

Form 5500 Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Annual Return/Report of Employee Benefit Plan This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code). ▶ Complete all entries in accordance with the instructions to the Form 5500.	OMB Nos. 1210-0110 1210-0089 2025 This Form is Open to Public Inspection
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Part I	Annual Report Identification Information
For calendar plan year 2025 or fiscal plan year beginning 01/01/2025 and ending 12/31/2025	
A	This return/report is for: ☐ a multiemployer plan ☐ a multiple-employer plan (Filers checking this box must provide participating employer information in accordance with the form instructions.) ☒ a single-employer plan ☐ a DFE (specify) _____
B	This return/report is: ☐ the first return/report ☐ the final return/report ☐ an amended return/report ☐ a short plan year return/report (less than 12 months)
C	If the plan is a collectively-bargained plan, check here. ▶ ☐
D	Check box if filing under: ☒ Form 5558 ☐ automatic extension ☐ the DFVC program ☐ special extension (enter description)
E	If this is a retroactively adopted plan permitted by SECURE Act section 201, check here. ▶ ☐

Part II	Basic Plan Information—enter all requested information
1a	Name of plan HOWARD ENERGY PARTNERS 401(K) PLAN
1b	Three-digit plan number (PN) ▶ 001
1c	Effective date of plan 04/01/2014
2a	Plan sponsor's name (employer, if for a single-employer plan) Mailing address (include room, apt., suite no. and street, or P.O. Box) City or town, state or province, country, and ZIP or foreign postal code (if foreign, see instructions) HEP SERVICES LLC 16211 LA CANTERA PKWY #202 SAN ANTONIO, TX 78256
2b	Employer Identification Number (EIN) 36-4855577
2c	Plan Sponsor's telephone number 210-298-2222
2d	Business code (see instructions) 211120

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE	Filed with authorized/valid electronic signature.	06/19/2026	KENNETH COERVER
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE			
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE

3a Plan administrator's name and address ☒ Same as Plan Sponsor	3b Administrator's EIN 3c Administrator's telephone number
4 If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report: a Sponsor's name c Plan Name	4b EIN 4d PN
5 Total number of participants at the beginning of the plan year	5 496
6 Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines 6a(1) , 6a(2) , 6b , 6c , and 6d). a(1) Total number of active participants at the beginning of the plan year a(2) Total number of active participants at the end of the plan year b Retired or separated participants receiving benefits c Other retired or separated participants entitled to future benefits d Subtotal. Add lines 6a(2) , 6b , and 6c e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits. f Total. Add lines 6d and 6e g(1) Number of participants with account balances as of the beginning of the plan year (only defined contribution plans complete this item) g(2) Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item) h Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested.....	6a(1) 398 6a(2) 456 6b 0 6c 77 6d 533 6e 0 6f 533 6g(1) 460 6g(2) 501 6h 14
7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item)	7

8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristic Codes in the instructions:

2F 2G 2J 2K 2S 2T 2A 3B 2E 3D

b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristic Codes in the instructions:

9a Plan funding arrangement (check all that apply) (1) ☐ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor	9b Plan benefit arrangement (check all that apply) (1) ☐ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor
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10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)

a Pension Schedules

- (1) ☒ **R** (Retirement Plan Information)
- (2) ☐ **MB** (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary
- (3) ☐ **SB** (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary
- (4) ☐ **DCG** (Individual Plan Information) – Number Attached _____
- (5) ☐ **MEP** (Multiple-Employer Retirement Plan Information)

b General Schedules

- (1) ☒ **H** (Financial Information)
- (2) ☐ **I** (Financial Information – Small Plan)
- (3) ☐ **A** (Insurance Information) – Number Attached 0
- (4) ☒ **C** (Service Provider Information)
- (5) ☐ **D** (DFE/Participating Plan Information)
- (6) ☐ **G** (Financial Transaction Schedules)

Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

11c Enter the Receipt Confirmation Code for the 2025 Form M-1 annual report. If the plan was not required to file the 2025 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code _____

SCHEDULE C (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Service Provider Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110
		2025
		This Form is Open to Public Inspection.

For calendar plan year 2025 or fiscal plan year beginning 01/01/2025 and ending 12/31/2025		
A Name of plan HOWARD ENERGY PARTNERS 401(K) PLAN	B Three-digit plan number (PN) ▶	001
C Plan sponsor's name as shown on line 2a of Form 5500 HEP SERVICES LLC	D Employer Identification Number (EIN) 36-4855577	

Part I	Service Provider Information (see instructions)
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You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

1 Information on Persons Receiving Only Eligible Indirect Compensation

- a** Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions).. ☒ Yes ☐ No
- b** If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL
04-2647786

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

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2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

LPL FINANCIAL LLC

04-3046611

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
27 61	ADVISOR	57909	Yes ☒ No ☐	Yes ☐ No ☒	0	Yes ☒ No ☐

(a) Enter name and EIN or address (see instructions)

FIDELITY INVESTMENTS INSTITUTIONAL

04-2647786

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
37 60 64 65	RECORDKEEPER	39642	Yes ☒ No ☐	Yes ☒ No ☐	0	Yes ☒ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

Part I Service Provider Information (continued)

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
LPL FINANCIAL LLC	61	0
(d) Enter name and EIN (address) of source of indirect compensation		(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.
PUTN LG CAP VAL Y - FRANKLIN DISTR	FRANKLIN TEMPLETON DISTRIBUTORS INC. SAN MATEO, CA 94403	\$0-<\$1M=1.00%, \$1M-<\$2M=0.75%, \$2M+=0.50%
(a) Enter service provider name as it appears on line 2		(b) Service Codes (see instructions)
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation		(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.
J H TRITON T - JANUS HENDERSON SER	151 DETROIT STREET DENVER, CO 80206	0.35%
(a) Enter service provider name as it appears on line 2		(b) Service Codes (see instructions)
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation		(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.
JPM MID CAP GRTH R5 - DST ASSET MA	430 W 7TH STREET STE 219432 KANSAS CITY, MO 64105	0.10%

Part I Service Provider Information (continued)

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
MFS INTL GROWTH R4 - MFS SERVICE C 04-2865649	0.15%	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
PUTN LG CAP VAL Y - PUTNAM INVESTO 04-2539562	0.25%	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
TRP BLUE CHIP GRTH - T. ROWE PRICE 52-2269240	0.15%	

Part II Service Providers Who Fail or Refuse to Provide Information

4 Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

Part III Termination Information on Accountants and Enrolled Actuaries (see instructions)
(complete as many entries as needed)

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

SCHEDULE H (Form 5500) Department of the Treasury Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Financial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110 2025 This Form is Open to Public Inspection
For calendar plan year 2025 or fiscal plan year beginning 01/01/2025 and ending 12/31/2025		
A Name of plan HOWARD ENERGY PARTNERS 401(K) PLAN		B Three-digit plan number (PN) ▶ 001
C Plan sponsor's name as shown on line 2a of Form 5500 HEP SERVICES LLC		D Employer Identification Number (EIN) 36-4855577

Part I	Asset and Liability Statement		
1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.			
Assets		(a) Beginning of Year	(b) End of Year
a Total noninterest-bearing cash	1a	0	0
b Receivables (less allowance for doubtful accounts):			
(1) Employer contributions	1b(1)	0	0
(2) Participant contributions.....	1b(2)	0	0
(3) Other	1b(3)	0	0
c General investments:			
(1) Interest-bearing cash (include money market accounts & certificates of deposit)	1c(1)	1214568	1044434
(2) U.S. Government securities	1c(2)	0	0
(3) Corporate debt instruments (other than employer securities):			
(A) Preferred	1c(3)(A)	0	0
(B) All other	1c(3)(B)	0	0
(4) Corporate stocks (other than employer securities):			
(A) Preferred	1c(4)(A)	0	0
(B) Common	1c(4)(B)	0	0
(5) Partnership/joint venture interests	1c(5)	0	0
(6) Real estate (other than employer real property)	1c(6)	0	0
(7) Loans (other than to participants)	1c(7)	0	0
(8) Participant loans	1c(8)	993037	1080556
(9) Value of interest in common/collective trusts	1c(9)	0	0
(10) Value of interest in pooled separate accounts	1c(10)	0	0
(11) Value of interest in master trust investment accounts	1c(11)	0	0
(12) Value of interest in 103-12 investment entities	1c(12)	0	0
(13) Value of interest in registered investment companies (e.g., mutual funds)	1c(13)	39886607	51809706
(14) Value of funds held in insurance company general account (unallocated contracts).....	1c(14)	0	0
(15) Other.....	1c(15)	0	0

1d Employer-related investments:		(a) Beginning of Year	(b) End of Year
(1) Employer securities	1d(1)	0	0
(2) Employer real property	1d(2)	0	0
1e Buildings and other property used in plan operation	1e	0	0
1f Total assets (add all amounts in lines 1a through 1e)	1f	42094212	53934696

Liabilities

1g Benefit claims payable	1g	0	0
1h Operating payables	1h	0	0
1i Acquisition indebtedness	1i	0	0
1j Other liabilities	1j	0	0
1k Total liabilities (add all amounts in lines 1g through 1j)	1k	0	0

Net Assets

1l Net assets (subtract line 1k from line 1f)	1l	42094212	53934696
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Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income

		(a) Amount	(b) Total
a Contributions:			
(1) Received or receivable in cash from: (A) Employers	2a(1)(A)	2446468	
(B) Participants	2a(1)(B)	4383821	
(C) Others (including rollovers)	2a(1)(C)	1177354	
(2) Noncash contributions	2a(2)	0	8007643
(3) Total contributions. Add lines 2a(1)(A) , (B) , (C) , and line 2a(2)	2a(3)		
b Earnings on investments:			
(1) Interest:			
(A) Interest-bearing cash (including money market accounts and certificates of deposit)	2b(1)(A)	46131	
(B) U.S. Government securities	2b(1)(B)	0	
(C) Corporate debt instruments	2b(1)(C)	0	
(D) Loans (other than to participants)	2b(1)(D)	0	
(E) Participant loans	2b(1)(E)	82272	
(F) Other	2b(1)(F)	0	
(G) Total interest. Add lines 2b(1)(A) through (F)	2b(1)(G)		128403
(2) Dividends: (A) Preferred stock	2b(2)(A)	0	2653518
(B) Common stock	2b(2)(B)	0	
(C) Registered investment company shares (e.g. mutual funds)	2b(2)(C)	2653518	
(D) Total dividends. Add lines 2b(2)(A) , (B) , and (C)	2b(2)(D)		2653518
(3) Rents	2b(3)		0
(4) Net gain (loss) on sale of assets: (A) Aggregate proceeds	2b(4)(A)	0	0
(B) Aggregate carrying amount (see instructions)	2b(4)(B)	0	
(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result	2b(4)(C)		
(5) Unrealized appreciation (depreciation) of assets: (A) Real estate	2b(5)(A)	0	0
(B) Other	2b(5)(B)	0	
(C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B)	2b(5)(C)		

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts	2b(6)		0
(7) Net investment gain (loss) from pooled separate accounts	2b(7)		0
(8) Net investment gain (loss) from master trust investment accounts	2b(8)		0
(9) Net investment gain (loss) from 103-12 investment entities	2b(9)		0
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds)	2b(10)		5754914
c Other income	2c		0
d Total income. Add all income amounts in column (b) and enter total	2d		16544478

Expenses

e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers	2e(1)	4606443	
(2) To insurance carriers for the provision of benefits	2e(2)	0	
(3) Other	2e(3)	0	
(4) Total benefit payments. Add lines 2e(1) through (3)	2e(4)		4606443
f Corrective distributions (see instructions)	2f		0
g Certain deemed distributions of participant loans (see instructions)	2g		0
h Interest expense	2h		0
i Administrative expenses:			
(1) Salaries and allowances	2i(1)	0	
(2) Contract administrator fees	2i(2)	0	
(3) Recordkeeping fees	2i(3)	39642	
(4) IQPA audit fees	2i(4)	0	
(5) Investment advisory and investment management fees	2i(5)	57909	
(6) Bank or trust company trustee/custodial fees	2i(6)	0	
(7) Actuarial fees	2i(7)	0	
(8) Legal fees	2i(8)	0	
(9) Valuation/appraisal fees	2i(9)	0	
(10) Other trustee fees and expenses	2i(10)	0	
(11) Other expenses	2i(11)	0	
(12) Total administrative expenses. Add lines 2i(1) through (11)	2i(12)		97551
j Total expenses. Add all expense amounts in column (b) and enter total	2j		4703994

Net Income and Reconciliation

k Net income (loss). Subtract line 2j from line 2d	2k		11840484
l Transfers of assets:			
(1) To this plan	2l(1)		0
(2) From this plan	2l(2)		0

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) ☒ Unmodified (2) ☐ Qualified (3) ☐ Disclaimer (4) ☐ Adverse

b Check the appropriate box(es) to indicate whether the IQPA performed an ERISA section 103(a)(3)(C) audit. Check both boxes (1) and (2) if the audit was performed pursuant to both 29 CFR 2520.103-8 and 29 CFR 2520.103-12(d). Check box (3) if pursuant to neither.

(1) ☒ DOL Regulation 2520.103-8 (2) ☐ DOL Regulation 2520.103-12(d) (3) ☐ neither DOL Regulation 2520.103-8 nor DOL Regulation 2520.103-12(d).

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: **MELTON & MELTON, L.L.P.**

(2) EIN: **74-1550819**

d The opinion of an independent qualified public accountant is **not attached** as part of Schedule H because:

(1) ☐ This form is filed for a CCT, PSA, DCG or MTIA. (2) ☐ It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l. DCGs do not complete lines 4e, 4f, 4k, 4l, and 5, and DCGs generally complete the rest of Part IV collectively for all plans in the DCG, except as otherwise provided (see instructions).

During the plan year:

	Yes	No	Amount
a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.)		☒	
b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)		☒	
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)		☒	
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)		☒	
e Was this plan covered by a fidelity bond?	☒		500000
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?		☒	
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?		☒	
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?		☒	
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	☒		
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked and see instructions for format requirements.)		☒	
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?		☒	
l Has the plan failed to provide any benefit when due under the plan?		☒	
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)		☒	
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.			

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year? ☐ Yes ☒ No
If "Yes," enter the amount of any plan assets that reverted to the employer this year _____.

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	5b(2) EIN(s)	5b(3) PN(s)

5c Was the plan a defined benefit plan covered under the PBGC insurance program at any time during this plan year? (See ERISA section 4021 and instructions.) ☐ Yes ☐ No ☐ Not determined

If "Yes" is checked, enter the My PAA confirmation number from the PBGC premium filing for this plan year _____.

SCHEDULE R (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Retirement Plan Information This schedule is required to be filed under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110 2025 This Form is Open to Public Inspection.
For calendar plan year 2025 or fiscal plan year beginning 01/01/2025 and ending 12/31/2025		
A Name of plan HOWARD ENERGY PARTNERS 401(K) PLAN		B Three-digit plan number (PN) ▶ 001
C Plan sponsor's name as shown on line 2a of Form 5500 HEP SERVICES LLC		D Employer Identification Number (EIN) 36-4855577
Part I	Distributions	
All references to distributions relate only to payments of benefits during the plan year.		
1 Total value of distributions paid in property other than in cash or the forms of property specified in the instructions.....		1
2 Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits): EIN(s): 04-6568107		
Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.		
3 Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year.....		3
Part II	Funding Information (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part.)	
4 Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)? ☐ Yes ☐ No ☐ N/A		
If the plan is a defined benefit plan, go to line 8.		
5 If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. Date: Month _____ Day _____ Year _____		
If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.		
6 a Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived)		6a
b Enter the amount contributed by the employer to the plan for this plan year		6b
c Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount).....		6c
If you completed line 6c, skip lines 8 and 9.		
7 Will the minimum funding amount reported on line 6c be met by the funding deadline? ☐ Yes ☐ No ☐ N/A		
8 If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change? ☐ Yes ☐ No ☐ N/A		
Part III	Amendments	
9 If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box..... ☐ Increase ☐ Decrease ☐ Both ☐ No		
Part IV	ESOPs (see instructions). If this is not a plan described under section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.	
10 Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan? ☐ Yes ☐ No		
11 a Does the ESOP hold any preferred stock? ☐ Yes ☐ No		
b If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.) ☐ Yes ☐ No		
12 Does the ESOP hold any stock that is not readily tradable on an established securities market? ☐ Yes ☐ No		
For Paperwork Reduction Act Notice, see the Instructions for Form 5500.		
Schedule R (Form 5500) 2025 v. 250312		

Part V Additional Information for Multiemployer Defined Benefit Pension Plans

13 Enter the following information for each employer that (1) contributed more than 5% of total contributions to the plan during the plan year or (2) was one of the top-ten highest contributors (measured in dollars). See instructions. *Complete as many entries as needed to report all applicable employers.*

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

14 Enter the number of deferred vested and retired participants (inactive participants), as of the beginning of the plan year, whose contributing employer is no longer making contributions to the plan for:

a The current plan year. Check the box to indicate the counting method used to determine the number of inactive participants: ☐ last contributing employer ☐ alternative ☐ reasonable approximation (see instructions for required attachment).....

14a

b The plan year immediately preceding the current plan year. ☐ Check the box if the number reported is a change from what was previously reported (see instructions for required attachment).....

14b

c The second preceding plan year. ☐ Check the box if the number reported is a change from what was previously reported (see instructions for required attachment).....

14c

15 Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:

a The corresponding number for the plan year immediately preceding the current plan year.....

15a

b The corresponding number for the second preceding plan year.....

15b

16 Information with respect to any employers who withdrew from the plan during the preceding plan year:

a Enter the number of employers who withdrew during the preceding plan year.....

16a

b If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers.....

16b

17 If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment..... ☐

Part VI Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans

18 If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment..... ☐

19 If the total number of participants is 1,000 or more, complete lines (a) and (b):

a Enter the percentage of plan assets held as:

Public Equity: _____% Private Equity: _____% Investment-Grade Debt and Interest Rate Hedging Assets: _____%

High-Yield Debt: _____% Real Assets: _____% Cash or Cash Equivalents: _____% Other: _____%

b Provide the average duration of the Investment-Grade Debt and Interest Rate Hedging Assets:

☐ 0-5 years ☐ 5-10 years ☐ 10-15 years ☐ 15 years or more

20 PBGC missed contribution reporting requirements. If this is a multiemployer plan or a single-employer plan that is not covered by PBGC, skip line 20.

a Is the amount of unpaid minimum required contributions for all years from Schedule SB (Form 5500) line 40 greater than zero? ☐ Yes ☐ No

b If line 20a is "Yes," has PBGC been notified as required by ERISA sections 4043(c)(5) and/or 303(k)(4)? Check the applicable box:

☐ Yes.

☐ No. Reporting was waived under 29 CFR 4043.25(c)(2) because contributions equal to or exceeding the unpaid minimum required contribution were made by the 30th day after the due date.

☐ No. The 30-day period referenced in 29 CFR 4043.25(c)(2) has not yet ended, and the sponsor intends to make a contribution equal to or exceeding the unpaid minimum required contribution by the 30th day after the due date.

☐ No. Other. Provide explanation.....

Part VII IRS Compliance Questions

21a Does the plan satisfy the coverage and nondiscrimination tests of Code sections 410(b) and 401(a)(4) by combining this plan with any other plans under the permissive aggregation rules? ☐ Yes ☒ No

21b If this is a Code section 401(k) plan, check all boxes that apply to indicate how the plan is intended to satisfy the nondiscrimination requirements for employee deferrals and employer matching contributions (as applicable) under Code sections 401(k)(3) and 401(m)(2).

☐ Design-based safe harbor method

☐ "Prior year" ADP test

☒ "Current year" ADP test

☐ N/A

22 If the plan sponsor is an adopter of a pre-approved plan that received a favorable IRS Opinion Letter, enter the date of the Opinion Letter 06 / 30 / 2020 (MM/DD/YYYY) and the Opinion Letter serial number Q702438A.

HOWARD ENERGY PARTNERS 401(k) PLAN

FINANCIAL STATEMENTS
AND SUPPLEMENTAL SCHEDULE
AS OF
DECEMBER 31, 2025 AND 2024
AND FOR THE YEAR ENDED DECEMBER 31, 2025
AND INDEPENDENT AUDITOR'S REPORT



MELTON & MELTON, L.L.P.
CERTIFIED PUBLIC ACCOUNTANTS



INDEPENDENT AUDITOR'S REPORT

To the Plan Administrator of
Howard Energy Partners 401(k) Plan

Scope and Nature of the ERISA Section 103(a)(3)(C) Audit

We have performed audits of the financial statements of Howard Energy Partners 401(k) Plan (the "Plan"), an employee benefit plan subject to the Employee Retirement Income Security Act of 1974 ("ERISA"), as permitted by ERISA Section 103(a)(3)(C) ("ERISA Section 103(a)(3)(C) audit"). The financial statements comprise the statements of net assets available for benefits as of December 31, 2025 and 2024, and the related statement of changes in net assets available for benefits for the year ended December 31, 2025, and the related notes to the financial statements.

Management, having determined it is permissible in the circumstances, has elected to have the audits of the Plan's financial statements performed in accordance with ERISA Section 103(a)(3)(C) pursuant to 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. As permitted by ERISA Section 103(a)(3)(C), our audits need not extend to any statements or information related to assets held for investment of the Plan ("investment information") by a bank or similar institution or insurance carrier that is regulated, supervised, and subject to periodic examination by a state or federal agency, provided that the statements or information regarding assets so held are prepared and certified to by the bank or similar institution or insurance carrier in accordance with 29 CFR 2520.103-5 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA ("qualified institution").

Management has obtained certifications from a qualified institution as of December 31, 2025 and 2024, and for the year ended December 31, 2025, stating that the certified investment information, as described in Note 4 to the financial statements, is complete and accurate.

Opinion

In our opinion, based on our audits and on the procedures performed as described in the Auditor's Responsibilities for the Audit of the Financial Statements section:

- the amounts and disclosures in the accompanying financial statements, other than those agreed to or derived from the certified investment information, are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.
- the information in the accompanying financial statements related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America ("GAAS"). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Plan and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our ERISA Section 103(a)(3)(C) audit opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error. Management's election of the ERISA Section 103(a)(3)(C) audit does not affect management's responsibility for the financial statements.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Plan's ability to continue as a going concern for one year after the date that the financial statements are available to be issued.

Management is also responsible for maintaining a current plan instrument, including all plan amendments, administering the Plan, and determining that the Plan's transactions that are presented and disclosed in the financial statements are in conformity with the Plan's provisions, including maintaining sufficient records with respect to each of the participants, to determine the benefits due or which may become due to such participants.

Auditor's Responsibilities for the Audit of the Financial Statements

Except as described in the Scope and Nature of the ERISA Section 103(a)(3)(C) Audit section of our report, our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if, there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Plan's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Plan's ability to continue as a going concern for a reasonable period of time.

Our audits did not extend to the certified investment information, except for obtaining and reading the certification, comparing the certified investment information with the related information presented and disclosed in the financial statements, and reading the disclosures relating to the certified investment information to assess whether they are in accordance with the presentation and disclosure requirements of accounting principles generally accepted in the United States of America.

Accordingly, the objective of an ERISA Section 103(a)(3)(C) audit is not to express an opinion about whether the financial statements as a whole are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Other Matter — Supplemental Schedule Required by ERISA

The supplemental schedule H, line 4i – schedule of assets (held at end of year) as of December 31, 2025 is presented for purposes of additional analysis and is not a required part of the financial statements but is supplementary information required by the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information included in the supplemental schedule, other than that agreed to or derived from the certified investment information, has been subjected to auditing procedures applied in the audits of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with GAAS. For information included in the supplemental schedule that agreed to or is derived from the certified investment information, we compared such information to the related certified investment information.

In forming our opinion on the supplemental schedule, we evaluated whether the supplemental schedule, other than the information agreed to or derived from the certified investment information, including its form and content, is presented in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA.

In our opinion:

- the form and content of the supplemental schedule, other than the information in the supplemental schedule that agreed to or is derived from the certified investment information, is presented, in all material respects, in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA.
- the information in the supplemental schedule related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

MELTON; MELTON, LLP

Houston, Texas
June 18, 2026

HOWARD ENERGY PARTNERS 401(k) PLAN
STATEMENTS OF NET ASSETS AVAILABLE FOR BENEFITS
December 31, 2025 and 2024

	<u>2025</u>	<u>2024</u>
Investments, at fair value	\$ 52,854,140	\$ 41,101,175
Notes receivable from participants	<u>1,080,556</u>	<u>993,037</u>
Net assets available for benefits	<u>\$ 53,934,696</u>	<u>\$ 42,094,212</u>

(See accompanying notes to financial statements)

HOWARD ENERGY PARTNERS 401(k) PLAN
STATEMENT OF CHANGES IN NET ASSETS
AVAILABLE FOR BENEFITS
For the Year Ended December 31, 2025

Investment income:	
Interest and dividends	\$ 2,699,649
Net appreciation in fair value of investments	<u>5,754,914</u>
	<u>8,454,563</u>
 Interest income on notes receivable from participants	 <u>82,272</u>
 Contributions:	
Participant	4,383,821
Rollover	1,177,354
Employer	<u>2,446,468</u>
	<u>8,007,643</u>
 Benefits paid to participants	 (4,606,443)
Administrative expenses	<u>(97,551)</u>
	<u>(4,703,994)</u>
 Change in net assets available for benefits	 11,840,484
 Net assets available for benefits at:	
Beginning of year	<u>42,094,212</u>
 End of year	 <u><u>\$ 53,934,696</u></u>

(See accompanying notes to financial statements)

HOWARD ENERGY PARTNERS 401(k) PLAN
NOTES TO FINANCIAL STATEMENTS
December 31, 2025 and 2024

NOTE 1 - PLAN DESCRIPTION

The following description of the Howard Energy Partners 401(k) Plan (the “Plan”) provides only general information. Participants should refer to the Plan agreement for a more complete description of the Plan’s provisions.

General

HEP Services LLC (the “Company”) is the plan sponsor. The Plan is a defined contribution plan subject to the provisions of the Employee Retirement Income Security Act of 1974 (“ERISA”).

The Plan has adopted a prototype plan from an entity related to Fidelity Management Trust Company (“Fidelity”). Fidelity is the trustee of the Plan with affiliates of Fidelity being the recordkeeper and third-party administrator.

The Plan covers all employees of the Company except those who are covered by a collective bargaining agreement, participants of the Company’s internship program or non-resident aliens with no U.S. source income. Eligible employees who have attained the age of 18 and have completed three months of continuous service may enter the Plan on the first day of the following month. The Plan is participant directed and participants may change their contribution rates or revoke their deferral election at the beginning of each payroll period or prior to the end of the payroll period. Participants may change investment options at any time.

On December 29, 2022, the SECURE 2.0 Act was signed into law to enhance the retirement savings system. Principal areas of the act addressed automatic enrollment, required minimum distributions (“RMD”), and catch-up contributions. There are provisions which are currently part of the Plan design, including the provisions for automatic enrollment and the RMD provisions required for 2025, which have been adopted by the Plan. All provisions of SECURE 2.0 Act with effective dates after December 31, 2025, and beyond will be evaluated and implemented in accordance with future regulations and guidance.

Contributions

Participants may elect to make deferral contributions, on either a tax-deferred or Roth after-tax basis, to the Plan up to 100% of eligible compensation subject to the maximum amount allowed by law. The Plan also allows participants to make additional after-tax contributions beyond the standard deferral limits, subject to applicable Internal Revenue Service (“IRS”) rules. The Plan allows for participants in a former employer’s qualified plan to contribute direct rollovers to the Plan. The Company automatically enrolls employees who meet the eligibility requirements in the Plan, unless the employee declines participation in writing. Participants who are automatically enrolled will have an initial tax-deferred contribution of 6% with an annual increase of 1% on January 2nd of each subsequent plan year to a maximum deferral contribution of 9% unless changed by the participant.

HOWARD ENERGY PARTNERS 401(k) PLAN
NOTES TO FINANCIAL STATEMENTS
December 31, 2025 and 2024

NOTE 1 - PLAN DESCRIPTION (CONTINUED)

The Plan permits eligible participants age 50 or older to make catch-up contributions, subject to applicable IRS limits. Effective January 1, 2025, the Plan implemented the SECURE 2.0 Act of 2022 provision increasing the catch-up contribution limit for eligible participants who attain age 60 through 63 during the taxable year. A conforming amendment to the Plan document has not yet been adopted; however, management intends to adopt the amendment by the applicable SECURE 2.0 amendment deadline (December 31, 2026).

The Company may make discretionary matching contributions. During 2025, the Company elected to make a discretionary matching contribution equal to 100% of a participant's elective contribution, up to 5% of the participant's eligible compensation, for the plan year.

The Company may also make discretionary profit sharing contributions, which are allocated to each eligible employee in proportion to their eligible compensation as a percentage of the eligible compensation of all those eligible employees within an employee classification group. To be eligible for the profit sharing contribution, an employee must be employed on the last day of the plan year, except for employees who retire or become disabled or deceased during the plan year. The Company made no such contributions during 2025.

Participant Accounts

Individual accounts are maintained for each participant. Each participant's account is adjusted to reflect participant contributions, employer contributions, withdrawals, income, expenses, and gains and losses attributable to the participant's account.

Vesting

Participants are fully vested in their participant and rollover contribution accounts and the appreciation or depreciation thereon at all times. Vesting in employer contributions, and earnings thereon, is based on years of service. Participants vest 25% per year after one year of service and are 100% vested after four years of service. Service with Marathon Petroleum Logistics Services, LLC for employees hired between February 1, 2021 and March 15, 2021, Southwestern Energy Company, GT Logistics, LLC, Air Products and Chemicals, Inc. for employees hired between September 25, 2024 and October 10, 2024, Cheniere Energy for employees hired between April 30, 2025 and May 10, 2025, and Howard Midstream Energy Partners, LLC are included to determine years of service for vesting purposes. A participant shall be immediately vested upon death, retirement, or termination of employment due to total and permanent disability. Retirement age under the Plan is 65.

Forfeitures

Forfeitures of nonvested employer contributions can be used to reduce employer contributions or pay allowable administrative expenses of the Plan. During 2025, forfeitures of \$85,002 and \$1,466 were used to reduce employer contributions and pay allowable administrative expenses, respectively. The forfeiture balance was \$7,248 and \$111 as of December 31, 2025 and 2024, respectively.

HOWARD ENERGY PARTNERS 401(k) PLAN
NOTES TO FINANCIAL STATEMENTS
December 31, 2025 and 2024

NOTE 1 - PLAN DESCRIPTION (CONTINUED)

Benefit Payments

Upon a participant's termination or retirement, the funds in the participant's account are available to be distributed in a lump-sum payment. Hardship distributions are allowed subject to the provisions of the Plan.

Notes Receivable from Participants

Participants may borrow from their accounts a minimum of \$1,000 up to a maximum of the lesser of \$50,000 or 50% of their vested account balances reduced by the highest outstanding note balance during the prior twelve month period. Notes are paid in installments through biweekly payroll deductions for periods ranging up to five years, or up to ten years for the purchase of a primary residence. The notes bear interest at reasonable rates determined at the date of the note and are secured by the participant's vested account balance. If a participant defaults on the loan, it is treated as a taxable deemed distribution from the Plan.

Plan Termination

Although it has not expressed any intent to do so, the Company has the right under the Plan to discontinue its contributions at any time and to terminate the Plan subject to the provisions of ERISA. In the event of Plan termination, participants become fully vested in their accounts.

NOTE 2 - SIGNIFICANT ACCOUNTING POLICIES

Basis of Accounting

The financial statements of the Plan have been prepared on the accrual basis of accounting in accordance with accounting principles generally accepted in the United States of America ("GAAP").

Contributions

Participant and employer matching contributions are recorded in the plan year in which the participant contributions are withheld from compensation.

Investments

Investments are reported at fair value. See Note 3 for discussion of fair value measurement. Purchases and sales of securities are recorded on a trade-date basis, dividends are recorded on the ex-dividend date, and interest income is recorded on the accrual basis. Net appreciation in the fair value of investments includes the Plan's gains and losses on investments bought and sold as well as held during the year.

HOWARD ENERGY PARTNERS 401(k) PLAN
NOTES TO FINANCIAL STATEMENTS
December 31, 2025 and 2024

NOTE 2 - SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

Notes Receivable from Participants

Notes receivable from participants are measured at their unpaid principal balance plus accrued interest. Interest income is recorded on the accrual basis. Related fees are recorded as administrative expenses and are expensed when they are incurred. Delinquent notes are reclassified as distributions based upon the terms of the Plan agreement. As of December 31, 2025 and 2024, no allowance was considered necessary by management. If a participant ceases to make note repayments and the plan administrator deems the note to be in default, the default will be a deemed distribution to the participant. The note receivable from the participant's balance is reduced once a distributable event occurs under the terms of the Plan.

Payment of Benefits

Benefit payments to participants are recorded upon distribution.

Administrative Expenses

Certain administrative expenses are paid directly by the Company and are excluded from these financial statements. Fees related to notes receivable from participants and withdrawals are charged directly to the participant's account and are included in administrative expenses. Other investment-related expenses are included in net appreciation in fair value of investments.

Estimates

The preparation of financial statements in conformity with GAAP requires the plan administrator to make estimates and assumptions that affect the reported amounts and disclosures. Accordingly, actual results could differ from those estimates.

NOTE 3 - FAIR VALUE MEASUREMENTS

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The fair value hierarchy prioritizes the inputs to valuation techniques used to measure the fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). The three levels of the fair value hierarchy are described below:

- Level 1 inputs are unadjusted quoted prices for identical assets or liabilities in active markets.
- Level 2 inputs include the following:
 - Quoted prices for similar assets or liabilities in active markets;
 - Quoted prices for identical or similar assets in inactive markets;
 - Inputs other than quoted prices that are observable for the asset or liability; or
 - Inputs that are derived principally from, or corroborated by, observable market data by correlation or other means.

HOWARD ENERGY PARTNERS 401(k) PLAN
NOTES TO FINANCIAL STATEMENTS
December 31, 2025 and 2024

NOTE 3 - FAIR VALUE MEASUREMENTS (CONTINUED)

- Level 3 inputs are unobservable inputs (i.e. projections, estimates, interpretations, etc.) that are supported by little or no market activity and that are significant to the fair value of the assets or liabilities.

Mutual funds and a money market fund are measured at fair value using quoted prices in an active market which represents the net asset value of shares held by the Plan at year end and are categorized in Level 1 of the fair value hierarchy.

The inputs and methodologies used for valuing securities are not an indication of the risk associated with investing in those securities. There have been no changes in the methodologies used at December 31, 2025 or 2024.

The following tables set forth by level, within the fair value hierarchy, the Plan's investments at fair value:

<u>Description</u>	<u>2025</u>			<u>Total</u>
	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	
Mutual Funds	\$51,809,706			\$51,809,706
Money Market Fund	<u>1,044,434</u>			<u>1,044,434</u>
Total investments at fair value	<u>\$52,854,140</u>			<u>\$52,854,140</u>

<u>Description</u>	<u>2024</u>			<u>Total</u>
	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	
Mutual Funds	\$39,886,607			\$39,886,607
Money Market Fund	<u>1,214,568</u>			<u>1,214,568</u>
Total investments at fair value	<u>\$41,101,175</u>			<u>\$41,101,175</u>

NOTE 4 - INFORMATION CERTIFIED BY THE TRUSTEE

The plan administrator has elected the method of compliance permitted by 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. Accordingly, Fidelity, the trustee of the Plan, has certified to the completeness and accuracy of all investments and notes receivable from participants reflected in the accompanying statements of net assets available for benefits as of December 31, 2025 and 2024, the schedule H, line 4i - schedule of assets (held at end of year) as of December 31, 2025, and the related investment activity and interest income on notes receivable from participants reflected in the statement of changes in net assets available for benefits for the year ended December 31, 2025.

HOWARD ENERGY PARTNERS 401(k) PLAN
NOTES TO FINANCIAL STATEMENTS
December 31, 2025 and 2024

NOTE 5 - PARTY IN INTEREST

Affiliates of Fidelity, the Plan's trustee, manage certain Plan investments. Therefore, these transactions qualify as party-in-interest transactions and are denoted as such on the supplemental schedule of assets (held at end of year). Notes receivable from participants also qualify as party-in-interest transactions. These transactions are covered by an exemption from the prohibited transaction provisions.

NOTE 6 - INCOME TAXES

The Plan has adopted a volume submitter prototype plan, which obtained its latest opinion letter dated June 30, 2020, in which the IRS stated that the prototype plan document satisfies the applicable provisions of the Internal Revenue Code ("IRC"). The plan administrator believes that the Plan is currently designed and being operated in compliance with the applicable requirements of the IRC. Therefore, contributions to the Plan and earnings from its assets are not currently taxable to the Plan or its participants.

GAAP requires plan management to evaluate tax positions taken by the Plan to determine if the Plan has taken any uncertain tax positions that more likely than not would not be sustained upon examination by the IRS. The plan administrator has analyzed the tax positions taken by the Plan and has concluded that as of December 31, 2025 and 2024, there are no uncertain positions taken or expected to be taken. The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no audits for any periods in progress.

NOTE 7 - RISKS AND UNCERTAINTIES

The Plan invests in various investment securities. Investments are exposed to various risks, such as interest rate, market and credit risks. Due to the level of risk associated with certain investment securities, it is reasonably possible that changes in the value of investments will occur in the near term and that such changes could materially affect the participant's account balances and the amounts reported in the statements of net assets available for benefits.

NOTE 8 - SUBSEQUENT EVENTS

Effective June 1, 2026, the Plan added a non-discretionary match available to all eligible participants equal to 100% of the participant's deferral up to 6% of the participant's eligible compensation for the plan year.

The Plan began administering catch-up contributions for certain participants with FICA wages in excess of \$145,000 on a Roth basis effective January 1, 2026. A conforming amendment to the Plan agreement has not yet been adopted; however, management intends to adopt the amendment by the applicable SECURE 2.0 amendment deadline (December 31, 2026).

The plan administrator has evaluated subsequent events through June 18, 2026, the date the financial statements were available to be issued. Except as discussed above, the plan administrator is not aware of any subsequent events that would require recognition or disclosure in the financial statements.

HOWARD ENERGY PARTNERS 401(k) PLAN**EIN: 36-4855577 PLAN #001****SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS (HELD AT END OF YEAR)****December 31, 2025**

<u>(a)</u>	<u>(b)</u> Identity of Issue, Borrower, Lessor, or Similar Party	<u>(c)</u> Description of Investment Including Maturity Date, Rate of Interest, Collateral, Par, or Maturity Value	<u>(d)</u> Cost	<u>(e)</u> Current Value
Mutual Funds:				
	American Funds	Capital World Bond Fund - Class R-6	**	\$ 24,786
	American Funds	Balanced Fund - Class R-6	**	553,655
	American Funds	New Perspective Fund - Class R-6	**	735,948
	American Funds	SMALLCAP World Fund - Class R-6	**	392,753
	American Funds	The Growth Fund of America - Class R-6	**	982,366
	American Funds	U.S. Government Security Fund - Class R-6	**	26,341
*	Fidelity	500 Index Fund	**	10,516,081
*	Fidelity	International Index Fund	**	283,891
*	Fidelity	Mid Cap Index Fund	**	525,726
*	Fidelity	Small Cap Index Fund	**	783,314
*	Fidelity Advisor	Focused Emerging Markets Fund - Class I	**	342,401
*	Fidelity Advisor	Freedom Retirement Fund - Class K6	**	172,076
*	Fidelity Advisor	Freedom 2010 Fund - Class K6	**	28,067
*	Fidelity Advisor	Freedom 2015 Fund - Class K6	**	19,758
*	Fidelity Advisor	Freedom 2020 Fund - Class K6	**	272,889
*	Fidelity Advisor	Freedom 2025 Fund - Class K6	**	581,379
*	Fidelity Advisor	Freedom 2030 Fund - Class K6	**	2,968,990
*	Fidelity Advisor	Freedom 2035 Fund - Class K6	**	2,195,577
*	Fidelity Advisor	Freedom 2040 Fund - Class K6	**	2,643,184
*	Fidelity Advisor	Freedom 2045 Fund - Class K6	**	3,759,301
*	Fidelity Advisor	Freedom 2050 Fund - Class K6	**	5,876,504
*	Fidelity Advisor	Freedom 2055 Fund - Class K6	**	3,499,615
*	Fidelity Advisor	Freedom 2060 Fund - Class K6	**	2,028,335
*	Fidelity Advisor	Freedom 2065 Fund - Class K6	**	428,974
*	Fidelity Advisor	Total Bond Fund - Class I	**	191,693
	Janus Henderson	Triton Fund - Class T	**	1,229,229
	JP Morgan	Mid Cap Growth Fund - Class R-5	**	1,359,502
	MFS	International Growth Fund - Class R4	**	1,546,766
	PIMCO	Income Fund - Class I	**	833,760

HOWARD ENERGY PARTNERS 401(k) PLAN
EIN: 36-4855577 PLAN #001
SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS (HELD AT END OF YEAR)
(CONTINUED)
December 31, 2025

<u>(a)</u>	<u>(b)</u> <u>Identity of Issue,</u> <u>Borrower, Lessor,</u> <u>or Similar Party</u>	<u>(c)</u> <u>Description of Investment</u> <u>Including Maturity Date,</u> <u>Rate of Interest, Collateral,</u> <u>Par, or Maturity Value</u>	<u>(d)</u> <u>Cost</u>	<u>(e)</u> <u>Current</u> <u>Value</u>
Mutual Funds (continued):				
	Putnam	Large Cap Value Fund - Class Y	**	\$ 2,844,541
	T. Rowe Price	Blue Chip Growth Fund	**	4,162,304
Money Market Fund:				
*	Fidelity	Government Money Market Fund	**	<u>1,044,434</u>
				52,854,140
*	Participant Loans	4.25% - 9.50%	0	<u>1,080,556</u>
				<u>\$ 53,934,696</u>

* A party in interest as defined by ERISA.

** Cost omitted for participant-directed investments.

HOWARD ENERGY PARTNERS 401(k) PLAN

FINANCIAL STATEMENTS
AND SUPPLEMENTAL SCHEDULE
AS OF
DECEMBER 31, 2025 AND 2024
AND FOR THE YEAR ENDED DECEMBER 31, 2025
AND INDEPENDENT AUDITOR'S REPORT



MELTON & MELTON, L.L.P.
CERTIFIED PUBLIC ACCOUNTANTS



MELTON & MELTON, L.L.P.
CERTIFIED PUBLIC ACCOUNTANTS

INDEPENDENT AUDITOR'S REPORT

To the Plan Administrator of
Howard Energy Partners 401(k) Plan

Scope and Nature of the ERISA Section 103(a)(3)(C) Audit

We have performed audits of the financial statements of Howard Energy Partners 401(k) Plan (the "Plan"), an employee benefit plan subject to the Employee Retirement Income Security Act of 1974 ("ERISA"), as permitted by ERISA Section 103(a)(3)(C) ("ERISA Section 103(a)(3)(C) audit"). The financial statements comprise the statements of net assets available for benefits as of December 31, 2025 and 2024, and the related statement of changes in net assets available for benefits for the year ended December 31, 2025, and the related notes to the financial statements.

Management, having determined it is permissible in the circumstances, has elected to have the audits of the Plan's financial statements performed in accordance with ERISA Section 103(a)(3)(C) pursuant to 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. As permitted by ERISA Section 103(a)(3)(C), our audits need not extend to any statements or information related to assets held for investment of the Plan ("investment information") by a bank or similar institution or insurance carrier that is regulated, supervised, and subject to periodic examination by a state or federal agency, provided that the statements or information regarding assets so held are prepared and certified to by the bank or similar institution or insurance carrier in accordance with 29 CFR 2520.103-5 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA ("qualified institution").

Management has obtained certifications from a qualified institution as of December 31, 2025 and 2024, and for the year ended December 31, 2025, stating that the certified investment information, as described in Note 4 to the financial statements, is complete and accurate.

Opinion

In our opinion, based on our audits and on the procedures performed as described in the Auditor's Responsibilities for the Audit of the Financial Statements section:

- the amounts and disclosures in the accompanying financial statements, other than those agreed to or derived from the certified investment information, are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.
- the information in the accompanying financial statements related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America ("GAAS"). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Plan and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our ERISA Section 103(a)(3)(C) audit opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error. Management's election of the ERISA Section 103(a)(3)(C) audit does not affect management's responsibility for the financial statements.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Plan's ability to continue as a going concern for one year after the date that the financial statements are available to be issued.

Management is also responsible for maintaining a current plan instrument, including all plan amendments, administering the Plan, and determining that the Plan's transactions that are presented and disclosed in the financial statements are in conformity with the Plan's provisions, including maintaining sufficient records with respect to each of the participants, to determine the benefits due or which may become due to such participants.

Auditor's Responsibilities for the Audit of the Financial Statements

Except as described in the Scope and Nature of the ERISA Section 103(a)(3)(C) Audit section of our report, our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if, there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Plan's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Plan's ability to continue as a going concern for a reasonable period of time.

Our audits did not extend to the certified investment information, except for obtaining and reading the certification, comparing the certified investment information with the related information presented and disclosed in the financial statements, and reading the disclosures relating to the certified investment information to assess whether they are in accordance with the presentation and disclosure requirements of accounting principles generally accepted in the United States of America.

Accordingly, the objective of an ERISA Section 103(a)(3)(C) audit is not to express an opinion about whether the financial statements as a whole are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Other Matter — Supplemental Schedule Required by ERISA

The supplemental schedule H, line 4i – schedule of assets (held at end of year) as of December 31, 2025 is presented for purposes of additional analysis and is not a required part of the financial statements but is supplementary information required by the Department of Labor’s Rules and Regulations for Reporting and Disclosure under ERISA. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information included in the supplemental schedule, other than that agreed to or derived from the certified investment information, has been subjected to auditing procedures applied in the audits of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with GAAS. For information included in the supplemental schedule that agreed to or is derived from the certified investment information, we compared such information to the related certified investment information.

In forming our opinion on the supplemental schedule, we evaluated whether the supplemental schedule, other than the information agreed to or derived from the certified investment information, including its form and content, is presented in conformity with the Department of Labor’s Rules and Regulations for Reporting and Disclosure under ERISA.

In our opinion:

- the form and content of the supplemental schedule, other than the information in the supplemental schedule that agreed to or is derived from the certified investment information, is presented, in all material respects, in conformity with the Department of Labor’s Rules and Regulations for Reporting and Disclosure under ERISA.
- the information in the supplemental schedule related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

MELTON; MELTON, LLP

Houston, Texas
June 18, 2026

HOWARD ENERGY PARTNERS 401(k) PLAN
STATEMENTS OF NET ASSETS AVAILABLE FOR BENEFITS
December 31, 2025 and 2024

	<u>2025</u>	<u>2024</u>
Investments, at fair value	\$ 52,854,140	\$ 41,101,175
Notes receivable from participants	<u>1,080,556</u>	<u>993,037</u>
Net assets available for benefits	<u>\$ 53,934,696</u>	<u>\$ 42,094,212</u>

(See accompanying notes to financial statements)

HOWARD ENERGY PARTNERS 401(k) PLAN
STATEMENT OF CHANGES IN NET ASSETS
AVAILABLE FOR BENEFITS
For the Year Ended December 31, 2025

Investment income:	
Interest and dividends	\$ 2,699,649
Net appreciation in fair value of investments	<u>5,754,914</u>
	<u>8,454,563</u>
 Interest income on notes receivable from participants	 <u>82,272</u>
 Contributions:	
Participant	4,383,821
Rollover	1,177,354
Employer	<u>2,446,468</u>
	<u>8,007,643</u>
 Benefits paid to participants	 (4,606,443)
Administrative expenses	<u>(97,551)</u>
	<u>(4,703,994)</u>
 Change in net assets available for benefits	 11,840,484
 Net assets available for benefits at:	
Beginning of year	<u>42,094,212</u>
 End of year	 <u><u>\$ 53,934,696</u></u>

(See accompanying notes to financial statements)

HOWARD ENERGY PARTNERS 401(k) PLAN
NOTES TO FINANCIAL STATEMENTS
December 31, 2025 and 2024

NOTE 1 - PLAN DESCRIPTION

The following description of the Howard Energy Partners 401(k) Plan (the “Plan”) provides only general information. Participants should refer to the Plan agreement for a more complete description of the Plan’s provisions.

General

HEP Services LLC (the “Company”) is the plan sponsor. The Plan is a defined contribution plan subject to the provisions of the Employee Retirement Income Security Act of 1974 (“ERISA”).

The Plan has adopted a prototype plan from an entity related to Fidelity Management Trust Company (“Fidelity”). Fidelity is the trustee of the Plan with affiliates of Fidelity being the recordkeeper and third-party administrator.

The Plan covers all employees of the Company except those who are covered by a collective bargaining agreement, participants of the Company’s internship program or non-resident aliens with no U.S. source income. Eligible employees who have attained the age of 18 and have completed three months of continuous service may enter the Plan on the first day of the following month. The Plan is participant directed and participants may change their contribution rates or revoke their deferral election at the beginning of each payroll period or prior to the end of the payroll period. Participants may change investment options at any time.

On December 29, 2022, the SECURE 2.0 Act was signed into law to enhance the retirement savings system. Principal areas of the act addressed automatic enrollment, required minimum distributions (“RMD”), and catch-up contributions. There are provisions which are currently part of the Plan design, including the provisions for automatic enrollment and the RMD provisions required for 2025, which have been adopted by the Plan. All provisions of SECURE 2.0 Act with effective dates after December 31, 2025, and beyond will be evaluated and implemented in accordance with future regulations and guidance.

Contributions

Participants may elect to make deferral contributions, on either a tax-deferred or Roth after-tax basis, to the Plan up to 100% of eligible compensation subject to the maximum amount allowed by law. The Plan also allows participants to make additional after-tax contributions beyond the standard deferral limits, subject to applicable Internal Revenue Service (“IRS”) rules. The Plan allows for participants in a former employer’s qualified plan to contribute direct rollovers to the Plan. The Company automatically enrolls employees who meet the eligibility requirements in the Plan, unless the employee declines participation in writing. Participants who are automatically enrolled will have an initial tax-deferred contribution of 6% with an annual increase of 1% on January 2nd of each subsequent plan year to a maximum deferral contribution of 9% unless changed by the participant.

HOWARD ENERGY PARTNERS 401(k) PLAN
NOTES TO FINANCIAL STATEMENTS
December 31, 2025 and 2024

NOTE 1 - PLAN DESCRIPTION (CONTINUED)

The Plan permits eligible participants age 50 or older to make catch-up contributions, subject to applicable IRS limits. Effective January 1, 2025, the Plan implemented the SECURE 2.0 Act of 2022 provision increasing the catch-up contribution limit for eligible participants who attain age 60 through 63 during the taxable year. A conforming amendment to the Plan document has not yet been adopted; however, management intends to adopt the amendment by the applicable SECURE 2.0 amendment deadline (December 31, 2026).

The Company may make discretionary matching contributions. During 2025, the Company elected to make a discretionary matching contribution equal to 100% of a participant's elective contribution, up to 5% of the participant's eligible compensation, for the plan year.

The Company may also make discretionary profit sharing contributions, which are allocated to each eligible employee in proportion to their eligible compensation as a percentage of the eligible compensation of all those eligible employees within an employee classification group. To be eligible for the profit sharing contribution, an employee must be employed on the last day of the plan year, except for employees who retire or become disabled or deceased during the plan year. The Company made no such contributions during 2025.

Participant Accounts

Individual accounts are maintained for each participant. Each participant's account is adjusted to reflect participant contributions, employer contributions, withdrawals, income, expenses, and gains and losses attributable to the participant's account.

Vesting

Participants are fully vested in their participant and rollover contribution accounts and the appreciation or depreciation thereon at all times. Vesting in employer contributions, and earnings thereon, is based on years of service. Participants vest 25% per year after one year of service and are 100% vested after four years of service. Service with Marathon Petroleum Logistics Services, LLC for employees hired between February 1, 2021 and March 15, 2021, Southwestern Energy Company, GT Logistics, LLC, Air Products and Chemicals, Inc. for employees hired between September 25, 2024 and October 10, 2024, Cheniere Energy for employees hired between April 30, 2025 and May 10, 2025, and Howard Midstream Energy Partners, LLC are included to determine years of service for vesting purposes. A participant shall be immediately vested upon death, retirement, or termination of employment due to total and permanent disability. Retirement age under the Plan is 65.

Forfeitures

Forfeitures of nonvested employer contributions can be used to reduce employer contributions or pay allowable administrative expenses of the Plan. During 2025, forfeitures of \$85,002 and \$1,466 were used to reduce employer contributions and pay allowable administrative expenses, respectively. The forfeiture balance was \$7,248 and \$111 as of December 31, 2025 and 2024, respectively.

HOWARD ENERGY PARTNERS 401(k) PLAN
NOTES TO FINANCIAL STATEMENTS
December 31, 2025 and 2024

NOTE 1 - PLAN DESCRIPTION (CONTINUED)

Benefit Payments

Upon a participant's termination or retirement, the funds in the participant's account are available to be distributed in a lump-sum payment. Hardship distributions are allowed subject to the provisions of the Plan.

Notes Receivable from Participants

Participants may borrow from their accounts a minimum of \$1,000 up to a maximum of the lesser of \$50,000 or 50% of their vested account balances reduced by the highest outstanding note balance during the prior twelve month period. Notes are paid in installments through biweekly payroll deductions for periods ranging up to five years, or up to ten years for the purchase of a primary residence. The notes bear interest at reasonable rates determined at the date of the note and are secured by the participant's vested account balance. If a participant defaults on the loan, it is treated as a taxable deemed distribution from the Plan.

Plan Termination

Although it has not expressed any intent to do so, the Company has the right under the Plan to discontinue its contributions at any time and to terminate the Plan subject to the provisions of ERISA. In the event of Plan termination, participants become fully vested in their accounts.

NOTE 2 - SIGNIFICANT ACCOUNTING POLICIES

Basis of Accounting

The financial statements of the Plan have been prepared on the accrual basis of accounting in accordance with accounting principles generally accepted in the United States of America ("GAAP").

Contributions

Participant and employer matching contributions are recorded in the plan year in which the participant contributions are withheld from compensation.

Investments

Investments are reported at fair value. See Note 3 for discussion of fair value measurement. Purchases and sales of securities are recorded on a trade-date basis, dividends are recorded on the ex-dividend date, and interest income is recorded on the accrual basis. Net appreciation in the fair value of investments includes the Plan's gains and losses on investments bought and sold as well as held during the year.

HOWARD ENERGY PARTNERS 401(k) PLAN
NOTES TO FINANCIAL STATEMENTS
December 31, 2025 and 2024

NOTE 2 - SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

Notes Receivable from Participants

Notes receivable from participants are measured at their unpaid principal balance plus accrued interest. Interest income is recorded on the accrual basis. Related fees are recorded as administrative expenses and are expensed when they are incurred. Delinquent notes are reclassified as distributions based upon the terms of the Plan agreement. As of December 31, 2025 and 2024, no allowance was considered necessary by management. If a participant ceases to make note repayments and the plan administrator deems the note to be in default, the default will be a deemed distribution to the participant. The note receivable from the participant's balance is reduced once a distributable event occurs under the terms of the Plan.

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The preparation of financial statements in conformity with GAAP requires the plan administrator to make estimates and assumptions that affect the reported amounts and disclosures. Accordingly, actual results could differ from those estimates.

NOTE 3 - FAIR VALUE MEASUREMENTS

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The fair value hierarchy prioritizes the inputs to valuation techniques used to measure the fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). The three levels of the fair value hierarchy are described below:

- Level 1 inputs are unadjusted quoted prices for identical assets or liabilities in active markets.
- Level 2 inputs include the following:
 - Quoted prices for similar assets or liabilities in active markets;
 - Quoted prices for identical or similar assets in inactive markets;
 - Inputs other than quoted prices that are observable for the asset or liability; or
 - Inputs that are derived principally from, or corroborated by, observable market data by correlation or other means.

HOWARD ENERGY PARTNERS 401(k) PLAN
NOTES TO FINANCIAL STATEMENTS
December 31, 2025 and 2024

NOTE 3 - FAIR VALUE MEASUREMENTS (CONTINUED)

- Level 3 inputs are unobservable inputs (i.e. projections, estimates, interpretations, etc.) that are supported by little or no market activity and that are significant to the fair value of the assets or liabilities.

Mutual funds and a money market fund are measured at fair value using quoted prices in an active market which represents the net asset value of shares held by the Plan at year end and are categorized in Level 1 of the fair value hierarchy.

The inputs and methodologies used for valuing securities are not an indication of the risk associated with investing in those securities. There have been no changes in the methodologies used at December 31, 2025 or 2024.

The following tables set forth by level, within the fair value hierarchy, the Plan's investments at fair value:

<u>Description</u>	<u>2025</u>			<u>Total</u>
	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	
Mutual Funds	\$51,809,706			\$51,809,706
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Total investments at fair value	<u>\$52,854,140</u>			<u>\$52,854,140</u>

<u>Description</u>	<u>2024</u>			<u>Total</u>
	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	
Mutual Funds	\$39,886,607			\$39,886,607
Money Market Fund	<u>1,214,568</u>			<u>1,214,568</u>
Total investments at fair value	<u>\$41,101,175</u>			<u>\$41,101,175</u>

NOTE 4 - INFORMATION CERTIFIED BY THE TRUSTEE

The plan administrator has elected the method of compliance permitted by 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. Accordingly, Fidelity, the trustee of the Plan, has certified to the completeness and accuracy of all investments and notes receivable from participants reflected in the accompanying statements of net assets available for benefits as of December 31, 2025 and 2024, the schedule H, line 4i - schedule of assets (held at end of year) as of December 31, 2025, and the related investment activity and interest income on notes receivable from participants reflected in the statement of changes in net assets available for benefits for the year ended December 31, 2025.

HOWARD ENERGY PARTNERS 401(k) PLAN
NOTES TO FINANCIAL STATEMENTS
December 31, 2025 and 2024

NOTE 5 - PARTY IN INTEREST

Affiliates of Fidelity, the Plan's trustee, manage certain Plan investments. Therefore, these transactions qualify as party-in-interest transactions and are denoted as such on the supplemental schedule of assets (held at end of year). Notes receivable from participants also qualify as party-in-interest transactions. These transactions are covered by an exemption from the prohibited transaction provisions.

NOTE 6 - INCOME TAXES

The Plan has adopted a volume submitter prototype plan, which obtained its latest opinion letter dated June 30, 2020, in which the IRS stated that the prototype plan document satisfies the applicable provisions of the Internal Revenue Code ("IRC"). The plan administrator believes that the Plan is currently designed and being operated in compliance with the applicable requirements of the IRC. Therefore, contributions to the Plan and earnings from its assets are not currently taxable to the Plan or its participants.

GAAP requires plan management to evaluate tax positions taken by the Plan to determine if the Plan has taken any uncertain tax positions that more likely than not would not be sustained upon examination by the IRS. The plan administrator has analyzed the tax positions taken by the Plan and has concluded that as of December 31, 2025 and 2024, there are no uncertain positions taken or expected to be taken. The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no audits for any periods in progress.

NOTE 7 - RISKS AND UNCERTAINTIES

The Plan invests in various investment securities. Investments are exposed to various risks, such as interest rate, market and credit risks. Due to the level of risk associated with certain investment securities, it is reasonably possible that changes in the value of investments will occur in the near term and that such changes could materially affect the participant's account balances and the amounts reported in the statements of net assets available for benefits.

NOTE 8 - SUBSEQUENT EVENTS

Effective June 1, 2026, the Plan added a non-discretionary match available to all eligible participants equal to 100% of the participant's deferral up to 6% of the participant's eligible compensation for the plan year.

The Plan began administering catch-up contributions for certain participants with FICA wages in excess of \$145,000 on a Roth basis effective January 1, 2026. A conforming amendment to the Plan agreement has not yet been adopted; however, management intends to adopt the amendment by the applicable SECURE 2.0 amendment deadline (December 31, 2026).

The plan administrator has evaluated subsequent events through June 18, 2026, the date the financial statements were available to be issued. Except as discussed above, the plan administrator is not aware of any subsequent events that would require recognition or disclosure in the financial statements.

HOWARD ENERGY PARTNERS 401(k) PLAN**EIN: 36-4855577 PLAN #001****SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS (HELD AT END OF YEAR)****December 31, 2025**

<u>(a)</u>	<u>(b)</u> Identity of Issue, Borrower, Lessor, or Similar Party	<u>(c)</u> Description of Investment Including Maturity Date, Rate of Interest, Collateral, Par, or Maturity Value	<u>(d)</u> Cost	<u>(e)</u> Current Value
Mutual Funds:				
	American Funds	Capital World Bond Fund - Class R-6	**	\$ 24,786
	American Funds	Balanced Fund - Class R-6	**	553,655
	American Funds	New Perspective Fund - Class R-6	**	735,948
	American Funds	SMALLCAP World Fund - Class R-6	**	392,753
	American Funds	The Growth Fund of America - Class R-6	**	982,366
	American Funds	U.S. Government Security Fund - Class R-6	**	26,341
*	Fidelity	500 Index Fund	**	10,516,081
*	Fidelity	International Index Fund	**	283,891
*	Fidelity	Mid Cap Index Fund	**	525,726
*	Fidelity	Small Cap Index Fund	**	783,314
*	Fidelity Advisor	Focused Emerging Markets Fund - Class I	**	342,401
*	Fidelity Advisor	Freedom Retirement Fund - Class K6	**	172,076
*	Fidelity Advisor	Freedom 2010 Fund - Class K6	**	28,067
*	Fidelity Advisor	Freedom 2015 Fund - Class K6	**	19,758
*	Fidelity Advisor	Freedom 2020 Fund - Class K6	**	272,889
*	Fidelity Advisor	Freedom 2025 Fund - Class K6	**	581,379
*	Fidelity Advisor	Freedom 2030 Fund - Class K6	**	2,968,990
*	Fidelity Advisor	Freedom 2035 Fund - Class K6	**	2,195,577
*	Fidelity Advisor	Freedom 2040 Fund - Class K6	**	2,643,184
*	Fidelity Advisor	Freedom 2045 Fund - Class K6	**	3,759,301
*	Fidelity Advisor	Freedom 2050 Fund - Class K6	**	5,876,504
*	Fidelity Advisor	Freedom 2055 Fund - Class K6	**	3,499,615
*	Fidelity Advisor	Freedom 2060 Fund - Class K6	**	2,028,335
*	Fidelity Advisor	Freedom 2065 Fund - Class K6	**	428,974
*	Fidelity Advisor	Total Bond Fund - Class I	**	191,693
	Janus Henderson	Triton Fund - Class T	**	1,229,229
	JP Morgan	Mid Cap Growth Fund - Class R-5	**	1,359,502
	MFS	International Growth Fund - Class R4	**	1,546,766
	PIMCO	Income Fund - Class I	**	833,760

HOWARD ENERGY PARTNERS 401(k) PLAN
EIN: 36-4855577 PLAN #001
SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS (HELD AT END OF YEAR)
(CONTINUED)
December 31, 2025

<u>(a)</u>	<u>(b)</u> <u>Identity of Issue,</u> <u>Borrower, Lessor,</u> <u>or Similar Party</u>	<u>(c)</u> <u>Description of Investment</u> <u>Including Maturity Date,</u> <u>Rate of Interest, Collateral,</u> <u>Par, or Maturity Value</u>	<u>(d)</u> <u>Cost</u>	<u>(e)</u> <u>Current</u> <u>Value</u>
Mutual Funds (continued):				
	Putnam	Large Cap Value Fund - Class Y	**	\$ 2,844,541
	T. Rowe Price	Blue Chip Growth Fund	**	4,162,304
Money Market Fund:				
*	Fidelity	Government Money Market Fund	**	<u>1,044,434</u>
				52,854,140
*	Participant Loans	4.25% - 9.50%	0	<u>1,080,556</u>
				<u>\$ 53,934,696</u>

* A party in interest as defined by ERISA.

** Cost omitted for participant-directed investments.