	Acquisitions	25,000.00	-24,875.00	
		Dispositions	-25,000.00		25,218.75
C69318FAL2	PVTPL PBF HLDG CO LLC 7.875% 09-15-2030	Acquisitions	25,000.00	-25,125.00	
		Dispositions	-100,000.00		98,089.50
SBSBHNP1	PVTPL PBF HLDG CO LLC 9.875% 03-15-2030	Acquisitions	50,000.00	-45,187.50	
		Dispositions	-50,000.00		44,625.00
SBLNB404	PVTPL PENN NATIONAL GA INC 4.125% DUE 07-01-2029 BEO				

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		Acquisitions	25,000.00	-22,562.50	
		Dispositions	-100,000.00		91,115.75
SBP4YGK4	PVTPL PERFORMANCE FOOD GROUP CO 6.125% 09-15-2032	Acquisitions	50,000.00	-50,000.00	
		Dispositions	-50,000.00		50,516.00
SBRBQDY0	PVTPL PHINIA INC 6.625% 10-15-2032	Acquisitions	50,000.00	-50,214.75	
		Dispositions	-50,000.00		49,764.25
SBSS9SK0	PVTPL PLANET FINANCIAL GROUP 10.5% 12-15-2029	Acquisitions	25,000.00	-25,000.00	
		Dispositions	-25,000.00		25,813.25
SBL54JH3	PVTPL POST HLDGS INC 6.25% 10-15-2034	Acquisitions	25,000.00	-25,000.00	
		Dispositions	-25,000.00		24,250.00
SBP812N6	PVTPL POST HLDGS INC 6.375% 03-01-2033	Acquisitions	75,000.00	-75,000.00	
		Dispositions	-75,000.00		75,000.00
SBPX27N9	PVTPL PRA GROUP INC 8.375% DUE 02-01-2028	Acquisitions	25,000.00	-25,500.00	
		Dispositions	-25,000.00		25,922.00
SBT7HYL5	PVTPL QUEEN MERGERCO INC 6.75%04-30-2032	Acquisitions	50,000.00	-50,125.00	
		Dispositions	-25,000.00		25,572.50
SBPH25H5	PVTPL QUIKRETE HLDGS INC 44A 6.75% 03-01-2033	Acquisitions	50,000.00	-50,125.00	
		Dispositions	-25,000.00		25,375.00
SBPH26F0	PVTPL QUIKRETE HLDGS INC 6.375% 03-01-2032	Acquisitions	75,000.00	-75,000.00	
		Dispositions	-25,000.00		25,406.25
SBTPGNC8	PVTPL RADIOLOGY PARTNERS INC 8.5% 07-15-2032	Acquisitions	25,000.00	-25,000.00	
		Dispositions	-25,000.00		25,000.00
SBT9NKJ1	PVTPL RAVEN ACQUISITION HLDGS LLC 6.875% 11-15-2031	Acquisitions	125,000.00	-125,000.00	
		Dispositions	-50,000.00		50,144.50

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Asset ID	Security Description	Transaction	Shares/Par	Cost of Acquisitions	Proceeds of Dispositions
C760130AB0	PVTPL RENTOKIL TERMINIX LLC 5.625% 04-28-2035	Acquisitions	370,000.00	-366,936.40	
		Dispositions	-370,000.00		370,725.20
SBH3TYZ5	PVTPL ROCKIES EXPRESS PIPELINE LLC FIXED 4.95% 07-15-2029 BEO	Acquisitions	25,000.00	-24,000.00	
		Dispositions	-25,000.00		24,210.00
C780153BW1	PVTPL ROYAL CARIBBEAN 5.625% 09-30-2031	Acquisitions	75,000.00	-75,000.00	
		Dispositions	-25,000.00		24,826.25
C780153BV3	PVTPL ROYAL CARIBBEAN CRUISES LTD 6.0% 02-01-2033	Acquisitions	150,000.00	-150,250.00	
		Dispositions	-75,000.00		75,592.25
SBMC94W8	PVTPL RR DONNELLEY & SONS COMPANY 9.5% 08-01-2029	Acquisitions	50,000.00	-50,750.00	
		Dispositions	-25,000.00		25,828.25
SBQPDQ30	PVTPL S & S HLDGS LLC 8.375% 10-01-2031	Acquisitions	25,000.00	-25,000.00	
		Dispositions	-25,000.00		24,437.50
SBS495M5	PVTPL SAKS GLOBAL ENTERPRISES LLC 11.0% 12-15-2029	Acquisitions	25,000.00	-19,500.00	
		Dispositions	-75,000.00		54,449.75
		Free Receipt	75,000.00	75,000.00	
SBT3DND2	PVTPL SBL HOLDINGS INC 7.2% 10-30-2034	Acquisitions	313,000.00	-312,032.83	
		Dispositions	-313,000.00		312,552.83
SBS2GQ25	PVTPL SELECT MEDICAL CORP 6.25% 12-01-2032	Acquisitions	50,000.00	-49,375.00	
		Dispositions	-25,000.00		25,185.00
SBP946X2	PVTPL SINCLAIR TELEVISION GROUP INC 8.125% 02-15-2033	Acquisitions	25,000.00	-25,000.00	
		Dispositions	-25,000.00		25,296.00
SBRT6LY8	PVTPL SM ENERGY CO 6.75% 08-01-2029	Acquisitions	50,000.00	-50,000.00	
		Dispositions	-25,000.00		25,147.75

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SBRT6LN7	PVTPL SM ENERGY CO 7.0% 08-01-2032	Acquisitions	50,000.00	-50,000.00	
		Dispositions	-50,000.00		50,339.00
C836720AH5	PVTPL SOUTH BOW CDN INFRASTRUCTURE HLDGS7.5% 03-01-2055	Acquisitions	50,000.00	-50,400.00	
		Dispositions	-25,000.00		26,186.75
SBMDXC58	PVTPL SRM ESCROW ISSUER LLC 6.0% DUE 11-01-2028 BEO	Acquisitions	25,000.00	-24,750.00	
		Dispositions	-125,000.00		124,751.00
SBJQ1YJ6	PVTPL SS&C TECHNOLOGIES INC 144A 5.5% 03-28-2019	Acquisitions	50,000.00	-49,875.00	
		Dispositions	-150,000.00		149,889.50
SBNZHS79	PVTPL SS&C TECHNOLOGIES INC 6.5% 06-01-2032	Acquisitions	50,000.00	-50,875.00	
		Dispositions	-50,000.00		51,139.00
SBR2NXL7	PVTPL STANDARD INDUSTRIES INC 6.5% 07-30-2032	Acquisitions	50,000.00	-50,250.00	
		Dispositions	-25,000.00		25,287.50
SBS89C64	PVTPL STAPLES INC 10.75% 09-01-2029	Acquisitions	25,000.00	-24,718.75	
		Dispositions	-100,000.00		95,568.50
SBRRG816	PVTPL STARWOOD PPTY TR INC 6.5% 07-01-2030	Acquisitions	25,000.00	-25,000.00	
		Dispositions	-25,000.00		25,202.00
SBRSF3N9	PVTPL STARWOOD PROPERTY TRUST INC 6.0% 04-15-2030	Acquisitions	75,000.00	-75,000.00	
		Dispositions	-25,000.00		24,638.50
SBPCQL18	PVTPL STELLANTIS FIN US INC 5.35% 03-17-2028	Acquisitions	212,000.00	-211,722.28	
		Dispositions	-212,000.00		212,326.48
SBRC1753	PVTPL SUMMIT MIDSTEAM HLDGS 8.625% 10-31-2029	Acquisitions	50,000.00	-50,000.00	
		Dispositions	-50,000.00		52,281.25
SBSLQTL6	PVTPL SUNOCO LP 7.0% 05-01-2029				

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		Acquisitions	25,000.00	-25,937.50	
		Dispositions	-25,000.00		25,968.75
SBQFHT88	PVTPL TALEN ENERGY SUPPLY LLC 8.625% 06-01-2030	Acquisitions	25,000.00	-26,437.50	
		Dispositions	-75,000.00		80,669.75
SBPG9PD3	PVTPL TALOS PRODTN INC 9.375% 02-01-2031	Acquisitions	75,000.00	-78,500.00	
		Dispositions	-100,000.00		104,011.25
SBPG9Q41	PVTPL TALOS PRODUCTION INC 9.0% 02-01-2029	Acquisitions	25,000.00	-23,718.75	
		Dispositions	-50,000.00		51,631.75
SBQ1PCD2	PVTPL TENNECO INC 8.0% 11-17-2028	Acquisitions	75,000.00	-70,381.00	
		Dispositions	-150,000.00		138,319.75
SBP4YKL3	PVTPL TEREX CORP NEW 6.25% 10-15-2032	Acquisitions	50,000.00	-50,000.00	
		Dispositions	-25,000.00		25,067.25
SBPLPD43	PVTPL TRANSDIGM INC 6.0% 01-15-2033	Acquisitions	75,000.00	-74,812.50	
		Dispositions	-75,000.00		75,062.50
SBNM6HC7	PVTPL TRANSDIGM INC 6.625% 03-01-2032	Acquisitions	50,000.00	-50,903.75	
		Dispositions	-50,000.00		50,761.50
SBRF2P71	PVTPL TRANSDIGM INC 6.875% 12-15-2030	Acquisitions	50,000.00	-50,937.50	
		Dispositions	-50,000.00		51,171.50
C893830BY4	PVTPL TRANSOCEAN INC 8.25% 05-15-2029	Acquisitions	25,000.00	-25,343.75	
		Dispositions	-50,000.00		47,746.75
C893830BZ1	PVTPL TRANSOCEAN INC 8.5% 05-15-2031	Acquisitions	25,000.00	-24,812.50	
		Dispositions	-25,000.00		25,202.00
SBLF8T86	PVTPL TRITON WTR HLDGS INC 6.25% DUE 04-01-2029/03-31-2021 BEO	Acquisitions	25,000.00	-24,562.50	
		Dispositions	-50,000.00		49,735.25

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SBS2FZM5	PVTPL UKG INC 6.875% 02-01-2031	Acquisitions	25,000.00	-25,593.75	
		Dispositions	-50,000.00		51,337.50
SBMV3XY6	PVTPL UNITED NAT FOODS INC SR NT 6.75% DUE 10-15-2028 BEO	Acquisitions	25,000.00	-22,593.75	
		Dispositions	-25,000.00		24,787.50
SBS9C5X0	PVTPL UNITED RENTALS INC 6.125% 03-15-2034	Acquisitions	25,000.00	-25,250.00	
		Dispositions	-25,000.00		25,836.75
SBP4TZD5	PVTPL UNITED RENTALS NORTH AMER INC 6.0% DUE 12-15-2029 BEO	Acquisitions	50,000.00	-50,791.25	
		Dispositions	-25,000.00		25,281.25
SBMDHSY1	PVTPL UNITI GROUP INC 6.5% DUE 02-15-2029 BEO	Acquisitions	25,000.00	-21,750.00	
		Dispositions	-50,000.00		44,947.25
SBS880J0	PVTPL UNIVISION COMMUNICATIONS INC 8.5% 07-31-2031	Acquisitions	125,000.00	-125,000.00	
		Dispositions	-75,000.00		75,029.00
SBLBNHR0	PVTPL US FOODS INC 4.75% DUE 02-15-2029 BEO	Acquisitions	25,000.00	-24,187.50	
		Dispositions	-175,000.00		170,446.50
SBSML619	PVTPL US FOODS INC 5.75% 04-15-2033	Acquisitions	25,000.00	-25,000.00	
		Dispositions	-25,000.00		24,746.75
C90346KAB5	PVTPL USI INC SR NT 7.5% 01-15-2032	Acquisitions	25,000.00	-26,031.25	
		Dispositions	-50,000.00		51,711.00
SBS9GF09	PVTPL UWM HOLDINGS LLC 6.625% 02-01-2030	Acquisitions	25,000.00	-25,000.00	
		Dispositions	-25,000.00		25,139.50
C91889FAC5	PVTPL VALARIS LTD 8.375% 04-30-2030	Acquisitions	25,000.00	-25,625.00	
		Dispositions	-50,000.00		50,640.25
SBQ99C69	PVTPL VENTURE GLOBAL LNG INC 9.875% 02-01-2032				

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SBV8FT95	PVTPL VENTURE GLOBAL PLAQUEMINES LNG LLC7.5% 05-01-2033	Acquisitions	50,000.00	-53,375.00	
		Dispositions	-100,000.00		109,968.75
SBN14T82	PVTPL VERTIV GROUP CORP SR SECD NT 4.125% 11-15-2028	Acquisitions	50,000.00	-50,937.50	
		Dispositions	-25,000.00		26,057.75
SBRBQDW8	PVTPL VICTRA HLDGS LLC / VICTRA FIN CORP 8.75% 09-15-2029	Acquisitions	25,000.00	-23,343.75	
		Dispositions	-25,000.00		23,762.00
SBTBLGB7	PVTPL VIKING BAKED GOODS ACQUISITION CORP 8.625% 11-01-2031	Acquisitions	25,000.00	-25,000.00	
		Dispositions	-25,000.00		26,468.75
SBFB5M46	PVTPL VIKING CRUISES LTD 5.875% DUE 09-15-2027 BEO	Acquisitions	50,000.00	-50,000.00	
		Dispositions	-25,000.00		24,482.00
C92841HAA0	PVTPL VIKING CRUISES LTD 5.875% DUE 09-15-2027 BEO	Acquisitions	25,000.00	-24,937.50	
		Dispositions	-100,000.00		100,007.50
SBHRH886	PVTPL VISTAJET MALTA FIN P L C & VISTA MGMT HL 9.5% 06-01-2028	Acquisitions	25,000.00	-25,781.25	
		Dispositions	-25,000.00		24,920.00
SBHQTTK2	PVTPL VISTRA OPERATIONS CO LLC 5.0% 07-31-2027	Acquisitions	25,000.00	-24,406.25	
		Dispositions	-25,000.00		24,763.75
SBLDBLN6	PVTPL VISTRA OPERATIONS CO LLC SR NT 144A 5.625% 02-15-2027	Acquisitions	25,000.00	-25,000.00	
		Dispositions	-50,000.00		50,058.75
SBRC3PR7	PVTPL W R GRACE HLDGS LLC SR NT 5.625% 08-15-2029	Acquisitions	25,000.00	-21,799.25	
		Dispositions	-50,000.00		46,783.75
SBRC3PJ9	PVTPL WAYFAIR LLC 7.25% 10-31-2029	Acquisitions	25,000.00	-25,000.00	
		Dispositions	-25,000.00		25,250.00
SBRC3PJ9	PVTPL WILDFIRE INTER HLDGS LLC 7.5% 10-15-2029	Acquisitions	25,000.00	-25,000.00	
		Dispositions	-25,000.00		22,656.25

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SBR4ZGJ0	PVTPL WILLIAMS SCOTSMAN INC 6.625% 06-15-2029	Acquisitions	25,000.00	-25,625.00	
		Dispositions	-25,000.00		25,734.25
SBQ2JPW3	PVTPL WILSONART LLC 11.0% 08-15-2032	Acquisitions	50,000.00	-50,000.00	
		Dispositions	-25,000.00		24,982.75
SBRSF6F2	PVTPL WINDSTREAM SVCS LLC/ESCROW FIN CORP 8.25% 10-01-2031	Acquisitions	100,000.00	-102,000.00	
		Dispositions	-25,000.00		25,890.75
SBRBQDX9	PVTPL WYNN RESORTS FIN LLC / WYNN RESORTS CAP CORP 6.25% 03-15-2033	Acquisitions	75,000.00	-75,000.00	
		Dispositions	-50,000.00		49,832.00
SBLBQF75	PVTPL ZAYO GROUP HLDGS INC SR NT 144A 6.125% DUE 03-01-2028/03-09-2020	Acquisitions	25,000.00	-20,812.50	
		Dispositions	-25,000.00		21,062.50
SBS3FNT7	PVTPL ZEBRA TECHNOLOGIES CORP 6.5% 06-01-2032	Acquisitions	25,000.00	-24,718.75	
		Dispositions	-25,000.00		25,323.90
SBT3NG00	QUANTA SVCS INC 4.75% 08-09-2027	Acquisitions	247,000.00	-246,550.46	
		Dispositions	-247,000.00		247,417.43
C74762E102	QUANTA SVCS INC COM	Acquisitions	50.00	-13,271.70	
		Dispositions	-355.00		107,766.37
SBMY34R3	QUEST DIAGNOSTICS INC 5.0% 12-15-2034	Acquisitions	587,000.00	-584,704.83	
		Dispositions	-166,000.00		163,941.60
C74834L100	QUEST DIAGNOSTICS INC COM	Acquisitions	100.00	-14,703.73	
		Dispositions	-100.00		16,979.06
C750917106	RAMBUS INC DEL COM	Acquisitions	475.00	-26,408.68	
		Dispositions	-475.00		26,618.62
SBS60CP8	REALTY INCOME CORP 5.975% 09-01-2054				

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		Acquisitions	60,000.00	-59,024.40	
		Dispositions	-60,000.00		60,884.40
C75734B100	REDDIT INC CL A CLA	Acquisitions	50.00	-3,463.43	
		Dispositions	-421.00		50,047.10
C759916109	REPLIGEN CORP COM STK USD0.01	Acquisitions	50.00	-8,155.98	
		Dispositions	-334.00		51,749.76
C76155X100	REVOLUTION MEDICINES INC COM	Acquisitions	400.00	-16,993.18	
		Dispositions	-400.00		15,945.81
C714046109	REVVITY INC	Acquisitions	125.00	-15,755.60	
		Dispositions	-125.00		12,447.29
SBV6KMB5	RIO TINTO FIN USA PLC 5.75% 03-14-2055	Acquisitions	426,000.00	-421,139.34	
		Dispositions	-426,000.00		433,246.26
SBV6KLG3	RIO TINTO FIN USA PLC 5.875% 03-14-2065	Acquisitions	222,000.00	-220,106.34	
		Dispositions	-222,000.00		216,845.16
C7AZ999MP7	RITE AID CORP 0% 12-31-2049	Dispositions	-3,929.00		0.00
		Free Receipt	3,929.00		
SBPBJYP3	RITHM CAP CORP 8% DUE 04-01-2029	Acquisitions	25,000.00	-24,737.50	
		Dispositions	-50,000.00		50,643.00
C770700102	ROBINHOOD MKTS INC COM CLA COM CLA	Acquisitions	1,525.00	-32,205.75	
		Dispositions	-1,525.00		62,969.79
C771049103	ROBLOX CORP COM USD0.0001 CLA	Acquisitions	1,140.00	-54,760.06	
		Dispositions	-3,715.00		238,177.85
C773903109	ROCKWELL AUTOMATION	Acquisitions	45.00	-13,169.47	
		Dispositions	-205.00		59,388.23

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SBQB3TG8	ROPER TECHNOLOGIES INC 4.9% 10-15-2034	Acquisitions	525,000.00	-522,453.75	
		Dispositions	-525,000.00		506,206.24
C778296103	ROSS STORES INC COM	Acquisitions	10.00	-1,275.78	
		Dispositions	-2,083.00		298,199.16
C78017DAF5	ROYAL BANK OF CANADA 4.715% 03-27-2028	Acquisitions	924,000.00	-924,000.00	
		Dispositions	-210,000.00		211,167.60
CV7780T103	ROYAL CARIBBEAN GROUP COM STK	Acquisitions	230.00	-39,398.15	
		Dispositions	-1,155.00		260,217.81
SBN7T6G8	RRD INTER HLDGS INC 11.0% PIK 12-01-2030	Acquisitions	50,000.00	-47,500.00	
		Dispositions	-25,000.00		23,761.00
C781154109	RUBRIK INC COM USD0.000025 CL A	Acquisitions	150.00	-10,476.58	
		Dispositions	-150.00		12,719.78
C78351F107	RYAN SPECIALTY HOLDINGS INC CL A COM USD0.001 CL A	Acquisitions	225.00	-14,708.08	
		Dispositions	-1,000.00		70,041.10
SB058TZ6	SAFRAN SA EUR0.20	Acquisitions	1,252.00	-281,960.59	
		Dispositions	-1,252.00		309,703.88
C78709Y105	SAIA INC COM STK	Acquisitions	70.00	-28,039.31	
		Dispositions	-170.00		65,930.57
C78781J109	SAILPOINT INC COM	Acquisitions	1,181.00	-26,905.65	
		Dispositions	-1,181.00		21,609.36
S0791887	SCHRODER ASIA PAC ORD GBP0.10	Acquisitions	10,769.00	-76,301.23	
		Dispositions	-198,554.00		1,346,334.36
CG7997R103	SEAGATE TECHNOLOGY HOLDINGS PLC				

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		Acquisitions	55.00	-6,436.48	
		Dispositions	-55.00		6,497.28
SBD0RZM8	SERVICE CORP INTL 4.625% DUE 12-15-2027	Acquisitions	25,000.00	-24,468.75	
		Dispositions	-25,000.00		24,460.50
SBS6QB60	SERVICE CORP INTL 5.75% 10-15-2032	Acquisitions	50,000.00	-50,000.00	
		Dispositions	-25,000.00		24,956.75
C81764X103	SERVICETITAN INC CL A CL A	Acquisitions	66.00	-4,686.00	
		Dispositions	-66.00		7,464.10
CG8068L108	SHARKNINJA COM USD0.0001	Acquisitions	150.00	-16,218.68	
		Dispositions	-150.00		14,339.46
C82452J109	SHIFT4 PMTS INC CL A CL A	Acquisitions	290.00	-24,353.71	
		Dispositions	-290.00		27,646.75
C828806109	SIMON PROPERTY GROUP INC COM	Acquisitions	200.00	-30,987.94	
		Dispositions	-550.00		93,152.13
SBMH4406	SOUTHWESTERN ENERGY CO 4.75% 02-01-2032	Acquisitions	541,000.00	-509,374.32	
		Dispositions	-25,000.00		23,970.00
SBYZFYS3	SPIE SA EUR0.47	Acquisitions	9,330.00	-351,936.74	
		Dispositions	-9,330.00		321,023.58
SBSMRJW9	SPIRE MISSOURI INC 5.15% 08-15-2034	Acquisitions	104,000.00	-103,646.40	
		Dispositions	-104,000.00		104,670.80
C85208M102	SPROUTS FMRS MKT INC COM	Acquisitions	85.00	-14,133.76	
		Dispositions	-85.00		14,230.91
S0766937	ST JAMES'S PLACE ORD GBP0.15	Acquisitions	2,252.00	-16,730.24	
		Dispositions	-24,611.00		294,847.76

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C85423L103	STANDARD AERO INC. COM USD0.01	Acquisitions	606.00	-14,544.00	
		Dispositions	-606.00		16,823.14
C858119100	STEEL DYNAMICS INC COM	Acquisitions	15.00	-2,012.74	
		Dispositions	-340.00		43,993.89
C85914M107	STEPSTONE GROUP INC CL A CL A	Acquisitions	650.00	-29,639.77	
		Dispositions	-1,125.00		65,735.74
C860630102	STIFEL FINL CORP COM	Acquisitions	340.00	-36,229.04	
		Dispositions	-2,140.00		203,019.11
C86333M108	STRIDE INC COM USD	Acquisitions	40.00	-6,230.17	
		Dispositions	-40.00		5,952.10
SBRQPL82	STRYKER CORP 4.625% 09-11-2034	Acquisitions	535,000.00	-532,164.50	
		Dispositions	-535,000.00		512,176.90
SBTCCJQ5	STRYKER CORP 5.2% 02-10-2035	Acquisitions	367,000.00	-365,726.51	
		Dispositions	-367,000.00		368,567.09
C86627T108	SUMMIT THERAPEUTICS INC COM	Acquisitions	725.00	-16,464.43	
		Dispositions	-725.00		16,369.60
C86800U302	SUPER MICRO COMPUTER INC COM NEW	Acquisitions	1,400.00	-62,911.67	
		Dispositions	-3,400.00		114,063.80
		Free Receipt	2,000.00	159,208.54	
C87151X101	SYMBOTIC INC COM USD0.0001 CLASS A	Acquisitions	580.00	-17,751.29	
		Dispositions	-580.00		14,770.09
SBTXWBT1	SYNOPSYS INC 5.7% 04-01-2055	Acquisitions	239,000.00	-238,309.29	
		Dispositions	-214,000.00		213,413.64

◆ Schedule of Acquisitions and Dispositions

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Asset ID	Security Description	Transaction	Shares/Par	Cost of Acquisitions	Proceeds of Dispositions
C87612G101	TARGA RES CORP COM	Acquisitions	728.00	-110,018.07	
		Dispositions	-2,323.00		400,573.58
SBP93RV4	TARGA RESOURCES CORPORATION 5.5% 02-15-2035	Acquisitions	107,000.00	-106,939.01	
		Dispositions	-107,000.00		108,197.33
CG87052109	TE CONNECTIVITY PLC COM USD0.01	Dispositions	-125.00		18,391.85
		Free Receipt	125.00	18,873.75	
S7110902	TECAN GROUP AG CHF0.10 (REGD)	Acquisitions	122.00	-43,725.81	
		Dispositions	-561.00		149,095.33
CG87110105	TECHNIPFMC PLC COM USD1	Acquisitions	875.00	-26,807.88	
		Dispositions	-875.00		27,067.59
SBKPG0S0	TEMPLETON EMERGING MKTS INV TRUST ORD GBP0.05	Acquisitions	109,153.00	-233,932.20	
		Dispositions	-1,690,660.00		3,560,253.16
SBPVDS42	TENET HEALTHCARE FIXED 6.125% DUE 10-01-2028	Acquisitions	50,000.00	-50,125.00	
		Dispositions	-175,000.00		175,476.75
C880770102	TERADYNE INC COM	Acquisitions	575.00	-87,812.69	
		Dispositions	-1,020.00		112,372.87
C882681109	TEXAS ROADHOUSE INC COMMON STOCK	Acquisitions	410.00	-81,034.10	
		Dispositions	-410.00		74,686.84
C134429109	THE CAMPBELLS COMPANY	Acquisitions	600.00	-27,680.06	
		Dispositions	-3,500.00		145,043.74
C88339J105	THE TRADE DESK INC COM CL A COM CL A	Acquisitions	640.00	-66,432.08	
		Dispositions	-4,234.00		366,329.58
SBN2QTP4	TIBCO SOFTWARE INC SR SECD NT 144A 6.5% 03-31-2029				

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◆ Schedule of Acquisitions and Dispositions

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Asset ID	Security Description	Transaction	Shares/Par	Cost of Acquisitions	Proceeds of Dispositions
		Acquisitions	75,000.00	-73,875.00	
		Dispositions	-175,000.00		173,283.00
C87256C101	TKO GROUP HLDGS INC COM	Acquisitions	115.00	-19,258.18	
		Dispositions	-115.00		18,024.23
C888787108	TOAST INC COM USD0.000001 CLASS A	Acquisitions	925.00	-22,903.20	
		Dispositions	-2,725.00		103,207.92
C891092108	TORO CO COM	Acquisitions	50.00	-4,549.64	
		Dispositions	-356.00		30,326.83
SBQYKPN5	TOTALENERGIES CAP 5.425% 09-10-2064	Acquisitions	764,000.00	-764,000.00	
		Dispositions	-298,000.00		277,104.24
SBSHSNG9	TOYOTA MOTOR CREDIT CORP 4.6% 10-10-2031	Acquisitions	368,000.00	-367,260.32	
		Dispositions	-368,000.00		364,345.84
SBSMRJY1	TOYOTA MTR CR CORP 4.55% 08-09-2029	Acquisitions	360,000.00	-359,269.20	
		Dispositions	-360,000.00		365,475.60
C872657101	TPG PARTNERS LLC CL A COM	Acquisitions	29.00	-1,178.89	
		Dispositions	-629.00		35,200.83
C892356106	TRACTOR SUPPLY CO COM	Acquisitions	115.00	-9,265.32	
		Dispositions	-2,935.00		233,482.91
		Free Receipt	1,984.00		
C892672106	TRADEWEB MKTS INC CL A CL A	Acquisitions	50.00	-6,429.45	
		Dispositions	-846.00		113,318.71
C89377M109	TRANSMEDICS GROUP INC COM	Acquisitions	140.00	-20,962.57	
		Dispositions	-140.00		11,507.13
SB29V1L5	TRANSOCEAN INC 6.8% DUE 03-15-2038	Acquisitions	50,000.00	-41,625.00	

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◆ Schedule of Acquisitions and Dispositions

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Asset ID	Security Description	Transaction	Shares/Par	Cost of Acquisitions	Proceeds of Dispositions
C89531P105	TREX CO INC COM	Dispositions	-150,000.00		120,723.25
		Acquisitions	250.00	-14,229.76	
C90138F102	TWILIO INC CL A CL A	Dispositions	-1,000.00		68,361.46
		Acquisitions	115.00	-16,756.39	
C902252105	TYLER TECHNOLOGIES INC COM STK	Dispositions	-115.00		12,476.67
		Acquisitions	13.00	-7,480.93	
SBQB6DH6	UBER TECHNOLOGIES INC 4.8% 09-15-2034	Dispositions	-279.00		162,622.60
		Acquisitions	241,000.00	-240,826.48	
SBQB6DJ8	UBER TECHNOLOGIES INC 5.35% 09-15-2054	Dispositions	-241,000.00		243,624.49
		Acquisitions	299,000.00	-298,419.94	
C90384S303	ULTA BEAUTY INC COM STK USD0.01	Dispositions	-299,000.00		301,951.80
		Acquisitions	65.00	-25,716.56	
C90400D108	ULTRAGENYX PHARMACEUTICAL INC COM	Dispositions	-406.00		157,229.80
		Acquisitions	175.00	-7,394.62	
SBYMXPS7	UNICREDIT SPA NPV	Dispositions	-175.00		6,198.65
		Acquisitions	1,873.00	-70,962.57	
SBJK53F3	UNILEVER CAP CORP 2.125% DUE 09-06-2029	Dispositions	-14,458.00		614,159.65
		Acquisitions	292,000.00	-263,839.52	
SBPDY7X5	UNITEDHEALTH GROUP INC 4.8% 01-15-2030	Dispositions	-292,000.00		265,603.20
		Acquisitions	419,000.00	-419,925.99	
SBPDY843	UNITEDHEALTH GROUP INC 5.15% 07-15-2034	Dispositions	-419,000.00		418,639.66
		Acquisitions	306,000.00	-305,981.64	
		Dispositions	-306,000.00		308,307.24

*Generated by Northern Trust from periodic data on 18 Nov 25 C0703

◆ Schedule of Acquisitions and Dispositions

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Asset ID	Security Description	Transaction	Shares/Par	Cost of Acquisitions	Proceeds of Dispositions
SBPDY7Z7	UNITEDHEALTH GROUP INC 5.625% 07-15-2054	Acquisitions	323,000.00	-322,279.71	
		Dispositions	-323,000.00		298,852.52
C912008109	US FOODS HLDG CORP COM	Acquisitions	1,275.00	-74,574.90	
		Dispositions	-1,675.00		117,706.75
C92243G108	VAXCYTE INC COM	Acquisitions	50.00	-5,570.78	
		Dispositions	-350.00		25,083.70
C922475108	VEEVA SYS INC CL A COM CL A COM	Acquisitions	50.00	-10,729.83	
		Dispositions	-927.00		216,734.30
SBRSF3L7	VENTURE GLOBAL LNG INC RESET CUM RED PERP PFD SER 9% 12-31-2049	Acquisitions	150,000.00	-146,781.25	
		Dispositions	-125,000.00		125,300.75
C92345Y106	VERISK ANALYTICS INC COM USD0.001	Acquisitions	298.00	-82,575.42	
		Dispositions	-1,247.00		362,454.85
C92511U102	VERRA MOBILITY CORP	Acquisitions	150.00	-4,303.70	
		Dispositions	-950.00		23,625.01
C92537N108	VERTIV HOLDINGS LLC COM USD0.0001	Acquisitions	2,625.00	-238,135.15	
		Dispositions	-3,225.00		299,283.36
CG93A5A101	VIKING HOLDINGS LTD	Acquisitions	50.00	-2,366.01	
		Dispositions	-1,684.00		69,722.47
C92840M102	VISTRA CORP COM USD0.01	Acquisitions	2,830.00	-283,706.98	
		Dispositions	-6,205.00		790,859.47
SBL5BH14	VISTRA CORP PERP PFD SER A FXD RATE 8% 12-31-2049	Acquisitions	50,000.00	-51,268.75	
		Dispositions	-75,000.00		77,075.75
SBKPLVW6	VITAL ENERGY INC 9.75% 10-15-2030				

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◆ Schedule of Acquisitions and Dispositions

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Asset ID	Security Description	Transaction	Shares/Par	Cost of Acquisitions	Proceeds of Dispositions
		Acquisitions	25,000.00	-22,437.50	
		Dispositions	-25,000.00		26,375.00
SBT3NG22	VOLKSWAGEN GROUP AMER FIN LLC SR NT 144A4.9% 08-14-2026	Acquisitions	415,000.00	-415,199.31	
		Dispositions	-415,000.00		414,962.65
C929160109	VULCAN MATERIALS CO COM	Acquisitions	225.00	-54,880.22	
		Dispositions	-487.00		128,329.86
SBP813B1	WALGREENS BOOTS ALLIANCE INC 8.125% 08-15-2029	Acquisitions	100,000.00	-100,875.00	
		Dispositions	-75,000.00		75,000.00
C55903VBE2	WARNERMEDIA HLDGS INC 5.141% 03-15-2052	Acquisitions	448,000.00	-333,724.65	
		Dispositions	-664,000.00		501,249.76
C55903VBC6	WARNERMEDIA HLDGS INC SR NT 4.279% 03-15-2032	Acquisitions	324,000.00	-284,410.45	
		Dispositions	-135,000.00		118,847.07
SBNQQCY0	WARNERMEDIA HLDGS INC SR NT 5.391% 03-15-2062	Acquisitions	316,000.00	-235,587.48	
		Dispositions	-537,000.00		388,543.25
C55903VBD4	WARNERMEDIA HOLDINGS INC. 5.05% 03-15-2042	Acquisitions	643,000.00	-521,149.19	
		Dispositions	-174,000.00		138,401.34
SBSF1V77	WATCO COS L L C / WATCO FIN CORP 7.125% 08-01-2032	Acquisitions	75,000.00	-75,000.00	
		Dispositions	-50,000.00		51,977.50
S0946580	WEIR GROUP ORD GBP0.125	Acquisitions	11,350.00	-292,706.25	
		Dispositions	-11,350.00		321,049.35
C958102AM7	WESTERN DIG CORP 4.75% DUE 02-15-2026	Acquisitions	25,000.00	-24,765.63	
		Dispositions	-12,000.00		11,972.04
SBTK8V7	WESTERN MIDSTREAM OPER LP 5.45% 11-15-2034	Acquisitions	516,000.00	-514,673.88	
		Dispositions	-516,000.00		507,243.48

*Generated by Northern Trust from periodic data on 18 Nov 25 C0703

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1974 PENSION TRUST CONS

◆ Schedule of Acquisitions and Dispositions

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Asset ID	Security Description	Transaction	Shares/Par	Cost of Acquisitions	Proceeds of Dispositions
C958254AJ3	WESTN GAS PARTNERS 5.3% 03-01-2048	Acquisitions	348,000.00	-306,142.56	
		Dispositions	-178,000.00		154,480.86
C969904101	WILLIAMS SONOMA INC COM	Acquisitions	145.00	-25,489.97	
		Dispositions	-309.00		49,351.83
		Free Receipt	82.00		
C974155103	WINGSTOP INC COM	Acquisitions	95.00	-32,493.34	
		Dispositions	-360.00		112,624.35
C980236AR4	WOODSIDE FIN LTD 5.1% 09-12-2034	Acquisitions	391,000.00	-387,550.58	
		Dispositions	-391,000.00		379,902.35
C980236AS2	WOODSIDE FIN LTD 5.7% 09-12-2054	Acquisitions	388,000.00	-386,618.72	
		Dispositions	-388,000.00		386,682.88
SB91ZLT2	WYETH NT 5.95 DUE 04-01-2037/03-27-2007 BEO	Acquisitions	282,000.00	-307,100.82	
		Dispositions	-282,000.00		299,706.78
SBMDZDZ1	XEROX HLDGS CORP 5.5% DUE 08-15-2028	Acquisitions	25,000.00	-18,812.50	
		Dispositions	-25,000.00		20,285.25
C983793100	XPO INC COM	Acquisitions	645.00	-76,105.88	
		Dispositions	-645.00		76,566.70
SBLBQFB9	ZAYO GROUP HLDGS 4% DUE 03-01-2027	Acquisitions	50,000.00	-46,375.00	
		Dispositions	-50,000.00		46,417.50
C989207105	ZEBRA TECHNOLOGIES CORP CL A	Acquisitions	40.00	-13,421.84	
		Dispositions	-102.00		32,938.35
C98956A105	ZETA GLOBAL HLDGS CORP CL A CL A	Acquisitions	850.00	-25,322.68	
		Dispositions	-850.00		15,721.16

*Generated by Northern Trust from periodic data on 18 Nov 25 C0703

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◆ Schedule of Acquisitions and Dispositions

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Asset ID	Security Description	Transaction	Shares/Par	Cost of Acquisitions	Proceeds of Dispositions
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Although this report has been prepared using information believed to be reliable, it may contain information provided by third parties or derived from third party information, and/or information that may have been obtained from, categorized or otherwise reported based upon client direction. The Northern Trust Company does not guarantee the accuracy, timeliness or completeness of any such information. The information included in this report is intended to assist clients with their financial reporting needs, but you must consult with your accountants, auditors and/or legal counsel to ensure your accounting and financial reporting complies with applicable laws, regulations and accounting guidance. The Northern Trust Company and its affiliates shall have no responsibility for the consequences of investment decisions made in reliance on information contained in this report.

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Account ID 1974PT

Account Name 1974 PENSION TRUST CONS

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◆ 5% Report - Part A Single Transactions in Excess of 5%

Security description / Asset ID	Shares/PAR	Date	Acquisition Price	Disposition Price	Lease Rental	Expenses Incurred	Cost	Current Value on Transaction Date	Net Gain/Loss
Value of Interest in Common/Collective Trusts									
United States - USD									
CF SSGA 1-3 YR US TREAS INDEX SEC LENDIN G FD (CM1J2)	-20,009,071.660	21 Feb 25		15.1540		0.00	282,651,803.37	303,258,603.73	20,606,800.36
CF SSGA 3-10 YR US TREAS INDEX SEC LENDI NG FD (CM1L2)	-21,780,908.490	21 Feb 25		18.6640		0.00	398,720,312.27	406,574,922.19	7,854,609.92
CF SSGA LONG US TREASURY INDEX SECURITIE S LENDING FD (CM1N2)	-8,313,723.600	21 Feb 25		21.4670		0.00	204,218,752.22	178,553,516.95	-25,665,235.27
NT COLLECTIVE GOVT SHORT TERM INVT FD	717,312,775.990	13 Sep 24	1.0000			0.00	717,312,775.99	717,312,775.99	0.00
NT COLLECTIVE GOVT SHORT TERM INVT FD	717,718,601.000	26 Sep 24	1.0000			0.00	717,718,601.00	717,718,601.00	0.00
NT COLLECTIVE GOVT SHORT TERM INVT FD	888,387,042.870	24 Feb 25	1.0000			0.00	888,387,042.87	888,387,042.87	0.00
NT COLLECTIVE GOVT SHORT TERM INVT FD	790,543,971.000	25 Feb 25	1.0000			0.00	790,543,971.00	790,543,971.00	0.00
NT COLLECTIVE GOVT SHORT TERM INVT FD	-717,988,157.400	26 Sep 24		1.0000		0.00	717,988,157.40	717,988,157.40	0.00
NT COLLECTIVE GOVT SHORT TERM INVT FD	-717,472,211.480	04 Oct 24		1.0000		0.00	717,472,211.48	717,472,211.48	0.00
NT COLLECTIVE GOVT SHORT TERM INVT FD	-888,387,042.870	25 Feb 25		1.0000		0.00	888,387,042.87	888,387,042.87	0.00
NT COLLECTIVE GOVT SHORT TERM INVT FD	-790,406,689.600	27 Feb 25		1.0000		0.00	790,406,689.60	790,406,689.60	0.00

NOTE: TRANSACTIONS ARE BASED ON THE 06-30-24 VALUE (INCLUDING ACCRUALS) OF 2,637,403,599.25

*Generated by Northern Trust from periodic data on 18 Nov 25 C0699

Security description / Asset ID	Shares/PAR	Date	Acquisition Price	Disposition Price	Lease Rental	Expenses Incurred	Cost	Current Value on Transaction Date	Net Gain/Loss
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**Generated by Northern Trust from periodic data on 18 Nov 25 C0699*

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Account ID 1974PT

Account Name 1974 PENSION TRUST CONS

◆ 5% Report - Part B

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Series of Non-Security Transactions with Same Party in Excess of 5%

Security Description / Asset ID	Shares/PAR	Date	Acquisition Price	Disposition Price	Lease Rental	Expenses Incurred	Cost	Current Value on Transaction Date	Net Gain/Loss
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THERE ARE NO REPORTABLE TRANSACTIONS

NOTE: TRANSACTIONS ARE BASED ON THE 2024-06-30 VALUE (INCLUDING ACCRUALS) OF 2,637,403,599.25

*Generated by Northern Trust from periodic data on 18 Nov 25 C0700

DOL 5500 Reporting

01 JUL 24 - 30 JUN 25

Account ID 1974PT
Account Name 1974 PENSION TRUST CONS

◆ 5% Report - Part B

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Series of Non-Security Transactions with Same Party in Excess of 5%

Security Description / Asset ID	Shares/PAR	Date	Acquisition Price	Disposition Price	Lease Rental	Expenses Incurred	Cost	Current Value on Transaction Date	Net Gain/Loss
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NOTE: TRANSACTIONS ARE BASED ON THE 2024-06-30 VALUE (INCLUDING ACCRUALS) OF 2,637,403,599.25

DOL 5500 Reporting

01 JUL 24 - 30 JUN 25

Account ID 1974PT

Account Name 1974 PENSION TRUST CONS

◆ 5% Report - Part B

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Series of Non-Security Transactions with Same Party in Excess of 5%

Security Description / Asset ID	Shares/PAR	Date	Acquisition Price	Disposition Price	Lease Rental	Expenses Incurred	Cost	Current Value on Transaction Date	Net Gain/Loss
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THERE ARE NO REPORTABLE TRANSACTIONS

NOTE: TRANSACTIONS ARE BASED ON THE 2024-06-30 VALUE (INCLUDING ACCRUALS) OF 2,637,403,599.25

*Generated by Northern Trust from periodic data on 18 Nov 25 C0700

DOL 5500 Reporting

01 JUL 24 - 30 JUN 25

Account ID 1974PT

Account Name 1974 PENSION TRUST CONS

◆ 5% Report - Part B

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Series of Non-Security Transactions with Same Party in Excess of 5%

Security Description / Asset ID	Shares/PAR	Date	Acquisition Price	Disposition Price	Lease Rental	Expenses Incurred	Cost	Current Value on Transaction Date	Net Gain/Loss
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NOTE: TRANSACTIONS ARE BASED ON THE 2024-06-30 VALUE (INCLUDING ACCRUALS) OF 2,637,403,599.25

DOL 5500 Reporting

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Account ID 1974PT

Account Name 1974 PENSION TRUST CONS

◆ 5% Report - Part C Summary

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Series of Transactions by Issue in Excess of 5%

Security Description / Asset ID		Number of Transactions	Transaction Aggregate		Lease Rental	Expenses Incurred	Cost of Asset	Value of Asset on Transaction
			Acquisition Price	Disposition Price				
CF SSGA 1-3 YR US TREAS INDEX SEC LENDIN G FD (CM1J2) CUSIP: 25G999H39	Total acquisitions	11	2,585,136.60			0.00	2,585,136.60	2,585,136.60
	Total dispositions	15		304,934,460.20		0.00	284,226,779.40	304,934,460.20
CF SSGA 3-10 YR US TREAS INDEX SEC LENDI NG FD (CM1L2) CUSIP: 25F999H63	Total acquisitions	7	171,525.70			0.00	171,525.70	171,525.70
	Total dispositions	19		411,808,002.29		0.00	403,868,553.22	411,808,002.29
CF SSGA LONG US TREASURY INDEX SECURITIE S LENDING FD (CM1N2) CUSIP: 044999K66	Total acquisitions	20	3,994,878.66			0.00	3,994,878.66	3,994,878.66
	Total dispositions	6		178,605,840.02		0.00	204,276,646.29	178,605,840.02
NT COLLECTIVE GOVT SHORT TERM INVT FD CUSIP: 66586U445	Total acquisitions	933	3,932,964,252.39			0.00	3,932,964,252.39	3,932,964,252.39
	Total dispositions	696		3,907,832,014.25		0.00	3,907,832,014.25	3,907,832,014.25

NOTE: TRANSACTIONS ARE BASED ON THE 2024-06-30 VALUE (INCLUDING ACCRUALS) OF 2,637,403,599.25

◆ 5% Report - Part C Summary

Series of Transactions by Issue in Excess of 5%

Security Description / Asset ID	Number of Transactions	Transaction Aggregate		Lease Rental	Expenses Incurred	Cost of Asset	Value of Asset on Transaction
		Acquisition Price	Disposition Price				

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NOTE: TRANSACTIONS ARE BASED ON THE 2024-06-30 VALUE (INCLUDING ACCRUALS) OF 2,637,403,599.25

◆ 5% Report - Part D
Series of Transactions with Same Party in Excess of 5%

Security Description / Asset ID	Shares/PAR	Date	Acquisition Price	Disposition Price	Lease Rental	Expenses Incurred	Cost	Current Value on Transaction Date	Net Gain/Loss
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THERE ARE NO REPORTABLE TRANSACTIONS

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NOTE: TRANSACTIONS ARE BASED ON THE 2024-06-30 VALUE (INCLUDING ACCRUALS) OF 2,637,403,599.25

UNITED MINE WORKERS OF AMERICA 1974 PENSION PLAN

EIN 52-1050282

Plan No. 002

Plan Year Ended June 30, 2025

Form 5500, Schedule H, Part IV, Line 4i

Schedule of Assets (Acquired and Disposed of Within Year)

See attachment to the Audit Report attached at Accountant's Opinion titled Schedule of Assets (Acquired and Disposed of Within Year).

UNITED MINE WORKERS OF AMERICA 1974 PENSION PLAN

EIN 52-1050282

Plan No. 002

Plan Year Ended June 30, 2025

**Form 5500, Schedule H, Part IV, Line 4j
Schedule of Reportable Transactions**

See attachment to the Audit Report attached at Accountant's Opinion titled Schedule of Reportable Transactions.

UNITED MINE WORKERS OF AMERICA 1974 PENSION PLAN

EIN 52-1050282

Plan No. 002

Plan Year Ended June 30, 2025

**Form 5500, Schedule H, Part IV, Line 4i
Schedule of Assets (Held at End of Year)**

See attachment to the Audit Report attached at Accountant's Opinion titled Schedule of Assets (Held at End of Year).

UNITED MINE WORKERS OF AMERICA 1974 PENSION PLAN

EIN 52-1050282

Plan No. 002

Plan Year Ended June 30, 2025

Form 5500, Schedule H, Part III

Financial Statements used to formulate IQPA's opinion

The entire report has been attached to the Accountant's Opinion

SCHEDULE MB (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6059 of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500 or 5500-SF.	OMB No. 1210-0110 2024 This Form is Open to Public Inspection
--	--	---

For calendar plan year 2024 or fiscal plan year beginning	07/01/2024	and ending	06/30/2025
▶ Round off amounts to nearest dollar.			
▶ Caution: A penalty of \$1,000 will be assessed for late filing of this report unless reasonable cause is established.			

A Name of plan UNITED MINE WORKERS OF AMERICA 1974 PENSION PLAN	B Three-digit plan number (PN) ▶ 002
C Plan sponsor's name as shown on line 2a of Form 5500 or 5500-SF UMWA 1974 PENSION TRUST BOARD OF TRUSTEES	D Employer Identification Number (EIN) 52-1050282

E Type of plan: (1) ☒ Multiemployer Defined Benefit (2) ☐ Money Purchase (see instructions)	
1a Enter the valuation date: Month <u>7</u> Day <u>1</u> Year <u>2024</u>	
b Assets	
(1) Current value of assets	1b(1) 3,329,163,487
(2) Actuarial value of assets for funding standard account	1b(2) 3,444,647,962
c (1) Accrued liability for plan using immediate gain methods	1c(1) 6,468,143,652
(2) Information for plans using spread gain methods:	
(a) Unfunded liability for methods with bases	1c(2)(a)
(b) Accrued liability under entry age normal method	1c(2)(b)
(c) Normal cost under entry age normal method	1c(2)(c)
(3) Accrued liability under unit credit cost method	1c(3) 6,468,143,652
d Information on current liabilities of the plan:	
(1) Amount excluded from current liability attributable to pre-participation service (see instructions)	1d(1)
(2) "RPA '94" information:	
(a) Current liability	1d(2)(a) 6,809,463,856
(b) Expected increase in current liability due to benefits accruing during the plan year	1d(2)(b) 386,133
(c) Expected release from "RPA '94" current liability for the plan year	1d(2)(c) 534,937,607
(3) Expected plan disbursements for the plan year	1d(3) 543,416,368

Statement by Enrolled Actuary
To the best of my knowledge, the information supplied in this schedule and accompanying schedules, statements and attachments, if any, is complete and accurate. Each prescribed assumption was applied in accordance with applicable law and regulations. In my opinion, each other assumption is reasonable (taking into account the experience of the plan and reasonable expectations) and such other assumptions, in combination, offer my best estimate of anticipated experience under the plan.

SIGN HERE		3/17/2026
Signature of actuary		Date
Paul Bullock, ASA, EA, MAAA		23-05770
Type or print name of actuary		Most recent enrollment number
United Actuarial Services, Inc.		(317) 580-8670
Firm name		Telephone number (including area code)
11590 N. Meridian Street, Suite 610		
Carmel IN 46032-4529		
Address of the firm		

2 Operational information as of beginning of this plan year:

a Current value of assets (see instructions)	2a	3,329,163,487
b "RPA '94" current liability/participant count breakdown:		
	(1) Number of participants	(2) Current liability
(1) For retired participants and beneficiaries receiving payment	67,869	6,239,933,582
(2) For terminated vested participants	5,974	563,230,562
(3) For active participants:		
(a) Non-vested benefits		250,925
(b) Vested benefits		6,048,787
(c) Total active	71	6,299,712
(4) Total	73,914	6,809,463,856
c If the percentage resulting from dividing line 2a by line 2b(4), column (2), is less than 70%, enter such percentage	2c	48.89%

3 Contributions made to the plan for the plan year by employer(s) and employees:

(a) Date (MM/DD/YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees	(a) Date (MM/DD/YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees
07/15/2024	401,606		12/15/2024	428,110	
08/15/2024	441,606		01/15/2025	455,110	
09/15/2024	445,606		02/15/2025	1,354,599	
10/15/2024	439,606		03/15/2025	11,267,606	
11/15/2024	449,606		04/15/2025	447,606	
Totals ▶			3(b)	17,965,927	3(c)
					0
(d) Total withdrawal liability amounts included in line 3(b) total					3(d)
					17,281,033

4 Information on plan status:

a Funded percentage for monitoring plan's status (line 1b(2) divided by line 1c(3))	4a	53.3%
b Enter code to indicate plan's status (see instructions for attachment of supporting evidence of plan's status). If entered code is "N," go to line 5	4b	C
c Is the plan making the scheduled progress under any applicable funding improvement or rehabilitation plan?		☒ Yes ☐ No
d If the plan is in critical status or critical and declining status, does line 1(c) reflect any benefit reductions for the first time (see instructions)?		☐ Yes ☒ No
e If line d is "Yes," enter the reduction in liability resulting from the reduction in benefits (see instructions), measured as of the valuation date	4e	
f If the plan is in critical status or critical and declining status, and is:	4f	
• Projected to emerge from critical status within 30 years, enter the plan year in which it is projected to emerge;		
• Projected to become insolvent within 30 years, enter the plan year in which insolvency is expected and check here. ☐		
• Neither projected to emerge from critical status nor become insolvent within 30 years, enter "9999."		2039

5 Actuarial cost method used as the basis for this plan year's funding standard account computations (check all that apply):

- a** ☐ Attained age normal
b ☐ Entry age normal
c ☒ Accrued benefit (unit credit)
d ☐ Aggregate
e ☐ Frozen initial liability
f ☐ Individual level premium
g ☐ Individual aggregate
h ☐ Shortfall
i ☐ Other (specify):

j If box h is checked, enter period of use of shortfall method	5j	
k Has a change been made in funding method for this plan year?		☐ Yes ☒ No
l If line k is "Yes," was the change made pursuant to Revenue Procedure 2000-40 or other automatic approval?		☐ Yes ☐ No
m If line k is "Yes," and line l is "No," enter the date (MM/DD/YYYY) of the ruling letter (individual or class) approving the change in funding method	5m	

6 Checklist of certain actuarial assumptions:

a Interest rate for "RPA '94" current liability.....	6a	3.17 %
	Pre-retirement	Post-retirement
b Rates specified in insurance or annuity contracts.....	☐ Yes ☐ No ☒ N/A	☐ Yes ☐ No ☒ N/A
c Mortality table code for valuation purposes:		
(1) Males	6c(1)	A
(2) Females	6c(2)	A
d Valuation liability interest rate	6d	3.35 %
e Salary scale	6e	% ☒ N/A
f Withdrawal liability interest rate:		
(1) Type of interest rate	6f(1)	☒ Single rate ☐ ERISA 4044 ☐ Other ☐ N/A
(2) If "Single rate" is checked in (1), enter applicable single rate	6f(2)	3.35%
g Estimated investment return on actuarial value of assets for year ending on the valuation date	6g	1.0%
h Estimated investment return on current value of assets for year ending on the valuation date	6h	6.0%
i Expense load included in normal cost reported in line 9b	6i	☒ N/A
(1) If expense load is described as a percentage of normal cost, enter the assumed percentage.....	6i(1)	%
(2) If expense load is a dollar amount that varies from year to year, enter the dollar amount included in line 9b.....	6i(2)	
(3) If neither (1) nor (2) describes the expense load, check the box	6i(3)	☐

7 New amortization bases established in the current plan year:

(1) Type of base	(2) Initial balance	(3) Amortization Charge/Credit
1	-652,673,939	-54,248,314
4	61,929,383	5,147,386

8 Miscellaneous information:

a If a waiver of a funding deficiency has been approved for this plan year, enter the date (MM/DD/YYYY) of the ruling letter granting the approval	8a	
b Demographic, benefit, and contribution information		
(1) Is the plan required to provide a projection of expected benefit payments? (See instructions) If "Yes," see instructions for required attachment.	☒ Yes ☐ No	
(2) Is the plan required to provide a Schedule of Active Participant Data? (See instructions).	☒ Yes ☐ No	
(3) Is the plan required to provide a projection of employer contributions and withdrawal liability payments? (See instructions) If "Yes," attach a schedule.	☒ Yes ☐ No	
c Are any of the plan's amortization bases operating under an extension of time under section 412(e) (as in effect prior to 2008) or section 431(d) of the Code?	☐ Yes ☒ No	
d If line c is "Yes," provide the following additional information:		
(1) Was an extension granted automatic approval under section 431(d)(1) of the Code?	☐ Yes ☐ No	
(2) If line 8d(1) is "Yes," enter the number of years by which the amortization period was extended ..	8d(2)	
(3) Was an extension approved by the Internal Revenue Service under section 412(e) (as in effect prior to 2008) or 431(d)(2) of the Code?	☐ Yes ☐ No	
(4) If line 8d(3) is "Yes," enter number of years by which the amortization period was extended (not including the number of years in line (2))	8d(4)	
(5) If line 8d(3) is "Yes," enter the date of the ruling letter approving the extension	8d(5)	
(6) If line 8d(3) is "Yes," is the amortization base eligible for amortization using interest rates applicable under section 6621(b) of the Code for years beginning after 2007?	☐ Yes ☐ No	
e If box 5h is checked or the plan received an amortization extension for this plan year under Code section 431(d), enter the difference between the amount necessary to satisfy the plan's minimum funding standard for this plan year and the amount that would have been necessary without using the shortfall method or extending the amortization period(s).	8e	

9 Funding standard account statement for this plan year:**Charges to funding standard account:**

a Prior year funding deficiency, if any	9a	2,644,088,577
b Employer's normal cost for plan year as of valuation date.....	9b	362,795

c Amortization charges as of valuation date:**(1)** All bases except funding waivers and certain bases for which the amortization period has been extended**(2)** Funding waivers**(3)** Certain bases for which the amortization period has been extended.....

	Outstanding balance	
9c(1)	3,727,938,080	537,806,622
9c(2)	0	0
9c(3)	0	0

d Interest as applicable on lines 9a, 9b, and 9c..... **9d** 106,605,637**e** Total charges. Add lines 9a through 9d..... **9e** 3,288,863,631**Credits to funding standard account:****f** Prior year credit balance, if any..... **9f** 0**g** Employer contributions. Total from column (b) of line 3..... **9g** 17,965,927**h** Amortization credits as of valuation date..... **9h** 3,348,530,967 359,753,076**i** Interest as applicable to end of plan year on lines 9f, 9g, and 9h..... **9i** 12,257,827**j** Full funding limitation (FFL) and credits:**(1)** ERISA FFL (accrued liability FFL).....**(2)** "RPA '94" override (90% current liability FFL)**(3)** FFL credit

	Outstanding balance	
9j(1)	2,513,200,267	
9j(2)	2,091,561,176	
9j(3)		0

k (1) Waived funding deficiency **9k(1)** 0**(2)** Other credits **9k(2)** 0**l** Total credits. Add lines 9f through 9i, 9j(3), 9k(1), and 9k(2) **9l** 389,976,830**m** Credit balance: If line 9l is greater than line 9e, enter the difference **9m****n** Funding deficiency: If line 9e is greater than line 9l, enter the difference **9n** 2,898,886,801**o** Current year's accumulated reconciliation account:**(1)** Due to waived funding deficiency accumulated prior to the current plan year **9o(1)** 0**(2)** Due to amortization bases extended and amortized using the interest rate under section 6621(b) of the Code:**(a)** Reconciliation outstanding balance as of valuation date **9o(2)(a)** 0**(b)** Reconciliation amount (line 9c(3) balance minus line 9o(2)(a))..... **9o(2)(b)** 0**(3)** Total as of valuation date **9o(3)** 0**10** Contribution necessary to avoid an accumulated funding deficiency. (see instructions.)..... **10** 2,898,886,801**11** Has a change been made in the actuarial assumptions for the current plan year? If "Yes," see instructions ☒ Yes ☐ No

[illegible]

September 26, 2024

Board of Trustees
United Mine Workers of America 1974 Pension Plan
2121 K Street NW, Suite 350
Washington, D.C. 20037

Re: 2024 Actuarial Certification Under the Pension Protection Act

Dear Trustees:

The following contains supplemental information to Form 15315, the form submitted to the IRS to comply with the annual certification requirements of IRC section 432, with respect to the funded status of the United Mine Workers of America 1974 Pension Plan. The following results include additional certifications and information in support of or relevant to the status certification on Form 15315.

Identifying Information

Plan Name: United Mine Workers of America 1974 Pension Plan
EIN/Plan #: 52-1050282/002
Plan year of Certification: year beginning July 1, 2024

Certified Plan Status

I certify that the above-named Plan is in the following status(es) as of July 1, 2024 (all that apply are checked):

Safe--Neither Endangered nor Critical Status	_____
Safe--Neither Endangered nor Critical Status Due to Special Rule	_____
Endangered Status	_____
Seriously Endangered Status	_____
Projected to be in Critical Status within 5 years	_____
Critical Status	<u> X </u>
Critical and Declining Status	_____

- For Freeman United, which has withdrawn from the plan, it was assumed that employer withdrawal liability payments of \$1,843,370.04 would be made annually.
- For Energy West, which has withdrawn from the plan, it was assumed that employer withdrawal liability payments of \$2,967,013.44 would be made annually.
- For Barbara Jean Coal Company, Inc., which has withdrawn from the plan, it was assumed that employer withdrawal liability payments of \$2,934.72 would be made annually.
- For Consol Amonate, which has withdrawn from the plan, it was assumed that employer withdrawal liability payments of \$5,956.44 would be made annually.
- The expected future transfers under SMCRA were included. For the credit balance projection, it was assumed these transfers would be treated as actuarial gains and be amortized over 15 years. The expected amounts were provided by the fund office and shown below:

Plan Year	Transfer
2024-25	\$719,049,000
2025-26	\$715,545,000
2026-27	\$715,687,000

Plan Year	Transfer
2027-28	\$716,470,000
2028-29	\$716,899,000

- The hours for the 2023-24 plan year were assumed to be 99,375 as provided by the fund office. For subsequent plan years, the following hours were assumed:

Plan Year	Hours
2024-25	99,375
2025-26	94,406
2026-27	89,686
2027-28	85,202
2028-29	80,942

Plan Year	Hours
2029-30	76,894
2030-31	73,050
2031-32	69,397
2032-33	65,927
2033-34	62,631

The fund office provided the expected future hours for the 2024-25 through 2027-28 plan years. For plan years after the 2027-28 plan year, total member work hours are assumed to decrease 5% per year.

No contributions are made for NIMs and no pension benefits are assumed to be earned by them. Unit credit normal cost was assumed to decrease at the same rate as future contributions.

I am a member of the American Academy of Actuaries and meet the Qualification Standards of the American Academy of Actuaries to render the actuarial opinion contained herein. These certifications are intended to be in good faith compliance with the necessary disclosures for certification and represent my best estimate of the Plan's funded position. I am available to answer questions regarding these certifications.

Sincerely,

A handwritten signature in black ink that reads "Paul Bullock". The signature is written in a cursive, slightly slanted style.

Paul Bullock, ASA, EA, MAAA
President

cc: Secretary of the Treasury
Settlors of the United Mine Workers of America 1974 Pension Plan
Mr. Paul Wedding, Co-Consultant
Mr. John C. Adams, Director of Investments
Ms. Caroline Kettering, Auditor

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Schedule MB, Line 8b(3) - Schedule of Employer Contributions and Withdrawal Liability Payments
United Mine Workers of America 1974 Pension Plan EIN: 52-1050282/PN: 002
July 1, 2024

Schedule MB, line 8b(3) – Schedule of Projection of Employer Contributions and Withdrawal Liability Payments			
Plan Year Beginning	Employer Contributions	Withdrawal Liability Payments	Total
2024	\$ 496,875	\$ 4,819,275	\$ 5,316,150
2025	472,030	4,819,275	5,291,305
2026	448,430	4,819,275	5,267,705
2027	426,008	4,819,275	5,245,283
2028	404,708	4,819,275	5,223,983
2029	384,472	4,819,275	5,203,747
2030	365,249	4,819,275	5,184,524
2031	346,986	4,819,275	5,166,261
2032	329,637	4,819,275	5,148,912
2033	313,155	4,819,275	5,132,430

UNITED MINE WORKERS OF AMERICA
1974 PENSION PLAN
EIN: 52-1050282/PN: 002
ATTACHMENT TO 2024 SCHEDULE MB: LINE 3D
STATEMENT BY ENROLLED ACTUARY

Schedule MB, line 3(d) – Withdrawal Liability Amounts

The employer contributions shown in line 3 of the Schedule MB were contributed or accrued throughout the plan year for work performed during the plan year with the exception of the below amounts which were owed for withdrawal liability.

Date	Withdrawal Liability Periodic Amounts	Withdrawal Liability Lump Sum Amounts	Total Amounts
07/2024	\$ 401,606	-	\$ 401,606
08/2024	\$ 401,606	-	\$ 401,606
09/2024	\$ 401,606	-	\$ 401,606
10/2024	\$ 401,606	-	\$ 401,606
11/2024	\$ 401,606	-	\$ 401,606
12/2024	\$ 401,110	-	\$ 401,110
01/2025	\$ 401,110	-	\$ 401,110
02/2025	\$ 1,227,599	-	\$ 1,227,599
03/2025	\$ 11,226,606	-	\$ 11,226,606
04/2025	\$ 401,606	-	\$ 401,606
05/2025	\$ 401,606	-	\$ 401,606
06/2025	\$ 1,213,364	-	\$ 1,213,364

UNITED MINE WORKERS OF AMERICA
1974 PENSION PLAN
EIN: 52-1050282/PN: 002
ATTACHMENT TO 2024 SCHEDULE MB: LINE 4B
STATEMENT BY ENROLLED ACTUARY

Schedule MB, line 4b - Illustration Supporting Actuarial Certification of Status

The plan was certified in Critical status as of July 1, 2024. Refer to the attached PPA certification Form 15315 and letter of supplemental information. This result is based on a funded ratio of 53.6% and an existing funding deficiency, which is projected to remain negative at the end of the 2024-25 plan year as shown in the table below:

<i>As of</i>	<i>Funding Deficiency</i>
6/30/2024	2,644,037,000
6/30/2025	2,907,057,000

UNITED MINE WORKERS OF AMERICA
1974 PENSION PLAN
EIN: 52-1050282/PN: 002
ATTACHMENT TO 2024 SCHEDULE MB: LINE 4C AND 4F
STATEMENT BY ENROLLED ACTUARY

Schedule MB, line 4c - Documentation Regarding Progress Under Funding Improvement or Rehabilitation Plan

The Plan has made the scheduled progress as of July 1, 2025 as outlined in the 2015 rehabilitation plan, which was updated on April 25, 2025. This is based on the data, plan provisions, assumptions and methods as described in the attached certification dated September 26, 2025. Projections indicate that the Plan is not projected to emerge from Critical at the end of the rehabilitation plan period. This rehabilitation plan, however, includes the use of the “exhaustion of all reasonable measures” clause of IRC 432(e)(3)(A)(ii). Therefore, we interpret scheduled progress for this Plan to mean continued use of all reasonable measures to forestall insolvency. Due to competitive pressures, the trustees do not believe any further contribution rate increase or benefit changes could be supported at this time without having a net negative impact on the Fund. The trustees continue to monitor this situation annually.

Schedule MB, line 4f –Assumptions Used to Project Plan Year of Emergence from Critical Status

The assumptions used to project the year of emergence from critical status are the same as those used to measure scheduled progress in the attached September 26, 2025 PPA certification.

ACTUARIAL ASSUMPTIONS

The following assumptions are used throughout this report except as specifically noted herein.

Valuation date	July 1, 2024
Interest rates	
<i>ERISA rate of return used to value liabilities</i>	3.35% per year net of investment expenses
<i>Unfunded vested benefits</i>	3.35% per year
<i>ASC 960 accounting</i>	5.50% for 20 years, then 4.83% thereafter
<i>Current liability</i>	3.17% (in accordance with Section 431(c)(6) of the Internal Revenue Code)
Administrative expenses	
<i>Funding and ASC 960</i>	A 7.10% load was applied to the accrued liabilities for 2024 (6.35% for 2023).
Loading for non-reported vested terminated participants (1950 Plan)	Terminated vested liabilities increased by 0.6%
Mortality	
<i>Assumed plan mortality</i>	The PRI-2012 Blue Collar Mortality Tables for employees and healthy annuitants projected forward using the MP-2021 projection scale. For male annuitants, a 110% multiplier was used. For female annuitants, a 125% multiplier was used.
<i>Post-disablement mortality</i>	The PRI-2012 Mortality Tables for disabled annuitants projected forward using the MP-2021 projection scale. For male annuitants, a 110% multiplier was used. For female annuitants, a 125% multiplier was used.
<i>Current liability</i>	Separate annuitant and non-annuitant rates based on the RP-2000 Mortality Tables Report developed for males and females as prescribed by Section 431(c)(6) of the Internal Revenue Code.

ACTUARIAL ASSUMPTIONS (CONT.)

Withdrawal	125% of the Vaughn Table ultimate rates plus 4%			
		Withdrawal		
		<u>Age</u>	<u>Rate</u>	
		20	.273	
		30	.166	
		40	.121	
		50	.096	
		55	.000	
		Participants terminating before age 55 with at least 20 years of signatory service are assumed to be permanently laid off.		
		No withdrawal assumed after participant reaches early retirement age.		
Disability	1.5% per year for ages 20 through 64			
Retirement	According to the following schedule:			
		<u>Active Participants</u>		
		<u>Service <30</u>	<u>Service ≥30</u>	<u>Vested</u>
	<u>Age</u>	<u>Years</u>	<u>Years</u>	<u>Terminations</u>
	50-53	.00	.13	.00
	54	.00	.20	.00
	55	.10	.38	.13
	56	.07	.34	.11
	57	.07	.30	.08
	58	.08	.30	.07
	59	.09	.30	.09
	60	.10	.30	.12
	61	.14	.35	.15
	62	.40	.70	1.00
	63	.30	.45	1.00
	64	.60	.30	1.00
	65	1.00	1.00	1.00
	Resulting in an average expected retirement age of 61.5.			
Timing of decrements	Middle of year			

ACTUARIAL ASSUMPTIONS (CONT.)

Future service	<table> <tr> <th style="text-align: left;"><u>Participant Category</u></th><th style="text-align: right;"><u>Future Service</u></th></tr> <tr> <td>Active participants who earned a full year of service every calendar year since entry, during the period starting in 1997</td><td style="text-align: right;">1.00 year</td></tr> <tr> <td>All other active participants</td><td style="text-align: right;">0.80 year</td></tr> </table> Active Electing Miner and NIMs will earn one Year of Supplemental Pension Contributions for each future calendar year until they enter terminated or retired status.	<u>Participant Category</u>	<u>Future Service</u>	Active participants who earned a full year of service every calendar year since entry, during the period starting in 1997	1.00 year	All other active participants	0.80 year
<u>Participant Category</u>	<u>Future Service</u>						
Active participants who earned a full year of service every calendar year since entry, during the period starting in 1997	1.00 year						
All other active participants	0.80 year						
Entry Age	<u>Participants with credible past service data:</u> Actual entry age. Category includes participants whose first service credit occurred in 1979 or later at age 45 or younger. <u>Participants without complete past service data:</u> Assumed to enter at age 24 or present age, if younger.						
Past service	<u>Participants with credible past service data:</u> Actual service earned to end of calendar year preceding valuation date plus ½ of the assumed future service for the six-month period ending on the valuation date. <u>Participants without complete past service data:</u> The sum of (a) plus (b) plus (c). (a) ½ of the assumed future service for the six-month period ending on the valuation date. (b) Actual signatory service credits for calendar years 1977 and later. (c) For periods of assumed service prior to 1977, according to the following chart: <table> <tr> <th style="text-align: left;"><u>Participant Category</u></th><th style="text-align: right;"><u>Service</u></th></tr> <tr> <td>Active participants who earned a full year of service every calendar year since entry, during the period starting in 1977</td><td style="text-align: right;">1.00 year</td></tr> <tr> <td>All other active and terminated participants</td><td style="text-align: right;">0.85 year</td></tr> </table> Past service is not imputed for New Inexperienced Miners	<u>Participant Category</u>	<u>Service</u>	Active participants who earned a full year of service every calendar year since entry, during the period starting in 1977	1.00 year	All other active and terminated participants	0.85 year
<u>Participant Category</u>	<u>Service</u>						
Active participants who earned a full year of service every calendar year since entry, during the period starting in 1977	1.00 year						
All other active and terminated participants	0.85 year						

ACTUARIAL ASSUMPTIONS (CONT.)

Rehire	Retired, disabled and terminated participants are assumed to be permanently retired or terminated and not assumed to be rehired.
Future contribution hours	99,375 hours for the plan year ending in 2025
Attained age	All participants are assumed to be at least 18 years old. All active participants are assumed to be less than 80 years old. Adjustments were made to the data if participants were reported outside those ranges. (If an active participant is reported younger than 18 years old they are adjusted so that their entry age was 18.)
Age of participants with unrecorded birth dates	Based on average age of the other participants in the same status category
Gender	All participants, other than surviving spouses, are assumed to be male
Marriage	75% assumed married with the male spouse 3 years older than his female spouse.
Optional form assumption	Married active participants, based on the assumption noted above, are assumed to receive a single life form of benefit, with a survivor benefit of 75%, at retirement. Married active participants who terminate and are eligible for a deferred vested pension based on less than 20 years of service are assumed to elect the Joint and 50% form of benefit at retirement. Unmarried active participants are assumed to be eligible for the single life annuity at retirement. For inactive vested participants with less than 20 years of service, 60.4% are assumed to elect the Joint and 50% form of benefit at retirement. For inactive vested participants with at least 20 years of service, 60.4% are assumed to elect the single life form of benefit with a 75% survivor benefit at retirement. The balance of inactive vested participants are assumed to elect the single life form of benefit at retirement.

ACTUARIAL ASSUMPTIONS (CONT.)

Inactive vested lives over age 70	Continuing inactive vested participants over age 70 are assumed deceased and are not valued. Continuing inactive vested participants previously over age 65 as of July 1, 2015 will continue to be assumed deceased.
Section 415 limit assumptions	
<i>Dollar limit</i>	\$275,000 per year
<i>Assumed form of payment for those limited by Section 415</i>	Qualified joint and 50% survivor annuity
Benefits not valued	Pre-retirement death benefits following withdrawal and disability for active participants. These benefits do not have a material impact on the valuation.
Benefits Vested	No death benefits are vested. Disability benefits are considered vested. Early retirement subsidies are considered vested when participant reaches age 55 and has 10 years of vesting service.
Treatment of legislative transfers	Asset transfers under the Surface Mining Control and Reclamation Act are reflected in the plan if they are received or receivable by the end of the prior plan year. The transfers are treated as actuarial gains for this purpose.

RATIONALE FOR SELECTION OF ACTUARIAL ASSUMPTIONS

The non-prescribed actuarial assumptions were selected to provide a reasonable long term estimate of developing experience. The assumptions are reviewed annually, including a comparison to actual experience. The following describes our rationale for the selection of each non-prescribed assumption that has a significant effect on the valuation results.

Rate of return

Future rates of return for ERISA purposes were modeled based on the Plan's recent investment policy asset allocation and composite, long-term capital market assumptions taken from Horizon Actuarial's 2024 survey of investment consultants.

Based on this analysis, we selected an assumed rate of 3.35%, which we determined is reasonable. This rate may not be appropriate for other purposes such as settlement of liabilities.

For withdrawal liability, the discount rate was modeled based on the Plan's investment policy in effect on June 30, 2024. Based on this analysis, we selected a discount rate of 3.35% for withdrawal liability.

Mortality

The PRI-2012 Blue Collar Mortality Tables for employees and healthy annuitants projected forward using the MP-2021 projection scale was chosen as the base table for this population.

The blue collar table was chosen based on the industry of plan participants.

Finally, a 110% multiplier for males and a 125% multiplier for females were applied in order to more closely match projected deaths to actual post-retirement death experience. The period of actual data studied to develop this multiplier was from July 1, 2018 to June 30, 2023. Based on information from the CDC on COVID-19 deaths through June 7, 2023, this study was adjusted to reflect an ongoing expectation of slightly higher deaths due to COVID-19 by 1) including an increase in deaths due to COVID-19 for the study period prior to March 15, 2020 and 2) excluding the high increase in deaths due to COVID-19 for the study period March 15, 2020 to March 15, 2022.

RATIONALE FOR SELECTION OF ACTUARIAL ASSUMPTIONS (CONT.)

Retirement	Actual rates of retirement by age were last studied for this plan by the prior actuary, using experience from July 1, 2006 through June 30, 2010 for actives. Recent plan experience has likely been distorted from large employer bankruptcies. Actual rates of retirement for inactive vested participants were last studied from July 1, 2019 through June 30, 2024. The assumed future rates of retirement were selected based on the results of this study.
Disability	Actual disability rates by age were last studied for this plan by the prior actuary, using experience from July 1, 2004 through June 30, 2010. The assumed future disability rates were selected based on the results of this study. Recent plan experience suggests that these disability rates are reasonable.
Withdrawal	Actual rates of withdrawal by age were last studied for this plan by the prior actuary, using experience from July 1, 2005 through June 30, 2010. The assumed future rates of withdrawal were selected based on the results of this study. Recent plan experience has likely been distorted from large employer bankruptcies. We will perform a new study once we have sufficient termination experience past these bankruptcies.
Future contribution hours	Based on review of recent plan experience adjusted for anticipated future changes in workforce.
Assumption Changes This Year	• The assumed retirement rates for inactive vested participants were changed according to the schedule in Appendix B to represent our best estimate of future retirement patterns based on recent plan experience. • The assumed future operational expenses and expense load on ASC 960 liabilities was changed from a 6.35% to a 7.10% load on plan liabilities. This change reflects our best estimate of future expenses based on recent plan experience and future inflation expectations. • The interest rates used for ASC 960 reporting were updated to the rates specified by the PBGC in effect on June 30, 2024.

RATIONALE FOR SELECTION OF ACTUARIAL ASSUMPTIONS (CONT.)

**Assumption Changes
This Year (cont.)**

- The interest rate used to value unfunded vested benefits for withdrawal liability purposes was changed from 4.75% to 3.35%. Additionally, the other assumptions used for unfunded vested benefits have been updated to those used in the July 1, 2023 actuarial valuation report.
- The current liability interest rate was changed from 2.41% to 3.08%. The new rate is within established statutory guidelines.

ACTUARIAL METHODS

Funding method <i>ERISA funding</i>	Traditional unit credit cost method, effective July 1, 2009.
Population valued <i>Actives</i>	Eligible employees not in pay status as of the valuation date with a full or partial year of credited service (participants with 250 hours or more) during the preceding calendar year.
<i>Inactive vested</i>	Vested participants not in pay status as of the valuation date with less than 250 hours worked during the preceding calendar year.
<i>Retirees</i>	Participants and beneficiaries in pay status as of the valuation date.
Asset valuation method <i>Actuarial value</i>	Smoothed market value with phase-in effective July 1, 2007. Each year's gain (or loss) is spread over a period of 5 years. The actuarial value is limited to not less than 80% and not more than 120% of the actual market value of assets in any plan year. Legislative transfers are not considered an investment return for this purpose.
<i>Unfunded vested benefits</i>	For the rolling 5 method, market value (less federal transfers and their earnings but not less than \$0) is used
Actuarial Methods Changes This Year	None

UNITED MINE WORKERS OF AMERICA
1974 PENSION PLAN
EIN: 52-1050282/PN: 002
ATTACHMENT TO 2024 SCHEDULE MB: LINE 6
STATEMENT BY ENROLLED ACTUARY

Schedule MB, line 6 - Summary of Plan Provisions

Attached is a summary of the plan provisions valued. The plan provisions are the same as those valued in the preceding year.

Schedule MB, line 6 - Statement of Actuarial Assumptions/Methods

Attached is a summary of the actuarial assumptions and methods used to perform the most recent valuation.

SUMMARY OF PLAN PROVISIONS 1974 PENSION PLAN

Participation	Completion of at least 1,000 hours of credited service (or 800 hours of credited service for weekend/holiday crew of a signatory Employer) within a 12-month period after the effective date.	
Class of Employee Covered	All eligible persons retiring on or after December 31, 1975, or becoming totally disabled due to a mine accident on or after December 6, 1974. New Inexperienced Miners first hired on or after January 1, 2012 (NIMs) will not earn any vesting, signatory, or credited service. Also, miners who are active participants may opt out of the plan on or after January 1, 2012 (Electing Miners). After the opt-out date, Electing Miners will earn service credit for vesting and “any early retirement adjustments based on the type of pension benefit,” but not signatory or credited service. NIMs and Electing Miners will be eligible for disability benefits and, if they meet the eligibility requirements, lump sum death benefits.	
Year of credited service	For non-weekend and holiday employees (non-signatory and signatory service):	
	Hours Worked	Service
	249 or less	0.00
	250-499	0.25
	500-749	0.50
	750-999	0.75
	1,000 +	1.00
	For weekend and holiday employees (signatory service):	
	Hours Worked	Service
	200 or less	0.00
	200-399	0.25
	400-599	0.50
	600-799	0.75
	800 +	1.00

SUMMARY OF PLAN PROVISIONS 1974 PENSION PLAN (CONT.)

Normal retirement benefit

Eligibility

Earlier of (1) later of age 65 or the 5th anniversary employed in signatory service, (2) age 62 and 10 years of signatory service, or (3) age 62 and at least 20 years of credited service including the required signatory service

Monthly amount

\$34.00 per year of credited non-signatory service, plus \$54.50 per year for the 1st 10 years of credited signatory service earned prior to February 1, 1989, plus \$55.00 per year for the 2nd 10 years of credited signatory service earned prior to February 1, 1989, plus \$55.50 per year for the 3rd 10 years of credited signatory service earned prior to February 1, 1989, plus \$56.00 per year for any further years of credited signatory service earned prior to February 1, 1989, plus \$62.00 per year of credited signatory service earned from February 1, 1989 through January 31, 1990, plus \$66.50 per year of credited signatory service earned from February 1, 1990 through December 15, 1993, plus \$69.50 per year of credited signatory service earned on or after December 16, 1993. Payable for life if not married. If married, benefits are payable for life, without reduction, with 75% of the benefit continuing to an eligible spouse after the participant's death.

Age 55 retirement benefit

Eligibility

Age 55 and 10 years of signatory service or 20 years of credited service including the required amount of signatory service

Monthly amount

Normal reduced by 1/4% for each month prior to age 62. Form of payment same as for Normal Retirement.

SUMMARY OF PLAN PROVISIONS 1974 PENSION PLAN (CONT.)

Disability benefit <i>Eligibility</i>	1974 Participants, NIMs and Electing Miners who have at least 10 years of service. Service is credited service plus, for NIMs and Electing Miners, years of Supplemental Pension Contributions.
<i>Monthly amount</i>	Same as normal retirement benefit.
Minimum disability benefit <i>Eligibility</i>	1974 Participants, NIMs and Electing Miners who have less than 10 years of service. Service is credited service plus, for NIMs and Electing Miners, years of Supplemental Pension Contributions.
<i>Monthly amount</i>	\$250 per month.
Deferred vested benefit - normal <i>Eligibility</i>	Termination of employment prior to age 55 plus either 5 years of signatory service (10, for participants who do not have an hour of signatory service on or after July 1, 1999) or 20 years of credited service.
<i>Monthly amount</i>	Normal payable at age 62, or actuarially reduced payable at early retirement between age 55 and 62. With 20 years of credited service, there is a minimum monthly benefit of \$200. If unmarried, the benefit is payable for the participant's lifetime. If married with at least 20 years of credited service, benefits are payable for life, without reduction, with 75% of the benefit continuing to an eligible spouse after the participant's death. If married with less than 20 years of credited service, a 50% joint and survivor benefit actuarially equivalent to a life annuity is payable.

SUMMARY OF PLAN PROVISIONS 1974 PENSION PLAN (CONT.)

Deferred vested benefit – enhanced 1996

Eligibility

20 years of signatory service, termination of employment prior to attaining age 55, benefits were not in pay status on or before August 16, 1996, and either had not refused recall to the mine from which he or she was laid off or had been terminated under Article III, Section (j) of the Wage Agreement (or physically unable to perform work) and was not employed in the coal industry thereafter.

Monthly amount

Amount and form of payment same as Age 55 retirement benefit.

Special permanent layoff benefit

Eligibility

20 years of signatory service, termination of employment prior to attaining age 55, and participant was permanently laid off.

Monthly amount

Age 55 retirement benefit payable as if age 55. If unmarried, benefit is payable during participant's lifetime. If married, benefits are payable during participant's lifetime (early retirement reduction only) with 75% of the participant's benefit continuing to an eligible spouse after the participant's death.

30 and out benefit

Eligibility

30 years of credited service and termination is on or after January 1, 2003.

Monthly amount

Amount and form of payment same as Normal retirement benefit.

Pre-retirement surviving spouse benefit

Eligibility

Death of participant eligible for an immediate pension at time of death, except Deferred Vested participants with less than 20 years of credited service

Monthly amount

75% of the pension that the participant would have received had he elected a pension on the day preceding his death. Payable for life of eligible spouse.

SUMMARY OF PLAN PROVISIONS 1974 PENSION PLAN (CONT.)

Pre-retirement joint and survivor annuity	
<i>Eligibility</i>	Not eligible for a pre-retirement surviving spouse benefit, but qualifies for a pension under the plan or has 5 years of signatory service
<i>Monthly amount</i>	75% of the pension that the participant would have received had he separated from service on the day of his actual death, and survived to retire at age 55 (or current age at death, if later) and died on the next day. Payable for life of eligible spouse, starting at the later of the first of the month following the date of death or the first of the month following the date the participant would have attained age 55.
Lump sum death benefit	
<i>Eligibility</i>	Death of a regular or disabled pensioner (excluding anyone receiving a deferred vested pension based on less than 20 years of credited service or anyone who is an eligible beneficiary of the UMWA Combined Benefit Fund), an eligible inactive NIM, or an eligible inactive Electing Miner. Last service must have been with an employer signatory to an agreement.
<i>Lump sum amount</i>	\$5,000, effective October 28, 2014, while the Plan is in Critical or Critical and Declining status.
Special surviving spouse benefit	
<i>Eligibility</i>	January 1, 1998, surviving spouse who 1) was married to a miner who died as a result of a mine accident during the term of the 1978 or 1981 Wage Agreement (with 10 years of credited service) and who was not in Construction Industry Service at time of death, 2) never remarried, and 3) never received a monthly surviving spouse benefit.
<i>Benefit</i>	Lump sum of \$10,000, plus monthly benefit of \$100 beginning February 1, 1998, and continuing until remarriage or death.

SUMMARY OF PLAN PROVISIONS FORMER 1950 PENSION PLAN

Participation	Persons who terminated classified work prior to December 31, 1975 or became disabled between May 29, 1946 and December 6, 1974 as a result of a mine accident.
Normal retirement benefit	
<i>Eligibility</i>	Age 55 with 20 years of credited service including the required signatory service
<i>Monthly amount</i>	\$425 payable for life
Disability benefit	
<i>Eligibility</i>	Disabled as the result of a mine accident which occurred after May 29, 1946 while in a classified job and eligible for Social Security disability benefits as a result of such accident.
<i>Monthly amount</i>	\$267.50 payable for life
1950 partial pension	
<i>Eligibility</i>	10 years of signatory service including at least 3 years after December 31, 1970
<i>Monthly amount</i>	\$250 multiplied by ratio of years of credited signatory service (to the nearest ¼ year) to 20 years. Payable for life.
Widow's benefit	
<i>Eligibility</i>	Widow of pensioner receiving benefits under this plan at time of death, who was married to the pensioner throughout nine-month period ending on date of pensioner's death.
<i>Monthly amount</i>	\$175 payable for life, except payment ceases upon remarriage (Note: In limited circumstances, surviving spouses may be entitled to other survivor benefits in lieu of the above. See next section.)

SUMMARY OF PLAN PROVISIONS 1950 PENSION PLAN (CONT.)

Pre-retirement surviving spouse benefit	
<i>Eligibility</i>	One hour of service under the 1950 Pension Plan on or after September 2, 1974 and dies on or after August 15, 2016, but prior to receiving his pension.
<i>Monthly amount</i>	50% of the pension that the participant would have received had he elected a pension on the day preceding his death. Payable for life of eligible spouse.
Joint and survivor benefit	
<i>Eligibility</i>	One hour of service under the 1950 Pension Plan on or after September 2, 1974 and begins receiving his pension on or after August 15, 2016.
<i>Monthly amount</i>	In lieu of the Widow's Benefit, an actuarially reduced benefit of which 50% is payable to the eligible spouse.
Lump sum death benefit	
<i>Eligibility</i>	Death of a regular or disabled pensioner on or after February 1, 1991, excluding anyone receiving a deferred vested pension based on less than 20 years of credited service and anyone who is an eligible beneficiary of the UMWA Combined Benefit Fund. Regular pensioners with less than 20 years of credited service who used non-classified service for vesting purposes are not eligible for lump sum death benefits.
<i>Lump sum amount</i>	\$5,000, effective October 28, 2014, while the Plan is in Critical or Critical and Declining status.

UNITED MINE WORKERS OF AMERICA
1974 PENSION PLAN
EIN: 52-1050282/PN: 002
ATTACHMENT TO 2024 SCHEDULE MB: LINE 8B
STATEMENT BY ENROLLED ACTUARY

Schedule MB, line 8b(1) – Schedule of Projection of Expected Benefit Payments

Attached is the required Schedule of Projection of Expected Benefit Payments from the most recent actuarial valuation.

Schedule MB, line 8b(2) - Schedule of Active Participant Data

Attached is the required Schedule of Active Participant Data from the most recent actuarial valuation. There are two attachments to show regular actives and new inexperienced miners.

Schedule MB, line 8b(3) - Schedule of Projection of Expected Contributions and EWL Payments

Attached are the required projected expected contributions and EWL payments. These projections are based on the assumptions used in the attached July 1, 2024 PPA certification Form 15315 and letter of supplemental information.

Schedule MB, Line 8b(1) - Schedule of Projection of Expected Benefit Payments
United Mine Workers of America 1974 Pension Plan EIN: 52-1050282/PN: 002
July 1, 2024

Schedule MB, line 8b(1) – Schedule of Projection of Expected Benefit Payments				
Plan Year Beginning	Active Participants	Terminated Vested Participants	Retired Participants and Beneficiaries Receiving Payments	Total
2024	\$ 9,942	\$ 36,988,035	\$ 506,418,391	\$ 543,416,368
2025	27,651	9,603,505	490,806,836	500,437,992
2026	53,164	10,527,873	474,677,640	485,258,677
2027	75,365	11,511,106	458,052,063	469,638,534
2028	89,994	12,528,937	440,943,884	453,562,815
2029	115,183	13,447,938	423,364,240	436,927,361
2030	150,649	14,359,036	405,327,682	419,837,367
2031	183,546	15,225,263	386,854,411	402,263,220
2032	204,841	16,263,254	367,973,085	384,441,180
2033	227,331	17,244,873	348,722,418	366,194,622
2034	236,697	18,102,645	329,152,198	347,491,540
2035	243,148	18,948,697	309,324,133	328,515,978
2036	257,616	19,736,128	289,311,734	309,305,478
2037	276,664	20,523,073	269,200,187	289,999,924
2038	283,430	21,269,710	249,085,530	270,638,670
2039	298,282	21,887,516	229,073,155	251,258,953
2040	313,234	22,469,101	209,280,937	232,063,272
2041	333,651	22,974,217	189,837,694	213,145,562
2042	333,229	23,448,074	170,880,066	194,661,369
2043	331,964	23,754,661	152,548,734	176,635,359
2044	344,783	23,987,287	134,983,979	159,316,049
2045	341,696	24,143,505	118,320,236	142,805,437
2046	338,718	24,201,303	102,680,555	127,220,576
2047	333,367	24,048,427	88,171,043	112,552,837
2048	327,778	23,825,489	74,875,923	99,029,190
2049	321,309	23,476,852	62,853,124	86,651,285
2050	314,335	23,023,539	52,130,892	75,468,766
2051	306,317	22,516,665	42,706,264	65,529,246
2052	297,925	21,890,555	34,545,552	56,734,032
2053	289,355	21,208,978	27,587,229	49,085,562
2054	280,843	20,410,628	21,746,495	42,437,966
2055	271,865	19,557,923	16,921,156	36,750,944
2056	262,661	18,700,208	12,998,067	31,960,936
2057	251,221	17,837,407	9,859,419	27,948,047
2058	239,343	16,973,429	7,388,370	24,601,142
2059	226,744	16,109,760	5,473,678	21,810,182
2060	213,941	15,247,828	4,013,101	19,474,870
2061	201,075	14,389,132	2,915,637	17,505,844
2062	188,258	13,535,433	2,102,709	15,826,400
2063	175,569	12,688,761	1,508,372	14,372,702
2064	163,086	11,851,412	1,078,754	13,093,252
2065	150,882	11,025,898	771,040	11,947,820
2066	138,982	10,214,897	552,050	10,905,929
2067	127,430	9,421,255	396,699	9,945,384
2068	116,237	8,647,846	286,488	9,050,571
2069	105,428	7,897,525	208,043	8,210,996
2070	95,030	7,173,093	151,872	7,419,995
2071	85,069	6,477,244	111,347	6,673,660
2072	75,588	5,812,542	81,875	5,970,005
2073	66,645	5,181,323	60,284	5,308,252

Schedule MB, Line 8b(2) - Schedule of Active Participant Data
United Mine Workers of America 1974 Pension Plan EIN: 52-1050282/PN: 002
July 1, 2024

[illegible]

Schedule MB, Line 8b(2) - Schedule of Active New Inexperienced Miner Participant Data
United Mine Workers of America 1974 Pension Plan EIN: 52-1050282/PN: 002
July 1, 2024

[illegible]

UNITED MINE WORKERS OF AMERICA
1974 PENSION PLAN
EIN: 52-1050282/PN: 002
ATTACHMENT TO 2024 SCHEDULE MB: LINE 9
STATEMENT BY ENROLLED ACTUARY

Schedule MB, lines 9c and 9h - Schedule of Funding Standard Account Bases

Attached is a schedule of minimum funding amortization bases maintained pursuant to IRC Section 431.

United Mine Workers of America 1974 Pension Plan

EIN: 52-1050282/PN: 002

Attachment to 2024 Schedule MB: Lines 9c and 9h

Schedule of Funding Standard Account Bases

Date Established	Source of Change in Unfunded Liability	Original Amount	Original Period	Remaining Period		7/1/2024 Outstanding Balance	7/1/2024 Amortization Payment
				Years	Months		
Charges							
7/1/1995	1950 Assumption Ch	60,136,000	30	1	0	4,159,892	4,159,892
7/1/1995	Assumption Changes	192,373,000	30	1	0	14,144,417	14,144,417
7/1/1997	1950 Benefit Change	173,833,000	30	3	0	33,985,048	11,703,613
7/1/1997	Benefit Increases	155,332,000	30	3	0	32,017,839	11,026,155
7/1/1998	1950 Assumption Ch	35,806,000	30	4	0	9,060,834	2,378,369
7/1/1998	Assumption Changes	118,380,000	30	4	0	31,479,534	8,263,031
7/1/1998	Benefit Increases	560,740,000	30	4	0	149,095,961	39,136,046
7/1/1999	Assumption Changes	4,591,000	30	5	0	1,478,342	315,468
7/1/1999	Benefit Increases	46,904,000	30	5	0	15,087,836	3,219,634
7/1/2000	Benefit Increases	43,056,000	30	6	0	16,078,906	2,905,320
7/1/2002	1950 Assumption Ch	13,728,000	30	8	0	6,199,552	867,201
7/1/2002	1950 Benefit Change	22,225,000	30	8	0	10,034,944	1,403,701
7/1/2002	Bnft Incr/Asmp Chg	520,163,000	30	8	0	242,779,433	33,960,299
7/1/2003	1950 Assumption Ch	47,090,000	30	9	0	23,288,007	2,941,447
7/1/2003	Bnft Incr/Asmp Chg	58,888,000	30	9	0	29,958,051	3,783,923
7/1/2004	Benefit Increases	27,854,000	30	10	0	15,261,289	1,762,159
7/1/2005	1950 Assumption Ch	10,645,000	30	11	0	6,143,679	654,988
7/1/2005	1950 Plan Change	596,000	30	11	0	343,172	36,586
7/1/2005	Benefit Increases	64,941,000	30	11	0	37,942,754	4,045,139
7/1/2006	1950 Plan Change	552,000	30	12	0	340,960	33,840
7/1/2006	Benefit Increases	62,216,000	30	12	0	38,721,259	3,842,996
7/1/2007	1950 Plan Change	70,692,000	30	13	0	45,966,638	4,276,284
7/1/2007	Benefit Increases	502,065,000	30	13	0	326,441,250	30,368,882
7/1/2010	Assumption Changes	13,283,000	15	1	0	1,297,048	1,297,048
7/1/2010	Benefit Increases	15,500,000	15	1	0	1,513,793	1,513,793
7/1/2011	Actuarial Loss	247,154,000	15	2	0	46,615,482	23,691,713
7/1/2011	Benefit Increases	13,818,000	15	2	0	2,606,279	1,324,607
7/1/2012	Actuarial Loss	223,191,000	15	3	0	61,009,306	21,010,101
7/1/2013	Actuarial Loss	39,483,000	15	4	0	13,910,241	3,651,285
7/1/2013	Benefit Increases	23,701,000	15	4	0	8,350,246	2,191,848
7/1/2015	Assumption Changes	172,525,502	15	6	0	85,385,101	15,428,354
7/1/2015	Experience Loss	66,743,121	15	6	0	33,032,036	5,968,605
7/1/2016	Assumption Changes	123,086,000	15	7	0	68,851,523	10,834,386
7/1/2016	Experience Loss	209,262,484	15	7	0	117,056,696	18,419,889
7/1/2017	Assumption Changes	553,127,383	15	8	0	342,972,988	47,975,502

United Mine Workers of America 1974 Pension Plan
EIN: 52-1050282/PN: 002
Attachment to 2024 Schedule MB: Lines 9c and 9h
Schedule of Funding Standard Account Bases

Date Established	Source of Change in Unfunded Liability	Original Amount	Original Period	Remaining Period		7/1/2024 Outstanding Balance	7/1/2024 Amortization Payment
				Years	Months		
7/1/2017	Experience Loss	247,668,816	15	8	0	153,569,895	21,481,554
7/1/2018	Assumption Changes	273,572,630	15	9	0	185,907,570	23,481,500
7/1/2018	Experience Loss	184,487,280	15	9	0	125,369,202	15,835,057
7/1/2019	Experience Loss	49,013,575	15	10	0	36,062,459	4,163,985
7/1/2020	Assumptions	744,896,545	15	11	0	587,630,004	62,648,193
7/1/2021	Assumptions	444,750,839	15	12	0	375,148,027	37,232,578
7/1/2022	Assumptions	75,469,809	15	13	0	67,668,455	6,295,207
7/1/2023	Assumptions	276,533,503	15	14	0	262,042,749	22,984,641
7/1/2024	Assumptions	61,929,383	15	15	0	61,929,383	5,147,386
Total Charges:						3,727,938,080	537,806,622

United Mine Workers of America 1974 Pension Plan

EIN: 52-1050282/PN: 002

Attachment to 2024 Schedule MB: Lines 9c and 9h

Schedule of Funding Standard Account Bases

Date Established	Source of Change in Unfunded Liability	Original Amount	Original Period	Remaining Period		7/1/2024 Outstanding Balance	7/1/2024 Amortization Payment
				Years	Months		

Credits

7/1/1996	1950 Assumption Ch	12,942,000	30	2	0	1,737,519	883,072
7/1/1999	1950 Assumption Ch	31,363,000	30	5	0	9,650,559	2,059,358
7/1/2000	1950 Assumption Ch	22,441,000	30	6	0	8,050,530	1,454,662
7/1/2000	Assumption Changes	67,650,000	30	6	0	25,257,650	4,563,840
7/1/2001	Assumption Changes	4,326,000	30	7	0	1,821,867	286,687
7/1/2004	1950 Assumption Chg	16,250,000	30	10	0	8,732,783	1,008,339
7/1/2004	Assumption Changes	126,541,000	30	10	0	69,322,391	8,004,374
7/1/2006	1950 Assumption Ch	22,227,000	30	12	0	13,685,684	1,358,273
7/1/2010	Actuarial Gain	239,507,000	15	1	0	23,387,232	23,387,232
7/1/2013	Assumption Changes	74,715,000	15	4	0	26,322,772	6,909,437
7/1/2014	Assumption Changes	72,299,704	15	5	0	30,791,972	6,570,781
7/1/2014	Experience Gain	11,423,168	15	5	0	4,865,053	1,038,167
7/1/2015	Amendment	59,437,160	15	6	0	29,416,219	5,315,258
7/1/2019	Assumptions	13,628,731	15	10	0	10,027,539	1,157,839
7/1/2020	Experience Gain*	1,537,874,033	15	11	0	1,213,189,844	129,340,148
7/1/2021	Experience Gain*	348,809,514	15	12	0	294,221,368	29,200,794
7/1/2022	Experience Gain*	377,302,858	15	13	0	338,300,855	31,472,183
7/1/2023	Experience Gain*	619,539,980	15	14	0	587,075,191	51,494,318
7/1/2024	Experience Gain*	652,673,939	15	15	0	652,673,939	54,248,314

Total Credits: 3,348,530,967 359,753,076

Net Charges: 379,407,113 178,053,546

Less Credit Balance: -2,644,088,577

Less Reconciliation Balance: 0

Unfunded Actuarial Liability: 3,023,495,690

* Amounts transferred into the plan in accordance with the Surface Mining Control and Reclamation Act are deemed to be actuarial gains.

UNITED MINE WORKERS OF AMERICA
1974 PENSION PLAN
EIN: 52-1050282/PN: 002
ATTACHMENT TO 2024 SCHEDULE MB: LINE 11
STATEMENT BY ENROLLED ACTUARY

Schedule MB, line 11 - Justification for Change in Actuarial Assumptions

The assumptions and methods differ from those used the preceding year in the following respects:

- The assumed retirement rates for inactive vested participants were changed according to the schedule in Appendix B to represent our best estimate of future retirement patterns based on recent plan experience.
- The assumed future operational expenses and corresponding expense load was changed from a 6.35% to a 7.10% load on plan liabilities. This change reflects our best estimate of future expenses based on recent plan experience and future inflation expectations.
- The interest rates used for ASC 960 reporting were updated to the rates specified by the PBGC in effect on June 30, 2024.
- The interest rate used to value unfunded vested benefits for withdrawal liability purposes was changed from 4.75% to 3.35%. Additionally, the other assumptions used for unfunded vested benefits have been updated to those used in the July 1, 2023 actuarial valuation report.
- The current liability interest rate was changed from 2.41% to 3.17%. The new rate is within established statutory guidelines.

Actuary's Statement of Reliance

In completing this Schedule MB, the enrolled actuary has relied upon the correctness of the financial information presented in the pension fund audit and upon the accuracy and completeness of participant census data provided by the plan administrator.

UNITED MINE WORKERS OF AMERICA
1974 PENSION PLAN
EIN: 52-1050282/PN: 002
ATTACHMENT TO 2024 SCHEDULE MB: LINE 4C AND 4F
STATEMENT BY ENROLLED ACTUARY

Schedule MB, line 4c - Documentation Regarding Progress Under Funding Improvement or Rehabilitation Plan

The Plan has made the scheduled progress as of July 1, 2025 as outlined in the 2015 rehabilitation plan, which was updated on April 25, 2025. This is based on the data, plan provisions, assumptions and methods as described in the attached certification dated September 26, 2025. Projections indicate that the Plan is not projected to emerge from Critical at the end of the rehabilitation plan period. This rehabilitation plan, however, includes the use of the “exhaustion of all reasonable measures” clause of IRC 432(e)(3)(A)(ii). Therefore, we interpret scheduled progress for this Plan to mean continued use of all reasonable measures to forestall insolvency. Due to competitive pressures, the trustees do not believe any further contribution rate increase or benefit changes could be supported at this time without having a net negative impact on the Fund. The trustees continue to monitor this situation annually.

Schedule MB, line 4f –Assumptions Used to Project Plan Year of Emergence from Critical Status

The assumptions used to project the year of emergence from critical status are the same as those used to measure scheduled progress in the attached September 26, 2025 PPA certification.

UNITED MINE WORKERS OF AMERICA
1974 PENSION PLAN
EIN: 52-1050282/PN: 002
ATTACHMENT TO 2024 SCHEDULE MB: LINE 3D
STATEMENT BY ENROLLED ACTUARY

Schedule MB, line 3(d) – Withdrawal Liability Amounts

The employer contributions shown in line 3 of the Schedule MB were contributed or accrued throughout the plan year for work performed during the plan year with the exception of the below amounts which were owed for withdrawal liability.

Date	Withdrawal Liability Periodic Amounts	Withdrawal Liability Lump Sum Amounts	Total Amounts
07/2024	\$ 401,606	-	\$ 401,606
08/2024	\$ 401,606	-	\$ 401,606
09/2024	\$ 401,606	-	\$ 401,606
10/2024	\$ 401,606	-	\$ 401,606
11/2024	\$ 401,606	-	\$ 401,606
12/2024	\$ 401,110	-	\$ 401,110
01/2025	\$ 401,110	-	\$ 401,110
02/2025	\$ 1,227,599	-	\$ 1,227,599
03/2025	\$ 11,226,606	-	\$ 11,226,606
04/2025	\$ 401,606	-	\$ 401,606
05/2025	\$ 401,606	-	\$ 401,606
06/2025	\$ 1,213,364	-	\$ 1,213,364

United Mine Workers of America 1974 Pension Plan
UMWA 1974 Pension Trust Board of Trustees
EIN: 52-1050282
PN: 002

Attachment to 2024 Form 5500 Schedule R

Summary of Rehabilitation Plan

On September 28, 2014, the UMWA 1974 Pension Plan's enrolled actuary certified that, for the plan year beginning July 1, 2014, the Plan was in Critical Status, as defined by section 432 of the Internal Revenue Code ("Code"). As a result, the Plan Sponsor parties, which for the purposes of Code section 432 are the Plan's settlors BCOA and UMWA, adopted a Rehabilitation Plan on February 26, 2015. The Plan's enrolled actuary certified the Plan in Critical and Declining status for the plan years beginning each July 1 from 2015-2019 and in Critical status for the plan years beginning July 1, 2020, July 1, 2021, July 1, 2022, July 1, 2023, and July 1, 2024. The Rehabilitation Plan was updated by the Plan Sponsor parties each year. The most recent update is dated April 25, 2025.

Pursuant to Code section 432(e)(4), the Rehabilitation Period for the 1974 Plan is the 10-year period beginning July 1, 2017 and ending June 30, 2027. Based on an analysis of economic and financial factors, including the Plan's small and declining contribution base, the high ratio of retirees to active employees, the large number of "orphan" beneficiaries whose last signatory employers are not contributing to the Plan, and the substantial economic and other challenges facing the coal industry and contributing employers, the Plan Sponsor parties have determined that the 1974 Plan is not reasonably expected to emerge from Critical Status by the end of the Rehabilitation Period. Therefore, in accordance with Code section 432(e)(3)(A)(ii), the Plan Sponsor parties adopted a Rehabilitation Plan that consists of reasonable measures designed to forestall the possible insolvency of the Plan.

The Plan Sponsor parties have taken a number of actions to improve the financial condition of the 1974 Plan. Contribution rates steadily increased from 2007 to 2016. Pursuant to the National Bituminous Coal Wage Agreement of 2016 ("2016 NBCWA"), which includes terms consistent with the updated Rehabilitation Plan, the contribution rate to the 1974 Plan beginning August 15, 2016 is \$5.00 per hour worked. Effective January 1, 2012, the Plan was frozen for newly hired employees and those active participants who elect to opt out of future participation in the Plan. Effective January 1, 2012, the Plan discontinued the single sum pension bonuses that were paid from the Plan each November, and effective October 28, 2014, the Plan reduced lump sum death benefits to \$5,000. Additionally, benefit rates remained frozen at the levels in place since the 2007 NBCWA. In order to help stabilize the Plan's funded status, the Plan elected funding relief provided by Congress in 2008 and 2010, and the Plan Sponsor parties agreed to change the actuarial method used to account for plan administrative expenses, which significantly reduced the Plan's liabilities.

On December 20, 2019, the Bipartisan American Miners Act ("Miners Act") was signed into law. The Miners Act is providing critically needed financial assistance to the Plan and is projected to prevent its insolvency. Pursuant to the Miners Act, the Plan will receive annual transfers from the federal government that will continue until the funded percentage of the Plan is at least 100%. During this period, the Plan will remain in Critical status for purposes of ERISA's minimum funding standards and maintaining a Rehabilitation Plan.

In the 2024 Form 5500 Schedule MB the actuary reports that the Plan is making the scheduled progress under the Rehabilitation Plan

Form 5500 Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Annual Return/Report of Employee Benefit Plan This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code). Complete all entries in accordance with the instructions to the Form 5500.	OMB Nos. 1210-0110 1210-0089 2024 This Form is Open to Public Inspection
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Part I	Annual Report Identification Information
For calendar plan year 2024 or fiscal plan year beginning 07/01/2024 and ending 06/30/2025	
A	This return/report is for: ☒ a multiemployer plan ☐ a multiple-employer plan (Filers checking this box must provide participating employer information in accordance with the form instructions.) ☐ a single-employer plan ☐ a DFE (specify) _____
B	This return/report is: ☐ the first return/report ☐ the final return/report ☐ an amended return/report ☐ a short plan year return/report (less than 12 months)
C	If the plan is a collectively-bargained plan, check here. ☒
D	Check box if filing under: ☒ Form 5558 ☐ automatic extension ☐ the DFVC program ☐ special extension (enter description) _____
E	If this is a retroactively adopted plan permitted by SECURE Act section 201, check here. ☐

Part II	Basic Plan Information—enter all requested information
1a	Name of plan United Mine Workers of America 1974 Pension Plan
1b	Three-digit plan number (PN) ▶ 002
1c	Effective date of plan 12/06/1974
2a	Plan sponsor's name (employer, if for a single-employer plan) Mailing address (include room, apt., suite no. and street, or P.O. Box) City or town, state or province, country, and ZIP or foreign postal code (if foreign, see instructions) UMWA 1974 Pension Trust Board of Trustees 2121 K Street N.W. Suite 350 Washington DC 20037-1879
2b	Employer Identification Number (EIN) 52-1050282
2c	Plan Sponsor's telephone number (800) 291-1425
2d	Business code (see instructions) 212110

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE	Micheal Buckner	4/9/26	Micheal Buckner, Trustee
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE	Michael O. McKown	4/9/26	Michael O. McKown, Trustee
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE

3a Plan administrator's name and address ☒ Same as Plan Sponsor	3b Administrator's EIN 3c Administrator's telephone number
4 If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report: a Sponsor's name c Plan Name	4b EIN 4d PN
5 Total number of participants at the beginning of the plan year	5 73,913
6 Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines 6a(1) , 6a(2) , 6b , 6c , and 6d). a(1) Total number of active participants at the beginning of the plan year a(2) Total number of active participants at the end of the plan year b Retired or separated participants receiving benefits c Other retired or separated participants entitled to future benefits d Subtotal. Add lines 6a(2) , 6b , and 6c e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits f Total. Add lines 6d and 6e g(1) Number of participants with account balances as of the beginning of the plan year (only defined contribution plans complete this item) g(2) Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item) h Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested	6a(1) 58 6a(2) 64 6b 44,109 6c 5,629 6d 49,802 6e 21,249 6f 71,051 6g(1) 6g(2) 6h
7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item)	7 10

8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions:

1B

b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:

9a Plan funding arrangement (check all that apply) (1) ☐ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor	9b Plan benefit arrangement (check all that apply) (1) ☐ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor
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10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)

a Pension Schedules

- (1)** ☒ **R** (Retirement Plan Information)
- (2)** ☒ **MB** (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary
- (3)** ☐ **SB** (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary
- (4)** ☐ **DCG** (Individual Plan Information) – Number Attached _____
- (5)** ☐ **MEP** (Multiple-Employer Retirement Plan Information)

b General Schedules

- (1)** ☒ **H** (Financial Information)
- (2)** ☐ **I** (Financial Information – Small Plan)
- (3)** ☐ **A** (Insurance Information) – Number Attached _____
- (4)** ☒ **C** (Service Provider Information)
- (5)** ☒ **D** (DFE/Participating Plan Information)
- (6)** ☐ **G** (Financial Transaction Schedules)

Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

11c Enter the Receipt Confirmation Code for the 2024 Form M-1 annual report. If the plan was not required to file the 2024 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code _____

UNITED MINE WORKERS OF AMERICA 1974 PENSION PLAN

EIN 52-1050282

Plan No. 002

Plan Year Ended June 30, 2025

Form 5500, Schedule H, Part IV, Line 4I

Additional Information

The Plan reported 5,629 retired or separated participants entitled to future benefits on Line 6c of Form 5500. It was discovered that 27 of these participants were required to commence benefits under Internal Revenue Code section 401(a)(9) and/or Article XII.B(18) of the Plan, but minimum distribution payments to these participants had not yet been issued. Minimum distribution payments to these participants have been made and were paid in accordance with the correction principles of the IRS's Employee Plans Compliance Resolution System (EPCRS), as set forth in Rev. Proc. 2021-30.