

Form 5500 Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Annual Return/Report of Employee Benefit Plan This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code). ▶ Complete all entries in accordance with the instructions to the Form 5500.	OMB Nos. 1210-0110 1210-0089 2025 This Form is Open to Public Inspection
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Part I	Annual Report Identification Information
For calendar plan year 2025 or fiscal plan year beginning 01/01/2025 and ending 12/31/2025	
A	This return/report is for: ☐ a multiemployer plan ☐ a multiple-employer plan (Filers checking this box must provide participating employer information in accordance with the form instructions.) ☒ a single-employer plan ☐ a DFE (specify) _____
B	This return/report is: ☐ the first return/report ☐ the final return/report ☐ an amended return/report ☐ a short plan year return/report (less than 12 months)
C	If the plan is a collectively-bargained plan, check here. ▶ ☐
D	Check box if filing under: ☒ Form 5558 ☐ automatic extension ☐ the DFVC program ☐ special extension (enter description)
E	If this is a retroactively adopted plan permitted by SECURE Act section 201, check here. ▶ ☐

Part II	Basic Plan Information—enter all requested information
1a	Name of plan SHIPLEY ENERGY 401K RETIREMENT PLAN
1b	Three-digit plan number (PN) ▶ 333
1c	Effective date of plan 05/01/1993
2a	Plan sponsor's name (employer, if for a single-employer plan) Mailing address (include room, apt., suite no. and street, or P.O. Box) City or town, state or province, country, and ZIP or foreign postal code (if foreign, see instructions) SHIPLEY ENERGY 415 NORWAY STREET YORK, PA 17403
2b	Employer Identification Number (EIN) 23-1702483
2c	Plan Sponsor's telephone number 717-848-4100
2d	Business code (see instructions) 454310

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE	Filed with authorized/valid electronic signature.	07/10/2026	LINDA MARTIN
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE	Filed with authorized/valid electronic signature.	07/10/2026	LINDA MARTIN
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE

3a Plan administrator's name and address ☒ Same as Plan Sponsor	3b Administrator's EIN 3c Administrator's telephone number
4 If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report: a Sponsor's name c Plan Name	4b EIN 4d PN
5 Total number of participants at the beginning of the plan year	5 517
6 Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines 6a(1) , 6a(2) , 6b , 6c , and 6d). a(1) Total number of active participants at the beginning of the plan year a(2) Total number of active participants at the end of the plan year b Retired or separated participants receiving benefits c Other retired or separated participants entitled to future benefits d Subtotal. Add lines 6a(2) , 6b , and 6c e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits. f Total. Add lines 6d and 6e g(1) Number of participants with account balances as of the beginning of the plan year (only defined contribution plans complete this item) g(2) Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item) h Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested.....	6a(1) 327 6a(2) 323 6b 7 6c 126 6d 456 6e 2 6f 458 6g(1) 494 6g(2) 430 6h 33
7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item)	7

8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristic Codes in the instructions:

2E 2F 2G 2J 2K 2T 3D

b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristic Codes in the instructions:

9a Plan funding arrangement (check all that apply) (1) ☒ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor	9b Plan benefit arrangement (check all that apply) (1) ☒ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor
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10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)

a Pension Schedules

- (1)** ☒ **R** (Retirement Plan Information)
- (2)** ☐ **MB** (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary
- (3)** ☐ **SB** (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary
- (4)** ☐ **DCG** (Individual Plan Information) – Number Attached _____
- (5)** ☐ **MEP** (Multiple-Employer Retirement Plan Information)

b General Schedules

- (1)** ☒ **H** (Financial Information)
- (2)** ☐ **I** (Financial Information – Small Plan)
- (3)** ☒ **A** (Insurance Information) – Number Attached 1
- (4)** ☒ **C** (Service Provider Information)
- (5)** ☒ **D** (DFE/Participating Plan Information)
- (6)** ☐ **G** (Financial Transaction Schedules)

Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

11c Enter the Receipt Confirmation Code for the 2025 Form M-1 annual report. If the plan was not required to file the 2025 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code _____

SCHEDULE A (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Insurance Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500. ▶ Insurance companies are required to provide the information pursuant to ERISA section 103(a)(2).	OMB No. 1210-0110 2025 This Form is Open to Public Inspection
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For calendar plan year 2025 or fiscal plan year beginning 01/01/2025 and ending 12/31/2025	
A Name of plan SHIPLEY ENERGY 401K RETIREMENT PLAN	B Three-digit plan number (PN) ▶ 333
C Plan sponsor's name as shown on line 2a of Form 5500 SHIPLEY ENERGY	D Employer Identification Number (EIN) 23-1702483

Part I	Information Concerning Insurance Contract Coverage, Fees, and Commissions	Provide information for each contract on a separate Schedule A. Individual contracts grouped as a unit in Parts II and III can be reported on a single Schedule A.
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1 Coverage Information:

(a) Name of insurance carrier
VOYA RETIREMENT INSURANCE AND ANNUITY COMPANY

(b) EIN	(c) NAIC code	(d) Contract or identification number	(e) Approximate number of persons covered at end of policy or contract year	Policy or contract year	
				(f) From	(g) To
71-0294708	86509	DH3310	458	01/01/2025	12/31/2025

2 Insurance fee and commission information. Enter the total fees and total commissions paid. List in line 3 the agents, brokers, and other persons in descending order of the amount paid.

(a) Total amount of commissions paid	(b) Total amount of fees paid

3 Persons receiving commissions and fees. (Complete as many entries as needed to report all persons).

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

Part II Investment and Annuity Contract Information

Where individual contracts are provided, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

4 Current value of plan's interest under this contract in the general account at year end **4** 2467073**5** Current value of plan's interest under this contract in separate accounts at year end **5****6** Contracts With Allocated Funds:**a** State the basis of premium rates ▶**b** Premiums paid to carrier **6b****c** Premiums due but unpaid at the end of the year **6c****d** If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, enter amount. **6d**
Specify nature of costs ▶**e** Type of contract: (1) ☐ individual policies (2) ☐ group deferred annuity(3) ☐ other (specify) ▶**f** If contract purchased, in whole or in part, to distribute benefits from a terminating plan, check here ☐**7** Contracts With Unallocated Funds (Do not include portions of these contracts maintained in separate accounts)**a** Type of contract: (1) ☐ deposit administration (2) ☐ immediate participation guarantee(3) ☐ guaranteed investment (4) ☒ other ▶ GROUP PENSION FUNDING**b** Balance at the end of the previous year **7b** 2630969**c** Additions: (1) Contributions deposited during the year **7c(1)** 46007
(2) Dividends and credits **7c(2)**
(3) Interest credited during the year **7c(3)** 54334
(4) Transferred from separate account **7c(4)**
(5) Other (specify below) **7c(5)** 340371
▶ *(6) Total additions **7c(6)** 440712**d** Total of balance and additions (add lines **7b** and **7c(6)**) **7d** 3071681**e** Deductions:(1) Disbursed from fund to pay benefits or purchase annuities during year **7e(1)** 358664(2) Administration charge made by carrier **7e(2)** 6998(3) Transferred to separate account **7e(3)**(4) Other (specify below) **7e(4)** 20219
▶ *(5) Total deductions **7e(5)** 385881**f** Balance at the end of the current year (subtract line **7e(5)** from line **7d**) **7f** 2685800

Part III Welfare Benefit Contract Information

If more than one contract covers the same group of employees of the same employer(s) or members of the same employee organizations(s), the information may be combined for reporting purposes if such contracts are experience-rated as a unit. Where contracts cover individual employees, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

8 Benefit and contract type (check all applicable boxes)

- a** ☐ Health (other than dental or vision)
b ☐ Dental
c ☐ Vision
d ☐ Life insurance
e ☐ Temporary disability (accident and sickness)
f ☐ Long-term disability
g ☐ Supplemental unemployment
h ☐ Prescription drug
i ☐ Stop loss (large deductible)
j ☐ HMO contract
k ☐ PPO contract
l ☐ Indemnity contract
m ☐ Other (specify) ▶

9 Experience-rated contracts:

a Premiums: (1) Amount received	9a(1)		
(2) Increase (decrease) in amount due but unpaid	9a(2)		
(3) Increase (decrease) in unearned premium reserve	9a(3)		
(4) Earned ((1) + (2) - (3))		9a(4)	
b Benefit charges (1) Claims paid	9b(1)		
(2) Increase (decrease) in claim reserves	9b(2)		
(3) Incurred claims (add (1) and (2))		9b(3)	
(4) Claims charged		9b(4)	
c Remainder of premium: (1) Retention charges (on an accrual basis) --			
(A) Commissions	9c(1)(A)		
(B) Administrative service or other fees	9c(1)(B)		
(C) Other specific acquisition costs	9c(1)(C)		
(D) Other expenses	9c(1)(D)		
(E) Taxes	9c(1)(E)		
(F) Charges for risks or other contingencies	9c(1)(F)		
(G) Other retention charges	9c(1)(G)		
(H) Total retention		9c(1)(H)	
(2) Dividends or retroactive rate refunds. (These amounts were ☐ paid in cash, or ☐ credited.)		9c(2)	
d Status of policyholder reserves at end of year: (1) Amount held to provide benefits after retirement		9d(1)	
(2) Claim reserves		9d(2)	
(3) Other reserves		9d(3)	
e Dividends or retroactive rate refunds due. (Do not include amount entered in line 9c(2).)		9e	

10 Nonexperience-rated contracts:

a Total premiums or subscription charges paid to carrier	10a	
b If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, other than reported in Part I, line 2 above, report amount.	10b	

Specify nature of costs.

Part IV Provision of Information

11 Did the insurance company fail to provide any information necessary to complete Schedule A? ☐ Yes ☒ No

12 If the answer to line 11 is "Yes," specify the information not provided. ▶

SCHEDULE C (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Service Provider Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110
		2025
		This Form is Open to Public Inspection.
For calendar plan year 2025 or fiscal plan year beginning 01/01/2025 and ending 12/31/2025		
A Name of plan SHIPLEY ENERGY 401K RETIREMENT PLAN	B Three-digit plan number (PN) ▶	333
C Plan sponsor's name as shown on line 2a of Form 5500 SHIPLEY ENERGY	D Employer Identification Number (EIN) 23-1702483	

Part I	Service Provider Information (see instructions)
You must complete this Part, in accordance with the instructions, to report the information required for each person who received, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received only eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.	
1 Information on Persons Receiving Only Eligible Indirect Compensation	
a Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions).. ☒ Yes ☐ No	
b If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).	
(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation	
VOYA RETIREMENT INSURANCE & ANNUITY	
71-0294708	
(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation	
(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation	
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2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

THE ASCENT GROUP, LLC

86-3001816

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
99	SERVICE PROVIDER	0	Yes ☒ No ☐	Yes ☐ No ☒	50000	Yes ☐ No ☒

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

Part I Service Provider Information (continued)

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
THE ASCENT GROUP, LLC	99	50000
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
VOYA RETIREMENT INSURANCE AND ANNUITY 71-0294708	OTHER FEES	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

Part II Service Providers Who Fail or Refuse to Provide Information

4 Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

Part III Termination Information on Accountants and Enrolled Actuaries (see instructions)
(complete as many entries as needed)

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

SCHEDULE D (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration	DFE/Participating Plan Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110 2025 This Form is Open to Public Inspection.
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For calendar plan year 2025 or fiscal plan year beginning 01/01/2025 and ending 12/31/2025		
A Name of plan SHIPLEY ENERGY 401K RETIREMENT PLAN	B Three-digit plan number (PN) ▶	333
C Plan or DFE sponsor's name as shown on line 2a of Form 5500 SHIPLEY ENERGY	D Employer Identification Number (EIN) 23-1702483	

Part I	Information on interests in MTIAs, CCTs, PSAs, and 103-12 IEs (to be completed by plans and DFEs) (Complete as many entries as needed to report all interests in DFEs)
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a Name of MTIA, CCT, PSA, or 103-12 IE:	LARGE CAP GROWTH FUND II
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b Name of sponsor of entity listed in (a):	GREAT GRAY TRUST COMPANY, LLC
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c EIN-PN 38-4139848-626	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 872000
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a Name of MTIA, CCT, PSA, or 103-12 IE:	LARGE CAP VALUE FUND
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b Name of sponsor of entity listed in (a):	GREAT GRAY TRUST COMPANY, LLC
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c EIN-PN 38-4065329-426	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 429875
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a Name of MTIA, CCT, PSA, or 103-12 IE:	
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b Name of sponsor of entity listed in (a):	
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c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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a Name of MTIA, CCT, PSA, or 103-12 IE:	
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b Name of sponsor of entity listed in (a):	
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c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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a Name of MTIA, CCT, PSA, or 103-12 IE:	
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b Name of sponsor of entity listed in (a):	
--	--

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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a Name of MTIA, CCT, PSA, or 103-12 IE:	
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b Name of sponsor of entity listed in (a):	
--	--

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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a Name of MTIA, CCT, PSA, or 103-12 IE:	
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b Name of sponsor of entity listed in (a):	
--	--

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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a Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
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103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)

Part II**Information on Participating Plans (to be completed by DFEs, other than DCGs)**

(Complete as many entries as needed to report all participating plans. DCGs must report each participating plan using Schedule DCG.)

a Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
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plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN

SCHEDULE H (Form 5500) Department of the Treasury Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Financial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110
		2025
		This Form is Open to Public Inspection
For calendar plan year 2025 or fiscal plan year beginning 01/01/2025 and ending 12/31/2025		
A Name of plan SHIPLEY ENERGY 401K RETIREMENT PLAN		B Three-digit plan number (PN) ▶ 333
C Plan sponsor's name as shown on line 2a of Form 5500 SHIPLEY ENERGY		D Employer Identification Number (EIN) 23-1702483

Part I	Asset and Liability Statement		
1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.			
Assets		(a) Beginning of Year	(b) End of Year
a Total noninterest-bearing cash	1a		
b Receivables (less allowance for doubtful accounts):			
(1) Employer contributions	1b(1)		
(2) Participant contributions.....	1b(2)		
(3) Other	1b(3)		
c General investments:			
(1) Interest-bearing cash (include money market accounts & certificates of deposit)	1c(1)		
(2) U.S. Government securities	1c(2)		
(3) Corporate debt instruments (other than employer securities):			
(A) Preferred	1c(3)(A)		
(B) All other	1c(3)(B)		
(4) Corporate stocks (other than employer securities):			
(A) Preferred	1c(4)(A)		
(B) Common	1c(4)(B)		
(5) Partnership/joint venture interests	1c(5)		
(6) Real estate (other than employer real property)	1c(6)		
(7) Loans (other than to participants)	1c(7)		
(8) Participant loans	1c(8)		
(9) Value of interest in common/collective trusts	1c(9)	1012545	1301875
(10) Value of interest in pooled separate accounts	1c(10)		
(11) Value of interest in master trust investment accounts	1c(11)		
(12) Value of interest in 103-12 investment entities	1c(12)		
(13) Value of interest in registered investment companies (e.g., mutual funds)	1c(13)	26907445	30831923
(14) Value of funds held in insurance company general account (unallocated contracts).....	1c(14)	2630969	2685800
(15) Other.....	1c(15)		

1d Employer-related investments:		(a) Beginning of Year	(b) End of Year
(1) Employer securities	1d(1)		
(2) Employer real property	1d(2)		
1e Buildings and other property used in plan operation	1e		
1f Total assets (add all amounts in lines 1a through 1e)	1f	30550959	34819598

Liabilities

1g Benefit claims payable	1g		
1h Operating payables	1h		
1i Acquisition indebtedness	1i		
1j Other liabilities	1j		
1k Total liabilities (add all amounts in lines 1g through 1j)	1k	0	0

Net Assets

1l Net assets (subtract line 1k from line 1f)	1l	30550959	34819598
--	-----------	----------	----------

Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income

		(a) Amount	(b) Total
a Contributions:			
(1) Received or receivable in cash from: (A) Employers	2a(1)(A)	609094	
(B) Participants	2a(1)(B)	2011295	
(C) Others (including rollovers)	2a(1)(C)	698	
(2) Noncash contributions	2a(2)		
(3) Total contributions. Add lines 2a(1)(A) , (B) , (C) , and line 2a(2)	2a(3)		2621087
b Earnings on investments:			
(1) Interest:			
(A) Interest-bearing cash (including money market accounts and certificates of deposit)	2b(1)(A)		
(B) U.S. Government securities	2b(1)(B)		
(C) Corporate debt instruments	2b(1)(C)		
(D) Loans (other than to participants)	2b(1)(D)		
(E) Participant loans	2b(1)(E)		
(F) Other	2b(1)(F)	53678	
(G) Total interest. Add lines 2b(1)(A) through (F)	2b(1)(G)		53678
(2) Dividends: (A) Preferred stock	2b(2)(A)		
(B) Common stock	2b(2)(B)		
(C) Registered investment company shares (e.g. mutual funds)	2b(2)(C)	1759150	
(D) Total dividends. Add lines 2b(2)(A) , (B) , and (C)	2b(2)(D)		1759150
(3) Rents	2b(3)		
(4) Net gain (loss) on sale of assets: (A) Aggregate proceeds	2b(4)(A)		
(B) Aggregate carrying amount (see instructions)	2b(4)(B)		
(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result	2b(4)(C)		0
(5) Unrealized appreciation (depreciation) of assets: (A) Real estate	2b(5)(A)		
(B) Other	2b(5)(B)		
(C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B)	2b(5)(C)		0

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts	2b(6)		175211
(7) Net investment gain (loss) from pooled separate accounts	2b(7)		
(8) Net investment gain (loss) from master trust investment accounts	2b(8)		
(9) Net investment gain (loss) from 103-12 investment entities	2b(9)		
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds)	2b(10)		2798584
c Other income	2c		311
d Total income. Add all income amounts in column (b) and enter total	2d		7408021

Expenses

e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers	2e(1)	3046170	
(2) To insurance carriers for the provision of benefits	2e(2)		
(3) Other	2e(3)		
(4) Total benefit payments. Add lines 2e(1) through (3)	2e(4)		3046170
f Corrective distributions (see instructions)	2f		
g Certain deemed distributions of participant loans (see instructions)	2g		
h Interest expense	2h		
i Administrative expenses:			
(1) Salaries and allowances	2i(1)		
(2) Contract administrator fees	2i(2)	91462	
(3) Recordkeeping fees	2i(3)		
(4) IQPA audit fees	2i(4)		
(5) Investment advisory and investment management fees	2i(5)		
(6) Bank or trust company trustee/custodial fees	2i(6)		
(7) Actuarial fees	2i(7)		
(8) Legal fees	2i(8)		
(9) Valuation/appraisal fees	2i(9)		
(10) Other trustee fees and expenses	2i(10)		
(11) Other expenses	2i(11)	1750	
(12) Total administrative expenses. Add lines 2i(1) through (11)	2i(12)		93212
j Total expenses. Add all expense amounts in column (b) and enter total	2j		3139382

Net Income and Reconciliation

k Net income (loss). Subtract line 2j from line 2d	2k		4268639
l Transfers of assets:			
(1) To this plan	2l(1)		
(2) From this plan	2l(2)		

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) ☒ Unmodified (2) ☐ Qualified (3) ☐ Disclaimer (4) ☐ Adverse

b Check the appropriate box(es) to indicate whether the IQPA performed an ERISA section 103(a)(3)(C) audit. Check both boxes (1) and (2) if the audit was performed pursuant to both 29 CFR 2520.103-8 and 29 CFR 2520.103-12(d). Check box (3) if pursuant to neither.

(1) ☒ DOL Regulation 2520.103-8 (2) ☐ DOL Regulation 2520.103-12(d) (3) ☐ neither DOL Regulation 2520.103-8 nor DOL Regulation 2520.103-12(d).

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: **RKL LLP**

(2) EIN: **23-2108173**

d The opinion of an independent qualified public accountant is **not attached** as part of Schedule H because:

(1) ☐ This form is filed for a CCT, PSA, DCG or MTIA. (2) ☐ It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l. DCGs do not complete lines 4e, 4f, 4k, 4l, and 5, and DCGs generally complete the rest of Part IV collectively for all plans in the DCG, except as otherwise provided (see instructions).

During the plan year:

	Yes	No	Amount
a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.)		☒	
b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)		☒	
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)		☒	
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)		☒	
e Was this plan covered by a fidelity bond?	☒		500000
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?		☒	
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?		☒	
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?		☒	
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	☒		
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked and see instructions for format requirements.)		☒	
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?		☒	
l Has the plan failed to provide any benefit when due under the plan?		☒	
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)		☒	
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.			

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year? ☐ Yes ☒ No
If "Yes," enter the amount of any plan assets that reverted to the employer this year _____.

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	5b(2) EIN(s)	5b(3) PN(s)

5c Was the plan a defined benefit plan covered under the PBGC insurance program at any time during this plan year? (See ERISA section 4021 and instructions.) ☐ Yes ☐ No ☐ Not determined

If "Yes" is checked, enter the My PAA confirmation number from the PBGC premium filing for this plan year _____.

SCHEDULE R (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Retirement Plan Information This schedule is required to be filed under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110 2025 This Form is Open to Public Inspection.
For calendar plan year 2025 or fiscal plan year beginning 01/01/2025 and ending 12/31/2025		
A Name of plan SHIPLEY ENERGY 401K RETIREMENT PLAN		B Three-digit plan number (PN) ▶ 333
C Plan sponsor's name as shown on line 2a of Form 5500 SHIPLEY ENERGY		D Employer Identification Number (EIN) 23-1702483
Part I	Distributions	
All references to distributions relate only to payments of benefits during the plan year.		
1 Total value of distributions paid in property other than in cash or the forms of property specified in the instructions.....		1
2 Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits): EIN(s): 71-0294708		
Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.		
3 Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year.....		3
Part II	Funding Information (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part.)	
4 Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)? ☐ Yes ☐ No ☐ N/A		
If the plan is a defined benefit plan, go to line 8.		
5 If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. Date: Month _____ Day _____ Year _____		
If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.		
6 a Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived)		6a
b Enter the amount contributed by the employer to the plan for this plan year		6b
c Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount).....		6c
If you completed line 6c, skip lines 8 and 9.		
7 Will the minimum funding amount reported on line 6c be met by the funding deadline? ☐ Yes ☐ No ☐ N/A		
8 If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change? ☐ Yes ☐ No ☐ N/A		
Part III	Amendments	
9 If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box..... ☐ Increase ☐ Decrease ☐ Both ☐ No		
Part IV	ESOPs (see instructions). If this is not a plan described under section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.	
10 Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan? ☐ Yes ☐ No		
11 a Does the ESOP hold any preferred stock? ☐ Yes ☐ No		
b If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.) ☐ Yes ☐ No		
12 Does the ESOP hold any stock that is not readily tradable on an established securities market? ☐ Yes ☐ No		
For Paperwork Reduction Act Notice, see the Instructions for Form 5500.		
Schedule R (Form 5500) 2025 v. 250312		

Part V Additional Information for Multiemployer Defined Benefit Pension Plans

13 Enter the following information for each employer that (1) contributed more than 5% of total contributions to the plan during the plan year or (2) was one of the top-ten highest contributors (measured in dollars). See instructions. *Complete as many entries as needed to report all applicable employers.*

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

14 Enter the number of deferred vested and retired participants (inactive participants), as of the beginning of the plan year, whose contributing employer is no longer making contributions to the plan for:		
a The current plan year. Check the box to indicate the counting method used to determine the number of inactive participants: ☐ last contributing employer ☐ alternative ☐ reasonable approximation (see instructions for required attachment).....	14a	
b The plan year immediately preceding the current plan year. ☐ Check the box if the number reported is a change from what was previously reported (see instructions for required attachment).....	14b	
c The second preceding plan year. ☐ Check the box if the number reported is a change from what was previously reported (see instructions for required attachment).....	14c	
15 Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:		
a The corresponding number for the plan year immediately preceding the current plan year	15a	
b The corresponding number for the second preceding plan year	15b	
16 Information with respect to any employers who withdrew from the plan during the preceding plan year:		
a Enter the number of employers who withdrew during the preceding plan year	16a	
b If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers	16b	
17 If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment ☐		

Part VI	Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans
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18 If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment ☐	
19 If the total number of participants is 1,000 or more, complete lines (a) and (b):	
a Enter the percentage of plan assets held as: Public Equity: _____% Private Equity: _____% Investment-Grade Debt and Interest Rate Hedging Assets: _____% High-Yield Debt: _____% Real Assets: _____% Cash or Cash Equivalents: _____% Other: _____%	
b Provide the average duration of the Investment-Grade Debt and Interest Rate Hedging Assets: ☐ 0-5 years ☐ 5-10 years ☐ 10-15 years ☐ 15 years or more	
20 PBGC missed contribution reporting requirements. If this is a multiemployer plan or a single-employer plan that is not covered by PBGC, skip line 20.	
a Is the amount of unpaid minimum required contributions for all years from Schedule SB (Form 5500) line 40 greater than zero? ☐ Yes ☐ No	
b If line 20a is "Yes," has PBGC been notified as required by ERISA sections 4043(c)(5) and/or 303(k)(4)? Check the applicable box:	
☐ Yes.	
☐ No. Reporting was waived under 29 CFR 4043.25(c)(2) because contributions equal to or exceeding the unpaid minimum required contribution were made by the 30th day after the due date.	
☐ No. The 30-day period referenced in 29 CFR 4043.25(c)(2) has not yet ended, and the sponsor intends to make a contribution equal to or exceeding the unpaid minimum required contribution by the 30th day after the due date.	
☐ No. Other. Provide explanation: _____	

Part VII	IRS Compliance Questions
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21a Does the plan satisfy the coverage and nondiscrimination tests of Code sections 410(b) and 401(a)(4) by combining this plan with any other plans under the permissive aggregation rules? ☐ Yes ☒ No	
21b If this is a Code section 401(k) plan, check all boxes that apply to indicate how the plan is intended to satisfy the nondiscrimination requirements for employee deferrals and employer matching contributions (as applicable) under Code sections 401(k)(3) and 401(m)(2).	
☐ Design-based safe harbor method	
☒ "Prior year" ADP test	
☐ "Current year" ADP test	
☐ N/A	
22 If the plan sponsor is an adopter of a pre-approved plan that received a favorable IRS Opinion Letter, enter the date of the Opinion Letter <u>06 / 30 / 2020</u> (MM/DD/YYYY) and the Opinion Letter serial number <u>Q702844A</u> .	



Shipley Energy 401(k) Retirement Plan

Financial Statements and Supplemental Schedule

December 31, 2025 and 2024



Shipley Energy 401(k) Retirement Plan

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December 31, 2025 and 2024

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Independent Auditor's Report

To the Trustees and Participants
Shipley Energy 401(k) Retirement Plan
York, Pennsylvania

Scope and Nature of the ERISA Section 103(a)(3)(C) Audit

We have performed the audits of the financial statements of Shipley Energy 401(k) Retirement Plan (the Plan), an employee benefit plan subject to the Employee Retirement Income Security Act of 1974 (ERISA), as permitted by ERISA Section 103(a)(3)(C) (ERISA Section 103(a)(3)(C) audit). The financial statements comprise the statement of net assets available for benefits as of December 31, 2025 and 2024, the related statement of changes in net assets available for benefits for the years ended December 31, 2025 and 2024, and the related notes to the financial statements.

Management, having determined it is permissible in the circumstances, has elected to have the audits of the Plan's financial statements performed in accordance with ERISA Section 103(a)(3)(C) pursuant to 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. As permitted by ERISA Section 103(a)(3)(C), our audits need not extend to any statements or information related to assets held for investment of the Plan (investment information) by a bank or similar institution or insurance carrier that is regulated, supervised, and subject to periodic examination by a state or federal agency, provided that the statements or information regarding assets so held are prepared and certified to by the bank or similar institution or insurance carrier in accordance with 29 CFR 2520.103-5 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA (qualified institution).

Management has obtained certifications from a qualified institution as of and for the years ended December 31, 2025 and 2024, stating that the certified investment information, as described in Note 3 to the financial statements, is complete and accurate.

Opinion

In our opinion, based on our audits and on the procedures performed as described in the Auditor's Responsibilities for the Audit of the Financial Statements section:

- The amounts and disclosures in the accompanying financial statements, other than those agreed to or derived from the certified investment information, are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.
- The information in the accompanying financial statements related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Plan and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our ERISA Section 103(a)(3)(C) audit opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error. Management's election of the ERISA Section 103(a)(3)(C) audit does not affect management's responsibility for the financial statements.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Plan's ability to continue as a going concern within one year after the date that the financial statements are issued or available to be issued.

Management is also responsible for maintaining a current plan instrument, including all plan amendments, administering the Plan, and determining that the Plan's transactions that are presented and disclosed in the financial statements are in conformity with the Plan's provisions, including maintaining sufficient records with respect to each of the participants, to determine the benefits due or which may become due to such participants.

Auditor's Responsibilities for the Audit of the Financial Statements

Except as described in the Scope and Nature of the ERISA Section 103(a)(3)(C) Audit section of our report, our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not absolute assurance, and; therefore, is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.

Auditor's Responsibilities for the Audit of the Financial Statements (continued)

- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Plan's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Plan's ability to continue as a going concern for a reasonable period of time.

Our audit did not extend to the certified investment information, except for obtaining and reading the certification, comparing the certified investment information with the related information presented and disclosed in the financial statements, and reading the disclosures relating to the certified investment information to assess whether they are in accordance with the presentation and disclosure requirements of accounting principles generally accepted in the United States of America.

Accordingly, the objective of an ERISA Section 103(a)(3)(C) audit is not to express an opinion about whether the financial statements as a whole are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Other Matter - Supplemental Schedule Required by ERISA

The supplemental schedule of Schedule H, Line 4i - Schedule of Assets (Held at End of Year) as of December 31, 2025 is presented for purposes of additional analysis and is not a required part of the financial statements, but is supplementary information required by the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. Such information is the responsibility of management and was derived from, and relates directly to, the underlying accounting and other records used to prepare the financial statements. The information included in the supplemental schedule, other than that agreed to, or derived from, the certified investment information, has been subjected to auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with GAAS. For information included in the supplemental schedule that agreed to, or is derived from, the certified investment information, we compared such information to the related certified investment information.

In forming our opinion on the supplemental schedule, we evaluated whether the supplemental schedule, other than the information agreed to or derived from the certified investment information, including its form and content, is presented in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA.

Other Matter - Supplemental Schedule Required by ERISA (continued)

In our opinion:

- The form and content of the supplemental schedule, other than the information in the supplemental schedule that agreed to or is derived from the certified investment information, is presented, in all material respects, in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA.
- The information in the supplemental schedule related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

RKL LLP

July 7, 2026
York, Pennsylvania

Shipley Energy 401(k) Retirement Plan

Statement of Net Assets Available for Benefits

	December 31,	
	2025	2024
Assets		
Investments, at Fair Value	\$ 32,133,798	\$ 27,919,990
Investments, at Contract Value	2,685,800	2,630,969
Receivables		
Employer contributions	18,530	17,428
Participant contributions	52,360	48,315
	70,890	65,743
Net Assets Available for Benefits	\$ 34,890,488	\$ 30,616,702

Shipley Energy 401(k) Retirement Plan

Statement of Changes in Net Assets Available for Benefits

	Years Ended December 31,	
	2025	2024
Additions		
Investment income		
Net appreciation in fair value of investments	\$ 2,974,106	\$ 2,830,009
Interest and dividends	1,812,828	1,203,008
	<u>4,786,934</u>	<u>4,033,017</u>
Contributions		
Employer	610,196	575,134
Participants	2,015,340	1,851,823
Rollovers	698	200,735
	<u>2,626,234</u>	<u>2,627,692</u>
Total Additions	<u>7,413,168</u>	<u>6,660,709</u>
Deductions		
Benefits paid to participants	3,046,170	2,635,993
Administrative expenses	93,212	27,143
	<u>3,139,382</u>	<u>2,663,136</u>
Total Deductions	<u>3,139,382</u>	<u>2,663,136</u>
Net Increase	<u>4,273,786</u>	<u>3,997,573</u>
Net Assets Available for Benefits at Beginning of Year	<u>30,616,702</u>	<u>26,619,129</u>
Net Assets Available for Benefits at End of Year	<u><u>\$ 34,890,488</u></u>	<u><u>\$ 30,616,702</u></u>

Shipley Energy 401(k) Retirement Plan

Notes to Financial Statements

December 31, 2025 and 2024

Note 1 - Description of Plan

The following description of the Shipley Energy 401(k) Retirement Plan (the Plan) provides only general information. Participants should refer to the plan agreement for more complete information.

General

The Plan is a defined contribution pension plan covering substantially all full-time non-union employees and certain union employees, as specified in the restated plan document, of Shipley Energy Company; Shipley Stores, LLC; Shipley Group, LP; Shipley Propane, LLC; Convenient Ventures, LLC; Shipley Choice, LLC; Shipley Fuels Marketing, LLC; Shipley Energy Transport, LLC; Shipley Hospitality, LLC; MJS Properties York, LLC; Sunbeam Rentals, LLC; and Grouper Energy LLC (formerly Seth Energy LLC) (collectively, the Company). There are no age or service requirements to be eligible for the Plan. Part-time, temporary, and seasonal employees working less than 1,000 hours are eligible to participate in the Plan effective June 1, 2024. The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974 (ERISA).

Contributions

Each year, participants may contribute up to the maximum percentage allowable by law of pre-tax annual compensation, as defined in the plan document. Participants may also make after-tax Roth contributions as of June 1, 2024. Participants who have attained age 50 before the end of the plan year are eligible to make catch-up contributions. Participants may also contribute amounts representing distributions from other qualified plans. Participants will be automatically enrolled in the Plan on the plan entry date, as defined in the plan document, unless they elect to opt out. Participants who are automatically enrolled will have 5% of their eligible compensation withheld and remitted to the Plan. Prior to June 1, 2024, automatically enrolled participants had their deferral rate set at 4%. The Plan includes an automatic escalation clause for participant deferrals, which results in participant deferrals being automatically increased by 1% of compensation at the beginning of each plan year until a participant reaches a maximum deferral of 15% of compensation. Prior to June 1, 2024, the automatic deferral rate maximum was 10%. Effective January 1, 2025, participants between the ages of 60 and 63 may increase catch-up contributions to the greater of \$10,000 or 150% of the regular catch-up limit.

The Company may make a discretionary matching or profit-sharing contribution. During the years ended December 31, 2025 and 2024, the Company made a discretionary matching contribution, which was determined in accordance with a schedule based on a participant's years of service. The percentages range from 30% for a participant with four years of service or less to 50% for a participant with 25 or more years of service up to a maximum of 10% of a participant's compensation for the plan year. There was no discretionary profit-sharing contribution for each of the years ended December 31, 2025 and 2024.

Participants direct the investment of all contributions into various investment options offered by the Plan. Contributions will be invested in the VY T. Rowe Price Capital Appreciation Fund if the participant fails to select an investment option for contributions. Contributions are subject to certain IRS limitations.

Shipley Energy 401(k) Retirement Plan

Notes to Financial Statements

December 31, 2025 and 2024

Note 1 - Description of Plan (continued)

Participant Accounts

Each participant's account is credited with the participant's contributions and the Company's matching contributions, as well as allocations of (a) the Company's profit-sharing contributions, (b) plan earnings, (c) forfeitures of terminated participants' nonvested accounts, and (d) charged with an allocation of administrative expenses. Allocations are based on participant earnings, account balances, or specific participant transactions, as defined. The employer profit-sharing contribution is allocated to eligible participants according to the ratio each participant's compensation for the plan year bears to the total compensation of all participants for the plan year. The benefit to which a participant is entitled is the benefit that can be provided from the participant's vested account.

Vesting

Participants are immediately vested in their contributions and employer profit-sharing contributions, plus actual earnings thereon. Vesting in the remainder of their accounts is based on years of continuous service. A participant is 100% vested after three years of credited service.

Payment of Benefits

On termination of service due to death, disability, retirement, or other reasons, a participant may elect to receive either a lump-sum amount equal to the value of the participant's vested interest in his or her account or in installments under a systematic withdrawal plan as described in the plan agreement.

Upon termination of employment, if a participant's vested interest in their account exceeds \$7,000, no distribution shall be made to the participant before they reach the age of normal retirement or receipt of consent to pay out by the participant and their spouse, if applicable. If the participant's vested balance does not exceed \$7,000, the vested account balance is paid out in the form of a lump-sum distribution.

In addition, the Plan allows for hardship distribution, if certain criteria is met, and in-service withdrawals for participants, which have attained age 59-1/2.

Forfeited Accounts

At December 31, 2025 and 2024, forfeited nonvested accounts totaled \$15,963 and \$29,356, respectively. Forfeited balances are permitted to be used to pay administrative expenses or reduce employer contributions. During 2025 and 2024, \$86,485 and \$-0-, respectively, of forfeited nonvested accounts were applied to employer contributions. During the years ended December 31, 2025 and 2024, \$-0- and \$600, respectively, of forfeited nonvested accounts were used to pay administrative expenses.

Note 2 - Summary of Significant Accounting Policies

Basis of Accounting

The accompanying financial statements are prepared on the accrual basis of accounting.

Shipley Energy 401(k) Retirement Plan

Notes to Financial Statements

December 31, 2025 and 2024

Note 2 - Summary of Significant Accounting Policies (continued)

Use of Estimates

The preparation of financial statements in accordance with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities, and changes therein, and disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

Investment Valuation and Income Recognition

Investments are reported at fair value (except for fully benefit-responsive investment contracts, which are reported at contract value). Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. See Note 4 for discussion of fair value measurements.

Purchases and sales of securities are recorded on a trade-date basis. Interest income is recorded on the accrual basis. Dividends are recorded on the ex-dividend date. Net appreciation includes the Plan's gains and losses on investments bought and sold, as well as held during the year.

Contributions

Contributions from plan participants and the matching contributions from the employer are recorded in the year in which participant compensation is earned.

Payment of Benefits

Benefits are recorded when paid.

Administrative Expenses

Certain expenses of maintaining the Plan are paid by the Plan, unless otherwise paid by the Company. Expenses that are paid by the Company are excluded from these financial statements. Investment related expenses are included in net appreciation in fair value of investments.

Note 3 - Information Certified and Provided by the Custodian

Certain information in the accompanying financial statements and ERISA-required supplemental schedule related to investments held as of December 31, 2025 and 2024, and net appreciation in fair value of investments, and interest and dividends for the years ended December 31, 2025 and 2024, was obtained by management and agreed to or derived from information certified as complete and accurate by Voya Retirement Insurance and Annuity Company (VRIAC), the custodian of the Plan.

Shipley Energy 401(k) Retirement Plan

Notes to Financial Statements

December 31, 2025 and 2024

Note 4 - Fair Value Measurements

The framework for measuring fair value provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). The three levels of the fair value hierarchy under FASB ASC 820 are described as follows:

Level 1 - Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets that the Plan has the ability to access.

Level 2 - Inputs to the valuation methodology include:

- Quoted prices for similar assets or liabilities in active markets;
- Quoted prices for identical or similar assets or liabilities in inactive markets;
- Inputs other than quoted prices that are observable for the asset or liability; and
- Inputs that are derived principally from or corroborated by observable market data by correlation or other means.

If the asset or liability has a specified (contractual) term, the Level 2 input must be observable for substantially the full term of the asset or liability.

Level 3 - Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

The asset's or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques used need to maximize the use of observable inputs and minimize the use of unobservable inputs.

The following are descriptions of the valuation methodologies used for assets measured at fair value. There have been no changes in the methodologies used at December 31, 2025 and 2024.

Money market funds are valued at cost, which approximates fair value.

Registered investment companies are valued at the net asset value (NAV) of shares held by the Plan at year-end.

The methods described above may produce a fair value calculation that may not be indicative of net realizable value or reflective of future fair values. Furthermore, while the Plan believes its valuation methods are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the fair value of certain financial instruments could result in a different fair value measurement at the reporting date.

Shipley Energy 401(k) Retirement Plan

Notes to Financial Statements

December 31, 2025 and 2024

Note 4 - Fair Value Measurements (continued)

The following tables set forth by level, within the fair value hierarchy, the Plan's assets at fair value:

Fair Value Measurements at December 31, 2025				
	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Total
Registered investment companies	\$ 30,831,923	\$ -	\$ -	\$ 30,831,923
Investments measured at net asset value ⁽¹⁾				1,301,875
				<u>\$ 32,133,798</u>
Fair Value Measurements at December 31, 2024				
Registered investment companies	\$ 26,907,445	\$ -	\$ -	\$ 26,907,445
Investments measured at net asset value ⁽¹⁾				1,012,545
				<u>\$ 27,919,990</u>

(1) In accordance with Subtopic 820-10, certain investments that are measured at fair value using the net asset value per share (or its equivalent) practical expedient have not been classified in the fair value hierarchy. The fair value amounts presented in these tables are intended to permit reconciliation of the fair value hierarchy to the amounts presented in the statement of net assets available for benefits.

Investments Measured Using the Net Asset Value per Share Practical Expedient

The following table summarizes investments for which fair value is measured using the net asset value per share practical expedient:

	Fair Value		Unfunded Commitment	Redemption Frequency	Redemption Notice Period
	December 31, 2025	December 31, 2024			
Collective Trust Funds					
Domestic stock funds	\$ 1,301,875	\$ 1,012,545	\$ -	Immediate	None

Shipley Energy 401(k) Retirement Plan

Notes to Financial Statements

December 31, 2025 and 2024

Note 5 - Fully Benefit-Responsive Investment Contracts

The traditional investment contracts held by the Plan are guaranteed investment contracts. The contract issuer is contractually obligated to repay the principal and interest at a specified interest rate that is guaranteed to the Plan. The crediting rate is based on a formula established by the contract issuer but may not be less than 3.00% and 1.00% for the Voya Fixed Account and Voya Fixed Account A, respectively. The crediting rate is reviewed on a quarterly basis for resetting. The contracts cannot be terminated before the scheduled maturity dates. The Plan's ability to receive amounts due in accordance with fully benefit-responsive investment contracts is dependent on the third-party issuer's ability to meet its financial obligations. The contract issuer's ability to meet its contractual obligations may be affected by future economic and regulatory developments. Certain events might limit the ability of the Plan to transact at contract value with the contract issuer. These events may be different under each contract. Examples of such events include the following:

- A. The Plan's failure to qualify under Section 401(a) of the Internal Revenue Code (IRC) or the failure of the trust to be tax-exempt under Section 501(a) of the IRC.
- B. Premature termination of the contracts.
- C. Plan termination or merger.
- D. Changes to the Plan's prohibition on competing investment options.
- E. Bankruptcy of the plan sponsor or other plan sponsor events (for example, divestitures or spinoffs of a subsidiary) that significantly affect the Plan's normal operations.

No events are probable of occurring that might limit the ability of the Plan to transact at contract value with the contract issuers and that also would limit the ability of the Plan to transact at contract value with the participants.

In addition, certain events allow the issuer to terminate the contracts with the Plan and settle at an amount different from contract value. Those events may be different under each contract. Examples of such events include the following:

- A. An uncured violation of the Plan's investment guidelines.
- B. A breach of material obligation under the contract.
- C. A material misrepresentation.
- D. A material amendment to the agreements without the consent of the contract issuer.

Note 6 - Tax Status

The Company has adopted a pre-approved plan document that was sponsored by VRIAC. The pre-approved document has received an opinion letter from the IRS, dated June 30, 2020, stating that the form of the pre-approved plan document was in compliance with the applicable requirements of the IRC. Although the Plan has been amended since adopting the pre-approved plan document, the plan administrator believes the Plan is designed, and is currently being operated, in compliance with the applicable requirements of the IRC and; therefore, believes that the Plan is qualified, and the related trust is tax-exempt.

Shipley Energy 401(k) Retirement Plan

Notes to Financial Statements

December 31, 2025 and 2024

Note 6 - Tax Status (continued)

Accounting principles generally accepted in the United States of America require plan management to evaluate tax positions taken by the Plan and recognize a tax liability if the Plan has taken an uncertain position that more likely than not would be sustained upon examination by the U.S. Federal, state, or local tax authorities. The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no audits for any tax periods in progress.

Note 7 - Plan Termination

Although it has not expressed any intent to do so, the Company has the right under the Plan to discontinue its contributions at any time and to terminate the Plan subject to the provisions of ERISA. In the event of plan termination, participants would become 100% vested in the Company contribution portion of their account.

Note 8 - Risks and Uncertainties

The Plan invests in various investment securities. Investment securities are exposed to various risks such as interest rate, market, and credit risks. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the values of investment securities will occur in the near term and that such changes could materially affect participants' account balances and the amounts reported in the statement of net assets available for benefits.

Note 9 - Related Party Transactions and Party-In-Interest Transactions

Certain plan investments are a money market account and guaranteed investment contracts managed by VRIAC. VRIAC is the custodian as defined by the Plan and; therefore, these transactions qualify as party-in-interest transactions. Fees incurred by the Plan for investment management and custodial services amounted to \$91,462 and \$27,143 for the years ended December 31, 2025 and 2024, respectively.

Note 10 - Reconciliation of Financial Statements to the Form 5500

The following is a reconciliation of net assets available for benefits per the financial statements to the Form 5500 as of December 31:

	<u>2025</u>	<u>2024</u>
Net assets available for benefits per the financial statements	\$ 34,890,488	\$ 30,616,702
Employer contributions receivable	(18,530)	(17,428)
Participant contributions receivable	<u>(52,360)</u>	<u>(48,315)</u>
Net Assets Available for Benefits per the Form 5500	<u><u>\$ 34,819,598</u></u>	<u><u>\$ 30,550,959</u></u>

Shipley Energy 401(k) Retirement Plan

Notes to Financial Statements

December 31, 2025 and 2024

Note 10 - Reconciliation of Financial Statements to the Form 5500 (continued)

The following is a reconciliation of employer contributions received per the financial statements to the Form 5500 for the year ended December 31, 2025:

Employer Contributions Received per the Financial Statements	\$ 610,196
Employer Contributions Receivable	
Beginning of year	17,428
End of year	<u>(18,530)</u>
Employer Contributions Received per the Form 5500	<u>\$ 609,094</u>

The following is a reconciliation of participant contributions received per the financial statements to the Form 5500 for the year ended December 31, 2025:

Participant Contributions Received per the Financial Statements	\$ 2,015,340
Participant Contributions Receivable	
Beginning of year	48,315
End of year	<u>(52,360)</u>
Participant Contributions Received per the Form 5500	<u>\$ 2,011,295</u>

Amounts due from the employer and participants at year-end are recorded as a receivable on the Plan's financial statements, which are prepared in accordance with the accrual basis of accounting. The Form 5500 is prepared on the cash basis of accounting, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.

Note 11 - Subsequent Events

Plan management has evaluated subsequent events through July 7, 2026. This date is the date the financial statements were available to be issued. The following subsequent event was noted:

Effective January 1, 2026, catch-up contributions will be made as Roth catch-up contributions for affected participants as required by SECURE 2.0.

No other material events subsequent to December 31, 2025 were noted.

Shipley Energy 401(k) Retirement Plan

EIN: 23-1702483, Plan Number 333

Schedule H, Line 4i - Schedule of Assets (Held at End of Year)

December 31, 2025

(a)	(b) Identity of Issue, Borrower, Lessor, or Similar Party	(c) Description of Investment Including Maturity Date, Rate of Interest, Collateral, Par, or Maturity Value	(d) Cost	(e) Current Value
	Collective Trust Funds			
	Great Gray	Large Cap Growth Fund II R1	**	\$ 872,000
	Great Gray	Large Cap Value Fund R1	**	429,875
				<u>1,301,875</u>
	Registered Investment Companies			
	American Funds	American Funds 2035 Target Date R6	**	3,649,786
	American Funds	American Funds 2030 Target Date R6	**	3,642,529
	American Funds	American Funds 2040 Target Date R6	**	2,846,086
	American Funds	American Funds 2050 Target Date R6	**	2,802,599
	American Funds	American Funds 2020 Target Date R6	**	2,631,297
	American Funds	American Funds 2045 Target Date R6	**	2,379,512
	American Funds	American Funds 2010 Target Date R6	**	2,117,431
	American Funds	American Funds 2055 Target Date R6	**	2,008,880
	American Funds	American Funds 2025 Target Date R6	**	2,000,177
	Fidelity Investments	Fidelity 500 Index Fund	**	1,782,675
	Dodge & Cox	Dodge & Cox Income Fd I	**	955,859
	American Funds	American Funds 2060 Target Date R6	**	764,243
	T. Rowe Price	TRowePrc Capital Appreciation Fd I	**	755,685
	Fidelity Investments	Fidelity Sm Cp Ind Fund	**	480,178
	American Funds	American Funds 2065 Target Date R6	**	428,346
	American Funds	American Funds 2015 Target Date R6	**	421,398
	Fidelity Investments	Fidelity International Idx Fd	**	256,352
	Fidelity Investments	Fidelity Mid Cap Index Fd	**	219,947
	JP Morgan	JPMorgan Mid Cap Equity Fund R6	**	203,679
	Invesco	Inv Main Street SC Fd R6	**	190,747
	MFS	MFS Intl Diversification Fnd	**	109,856
	Fidelity Investments	Fidelity US Bd Idx Fund	**	104,373
	American Funds	American Funds 2070 R6	**	65,554
*	Voya	Voya Government Money Market Fund	**	14,734
				<u>30,831,923</u>
	Guaranteed Investment Contracts			
*	Voya	Voya Fixed Account, at contract value	**	1,106,520
*	Voya	Voya Fixed Account A, at contract value	**	1,579,280
				<u>2,685,800</u>
	Total Assets (Held at End of Year)			<u><u>\$ 34,819,598</u></u>

The above information has been certified by Voya Retirement Insurance and Annuity Company, the custodian, as complete and accurate.

* Represents a party-in-interest.

** Cost omitted for participant-directed investments.



Attachment to 2025 Form 5500

Schedule H, line 4i - Schedule of Assets
 (Held at End of Year)
SHIPLEY ENERGY 401(K) RETIREMENT PLAN
EIN#23-1702483
Plan# 333
As of December 31, 2025

(a)	(b) Identity of issue, borrower, lessor or similar party	(c) Description of investments including maturity date, rate of interest, collateral, par, or maturity date	(d) Cost	(e) Current Value
	AMF 2010 Tgt Date Ret Inc R-6	Registered Investment Company		\$2,117,431.33
	AMF 2015 Tgt Date Ret Inc R-6	Registered Investment Company		\$421,398.42
	AMF 2020 Tgt Date Ret Inc R-6	Registered Investment Company		\$2,631,297.33
	AMF 2025 Tgt Date Ret Inc R-6	Registered Investment Company		\$2,000,176.50
	Amer Fnds 2030 Target Date R6	Registered Investment Company		\$3,642,528.94
	Amer Fnds 2035 Target Date R6	Registered Investment Company		\$3,649,785.06
	Amer Fnds 2040 Target Date R6	Registered Investment Company		\$2,846,085.98
	Amer Fnds 2045 Target Date R6	Registered Investment Company		\$2,379,512.40
	Amer Fnds 2050 Target Date R6	Registered Investment Company		\$2,802,599.11
	Amer Fnds 2055 Target Date R6	Registered Investment Company		\$2,008,880.13
	Amer Fnds 2060 Target Date R6	Registered Investment Company		\$764,242.55
	Amer Fnds 2065 Target Date R6	Registered Investment Company		\$428,345.94
	Amer Fnds 2070 Target Date R6	Registered Investment Company		\$65,554.29
	Dodge & Cox Income Fd I	Registered Investment Company		\$955,859.34
	Fid US Bd Id Fd	Registered Investment Company		\$104,373.15
	Fidelity 500 Index Fund	Registered Investment Company		\$1,782,675.27
	Fidelity Intl Index Fnd	Registered Investment Company		\$256,351.55
	Fidelity Mid Cap Idx Fd	Registered Investment Company		\$219,946.86
	Fidelity Sm Cp Ind Fd	Registered Investment Company		\$480,177.50
	Inv Main Street SC Fd R6	Registered Investment Company		\$190,746.50
	JPMorgan Mid Cap Equity Fd R6	Registered Investment Company		\$203,678.87
	Large Cap Growth Fund II R1	Common Collective Trust		\$871,999.95
	Large Cap Value Fund R1	Common Collective Trust		\$429,875.17



Attachment to 2025 Form 5500

Schedule H, line 4i - Schedule of Assets
(Held at End of Year)
SHIPLEY ENERGY 401(K) RETIREMENT PLAN
EIN#23-1702483
Plan# 333

	MFS Intl Diversification Fd R6	Registered Investment Company		\$109,856.44
	TRwPr Capital Apprc Fd I	Registered Investment Company		\$755,685.23
*	Voya Fixed Account	Insurance Company General Account		\$1,106,520.61
*	Voya Fixed Account (4450)	Insurance Company General Account		\$1,579,279.77
*	Voya Gv Mny Mkt F A (Hld Acct)	Registered Investment Company		\$14,734.17
	TOTAL			\$34,819,598.36

* denotes party-in-interest
Column (d) is not required as the Plan investments are totally participant directed.



Shipley Energy 401(k) Retirement Plan
Financial Statements and
Supplemental Schedule

December 31, 2025 and 2024



Shipley Energy 401(k) Retirement Plan

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December 31, 2025 and 2024

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Independent Auditor's Report

To the Trustees and Participants
Shipley Energy 401(k) Retirement Plan
York, Pennsylvania

Scope and Nature of the ERISA Section 103(a)(3)(C) Audit

We have performed the audits of the financial statements of Shipley Energy 401(k) Retirement Plan (the Plan), an employee benefit plan subject to the Employee Retirement Income Security Act of 1974 (ERISA), as permitted by ERISA Section 103(a)(3)(C) (ERISA Section 103(a)(3)(C) audit). The financial statements comprise the statement of net assets available for benefits as of December 31, 2025 and 2024, the related statement of changes in net assets available for benefits for the years ended December 31, 2025 and 2024, and the related notes to the financial statements.

Management, having determined it is permissible in the circumstances, has elected to have the audits of the Plan's financial statements performed in accordance with ERISA Section 103(a)(3)(C) pursuant to 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. As permitted by ERISA Section 103(a)(3)(C), our audits need not extend to any statements or information related to assets held for investment of the Plan (investment information) by a bank or similar institution or insurance carrier that is regulated, supervised, and subject to periodic examination by a state or federal agency, provided that the statements or information regarding assets so held are prepared and certified to by the bank or similar institution or insurance carrier in accordance with 29 CFR 2520.103-5 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA (qualified institution).

Management has obtained certifications from a qualified institution as of and for the years ended December 31, 2025 and 2024, stating that the certified investment information, as described in Note 3 to the financial statements, is complete and accurate.

Opinion

In our opinion, based on our audits and on the procedures performed as described in the Auditor's Responsibilities for the Audit of the Financial Statements section:

- The amounts and disclosures in the accompanying financial statements, other than those agreed to or derived from the certified investment information, are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.
- The information in the accompanying financial statements related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Plan and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our ERISA Section 103(a)(3)(C) audit opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error. Management's election of the ERISA Section 103(a)(3)(C) audit does not affect management's responsibility for the financial statements.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Plan's ability to continue as a going concern within one year after the date that the financial statements are issued or available to be issued.

Management is also responsible for maintaining a current plan instrument, including all plan amendments, administering the Plan, and determining that the Plan's transactions that are presented and disclosed in the financial statements are in conformity with the Plan's provisions, including maintaining sufficient records with respect to each of the participants, to determine the benefits due or which may become due to such participants.

Auditor's Responsibilities for the Audit of the Financial Statements

Except as described in the Scope and Nature of the ERISA Section 103(a)(3)(C) Audit section of our report, our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not absolute assurance, and; therefore, is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.

Auditor's Responsibilities for the Audit of the Financial Statements (continued)

- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Plan's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Plan's ability to continue as a going concern for a reasonable period of time.

Our audit did not extend to the certified investment information, except for obtaining and reading the certification, comparing the certified investment information with the related information presented and disclosed in the financial statements, and reading the disclosures relating to the certified investment information to assess whether they are in accordance with the presentation and disclosure requirements of accounting principles generally accepted in the United States of America.

Accordingly, the objective of an ERISA Section 103(a)(3)(C) audit is not to express an opinion about whether the financial statements as a whole are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Other Matter - Supplemental Schedule Required by ERISA

The supplemental schedule of Schedule H, Line 4i - Schedule of Assets (Held at End of Year) as of December 31, 2025 is presented for purposes of additional analysis and is not a required part of the financial statements, but is supplementary information required by the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. Such information is the responsibility of management and was derived from, and relates directly to, the underlying accounting and other records used to prepare the financial statements. The information included in the supplemental schedule, other than that agreed to, or derived from, the certified investment information, has been subjected to auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with GAAS. For information included in the supplemental schedule that agreed to, or is derived from, the certified investment information, we compared such information to the related certified investment information.

In forming our opinion on the supplemental schedule, we evaluated whether the supplemental schedule, other than the information agreed to or derived from the certified investment information, including its form and content, is presented in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA.

Other Matter - Supplemental Schedule Required by ERISA (continued)

In our opinion:

- The form and content of the supplemental schedule, other than the information in the supplemental schedule that agreed to or is derived from the certified investment information, is presented, in all material respects, in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA.
- The information in the supplemental schedule related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

RKL LLP

July 7, 2026
York, Pennsylvania

Shipley Energy 401(k) Retirement Plan

Statement of Net Assets Available for Benefits

	December 31,	
	2025	2024
Assets		
Investments, at Fair Value	\$ 32,133,798	\$ 27,919,990
Investments, at Contract Value	2,685,800	2,630,969
Receivables		
Employer contributions	18,530	17,428
Participant contributions	52,360	48,315
	70,890	65,743
Net Assets Available for Benefits	\$ 34,890,488	\$ 30,616,702

Shipley Energy 401(k) Retirement Plan

Statement of Changes in Net Assets Available for Benefits

	Years Ended December 31,	
	2025	2024
Additions		
Investment income		
Net appreciation in fair value of investments	\$ 2,974,106	\$ 2,830,009
Interest and dividends	1,812,828	1,203,008
	<u>4,786,934</u>	<u>4,033,017</u>
Contributions		
Employer	610,196	575,134
Participants	2,015,340	1,851,823
Rollovers	698	200,735
	<u>2,626,234</u>	<u>2,627,692</u>
Total Additions	<u>7,413,168</u>	<u>6,660,709</u>
Deductions		
Benefits paid to participants	3,046,170	2,635,993
Administrative expenses	93,212	27,143
	<u>3,139,382</u>	<u>2,663,136</u>
Total Deductions	<u>3,139,382</u>	<u>2,663,136</u>
Net Increase	<u>4,273,786</u>	<u>3,997,573</u>
Net Assets Available for Benefits at Beginning of Year	<u>30,616,702</u>	<u>26,619,129</u>
Net Assets Available for Benefits at End of Year	<u><u>\$ 34,890,488</u></u>	<u><u>\$ 30,616,702</u></u>

Shipley Energy 401(k) Retirement Plan

Notes to Financial Statements

December 31, 2025 and 2024

Note 1 - Description of Plan

The following description of the Shipley Energy 401(k) Retirement Plan (the Plan) provides only general information. Participants should refer to the plan agreement for more complete information.

General

The Plan is a defined contribution pension plan covering substantially all full-time non-union employees and certain union employees, as specified in the restated plan document, of Shipley Energy Company; Shipley Stores, LLC; Shipley Group, LP; Shipley Propane, LLC; Convenient Ventures, LLC; Shipley Choice, LLC; Shipley Fuels Marketing, LLC; Shipley Energy Transport, LLC; Shipley Hospitality, LLC; MJS Properties York, LLC; Sunbeam Rentals, LLC; and Grouper Energy LLC (formerly Seth Energy LLC) (collectively, the Company). There are no age or service requirements to be eligible for the Plan. Part-time, temporary, and seasonal employees working less than 1,000 hours are eligible to participate in the Plan effective June 1, 2024. The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974 (ERISA).

Contributions

Each year, participants may contribute up to the maximum percentage allowable by law of pre-tax annual compensation, as defined in the plan document. Participants may also make after-tax Roth contributions as of June 1, 2024. Participants who have attained age 50 before the end of the plan year are eligible to make catch-up contributions. Participants may also contribute amounts representing distributions from other qualified plans. Participants will be automatically enrolled in the Plan on the plan entry date, as defined in the plan document, unless they elect to opt out. Participants who are automatically enrolled will have 5% of their eligible compensation withheld and remitted to the Plan. Prior to June 1, 2024, automatically enrolled participants had their deferral rate set at 4%. The Plan includes an automatic escalation clause for participant deferrals, which results in participant deferrals being automatically increased by 1% of compensation at the beginning of each plan year until a participant reaches a maximum deferral of 15% of compensation. Prior to June 1, 2024, the automatic deferral rate maximum was 10%. Effective January 1, 2025, participants between the ages of 60 and 63 may increase catch-up contributions to the greater of \$10,000 or 150% of the regular catch-up limit.

The Company may make a discretionary matching or profit-sharing contribution. During the years ended December 31, 2025 and 2024, the Company made a discretionary matching contribution, which was determined in accordance with a schedule based on a participant's years of service. The percentages range from 30% for a participant with four years of service or less to 50% for a participant with 25 or more years of service up to a maximum of 10% of a participant's compensation for the plan year. There was no discretionary profit-sharing contribution for each of the years ended December 31, 2025 and 2024.

Participants direct the investment of all contributions into various investment options offered by the Plan. Contributions will be invested in the VY T. Rowe Price Capital Appreciation Fund if the participant fails to select an investment option for contributions. Contributions are subject to certain IRS limitations.

Shipley Energy 401(k) Retirement Plan

Notes to Financial Statements

December 31, 2025 and 2024

Note 1 - Description of Plan (continued)

Participant Accounts

Each participant's account is credited with the participant's contributions and the Company's matching contributions, as well as allocations of (a) the Company's profit-sharing contributions, (b) plan earnings, (c) forfeitures of terminated participants' nonvested accounts, and (d) charged with an allocation of administrative expenses. Allocations are based on participant earnings, account balances, or specific participant transactions, as defined. The employer profit-sharing contribution is allocated to eligible participants according to the ratio each participant's compensation for the plan year bears to the total compensation of all participants for the plan year. The benefit to which a participant is entitled is the benefit that can be provided from the participant's vested account.

Vesting

Participants are immediately vested in their contributions and employer profit-sharing contributions, plus actual earnings thereon. Vesting in the remainder of their accounts is based on years of continuous service. A participant is 100% vested after three years of credited service.

Payment of Benefits

On termination of service due to death, disability, retirement, or other reasons, a participant may elect to receive either a lump-sum amount equal to the value of the participant's vested interest in his or her account or in installments under a systematic withdrawal plan as described in the plan agreement.

Upon termination of employment, if a participant's vested interest in their account exceeds \$7,000, no distribution shall be made to the participant before they reach the age of normal retirement or receipt of consent to pay out by the participant and their spouse, if applicable. If the participant's vested balance does not exceed \$7,000, the vested account balance is paid out in the form of a lump-sum distribution.

In addition, the Plan allows for hardship distribution, if certain criteria is met, and in-service withdrawals for participants, which have attained age 59-1/2.

Forfeited Accounts

At December 31, 2025 and 2024, forfeited nonvested accounts totaled \$15,963 and \$29,356, respectively. Forfeited balances are permitted to be used to pay administrative expenses or reduce employer contributions. During 2025 and 2024, \$86,485 and \$-0-, respectively, of forfeited nonvested accounts were applied to employer contributions. During the years ended December 31, 2025 and 2024, \$-0- and \$600, respectively, of forfeited nonvested accounts were used to pay administrative expenses.

Note 2 - Summary of Significant Accounting Policies

Basis of Accounting

The accompanying financial statements are prepared on the accrual basis of accounting.

Shipley Energy 401(k) Retirement Plan

Notes to Financial Statements

December 31, 2025 and 2024

Note 2 - Summary of Significant Accounting Policies (continued)

Use of Estimates

The preparation of financial statements in accordance with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities, and changes therein, and disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

Investment Valuation and Income Recognition

Investments are reported at fair value (except for fully benefit-responsive investment contracts, which are reported at contract value). Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. See Note 4 for discussion of fair value measurements.

Purchases and sales of securities are recorded on a trade-date basis. Interest income is recorded on the accrual basis. Dividends are recorded on the ex-dividend date. Net appreciation includes the Plan's gains and losses on investments bought and sold, as well as held during the year.

Contributions

Contributions from plan participants and the matching contributions from the employer are recorded in the year in which participant compensation is earned.

Payment of Benefits

Benefits are recorded when paid.

Administrative Expenses

Certain expenses of maintaining the Plan are paid by the Plan, unless otherwise paid by the Company. Expenses that are paid by the Company are excluded from these financial statements. Investment related expenses are included in net appreciation in fair value of investments.

Note 3 - Information Certified and Provided by the Custodian

Certain information in the accompanying financial statements and ERISA-required supplemental schedule related to investments held as of December 31, 2025 and 2024, and net appreciation in fair value of investments, and interest and dividends for the years ended December 31, 2025 and 2024, was obtained by management and agreed to or derived from information certified as complete and accurate by Voya Retirement Insurance and Annuity Company (VRIAC), the custodian of the Plan.

Shipley Energy 401(k) Retirement Plan

Notes to Financial Statements

December 31, 2025 and 2024

Note 4 - Fair Value Measurements

The framework for measuring fair value provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). The three levels of the fair value hierarchy under FASB ASC 820 are described as follows:

Level 1 - Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets that the Plan has the ability to access.

Level 2 - Inputs to the valuation methodology include:

- Quoted prices for similar assets or liabilities in active markets;
- Quoted prices for identical or similar assets or liabilities in inactive markets;
- Inputs other than quoted prices that are observable for the asset or liability; and
- Inputs that are derived principally from or corroborated by observable market data by correlation or other means.

If the asset or liability has a specified (contractual) term, the Level 2 input must be observable for substantially the full term of the asset or liability.

Level 3 - Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

The asset's or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques used need to maximize the use of observable inputs and minimize the use of unobservable inputs.

The following are descriptions of the valuation methodologies used for assets measured at fair value. There have been no changes in the methodologies used at December 31, 2025 and 2024.

Money market funds are valued at cost, which approximates fair value.

Registered investment companies are valued at the net asset value (NAV) of shares held by the Plan at year-end.

The methods described above may produce a fair value calculation that may not be indicative of net realizable value or reflective of future fair values. Furthermore, while the Plan believes its valuation methods are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the fair value of certain financial instruments could result in a different fair value measurement at the reporting date.

Shipley Energy 401(k) Retirement Plan

Notes to Financial Statements

December 31, 2025 and 2024

Note 4 - Fair Value Measurements (continued)

The following tables set forth by level, within the fair value hierarchy, the Plan's assets at fair value:

Fair Value Measurements at December 31, 2025				
	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Total
Registered investment companies	\$ 30,831,923	\$ -	\$ -	\$ 30,831,923
Investments measured at net asset value ⁽¹⁾				1,301,875
				<u>\$ 32,133,798</u>
Fair Value Measurements at December 31, 2024				
Registered investment companies	\$ 26,907,445	\$ -	\$ -	\$ 26,907,445
Investments measured at net asset value ⁽¹⁾				1,012,545
				<u>\$ 27,919,990</u>

(1) In accordance with Subtopic 820-10, certain investments that are measured at fair value using the net asset value per share (or its equivalent) practical expedient have not been classified in the fair value hierarchy. The fair value amounts presented in these tables are intended to permit reconciliation of the fair value hierarchy to the amounts presented in the statement of net assets available for benefits.

Investments Measured Using the Net Asset Value per Share Practical Expedient

The following table summarizes investments for which fair value is measured using the net asset value per share practical expedient:

	Fair Value		Unfunded Commitment	Redemption Frequency	Redemption Notice Period
	December 31, 2025	December 31, 2024			
Collective Trust Funds					
Domestic stock funds	\$ 1,301,875	\$ 1,012,545	\$ -	Immediate	None

Shipley Energy 401(k) Retirement Plan

Notes to Financial Statements

December 31, 2025 and 2024

Note 5 - Fully Benefit-Responsive Investment Contracts

The traditional investment contracts held by the Plan are guaranteed investment contracts. The contract issuer is contractually obligated to repay the principal and interest at a specified interest rate that is guaranteed to the Plan. The crediting rate is based on a formula established by the contract issuer but may not be less than 3.00% and 1.00% for the Voya Fixed Account and Voya Fixed Account A, respectively. The crediting rate is reviewed on a quarterly basis for resetting. The contracts cannot be terminated before the scheduled maturity dates. The Plan's ability to receive amounts due in accordance with fully benefit-responsive investment contracts is dependent on the third-party issuer's ability to meet its financial obligations. The contract issuer's ability to meet its contractual obligations may be affected by future economic and regulatory developments. Certain events might limit the ability of the Plan to transact at contract value with the contract issuer. These events may be different under each contract. Examples of such events include the following:

- A. The Plan's failure to qualify under Section 401(a) of the Internal Revenue Code (IRC) or the failure of the trust to be tax-exempt under Section 501(a) of the IRC.
- B. Premature termination of the contracts.
- C. Plan termination or merger.
- D. Changes to the Plan's prohibition on competing investment options.
- E. Bankruptcy of the plan sponsor or other plan sponsor events (for example, divestitures or spinoffs of a subsidiary) that significantly affect the Plan's normal operations.

No events are probable of occurring that might limit the ability of the Plan to transact at contract value with the contract issuers and that also would limit the ability of the Plan to transact at contract value with the participants.

In addition, certain events allow the issuer to terminate the contracts with the Plan and settle at an amount different from contract value. Those events may be different under each contract. Examples of such events include the following:

- A. An uncured violation of the Plan's investment guidelines.
- B. A breach of material obligation under the contract.
- C. A material misrepresentation.
- D. A material amendment to the agreements without the consent of the contract issuer.

Note 6 - Tax Status

The Company has adopted a pre-approved plan document that was sponsored by VRIAC. The pre-approved document has received an opinion letter from the IRS, dated June 30, 2020, stating that the form of the pre-approved plan document was in compliance with the applicable requirements of the IRC. Although the Plan has been amended since adopting the pre-approved plan document, the plan administrator believes the Plan is designed, and is currently being operated, in compliance with the applicable requirements of the IRC and; therefore, believes that the Plan is qualified, and the related trust is tax-exempt.

Shipley Energy 401(k) Retirement Plan

Notes to Financial Statements

December 31, 2025 and 2024

Note 6 - Tax Status (continued)

Accounting principles generally accepted in the United States of America require plan management to evaluate tax positions taken by the Plan and recognize a tax liability if the Plan has taken an uncertain position that more likely than not would be sustained upon examination by the U.S. Federal, state, or local tax authorities. The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no audits for any tax periods in progress.

Note 7 - Plan Termination

Although it has not expressed any intent to do so, the Company has the right under the Plan to discontinue its contributions at any time and to terminate the Plan subject to the provisions of ERISA. In the event of plan termination, participants would become 100% vested in the Company contribution portion of their account.

Note 8 - Risks and Uncertainties

The Plan invests in various investment securities. Investment securities are exposed to various risks such as interest rate, market, and credit risks. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the values of investment securities will occur in the near term and that such changes could materially affect participants' account balances and the amounts reported in the statement of net assets available for benefits.

Note 9 - Related Party Transactions and Party-In-Interest Transactions

Certain plan investments are a money market account and guaranteed investment contracts managed by VRIAC. VRIAC is the custodian as defined by the Plan and; therefore, these transactions qualify as party-in-interest transactions. Fees incurred by the Plan for investment management and custodial services amounted to \$91,462 and \$27,143 for the years ended December 31, 2025 and 2024, respectively.

Note 10 - Reconciliation of Financial Statements to the Form 5500

The following is a reconciliation of net assets available for benefits per the financial statements to the Form 5500 as of December 31:

	<u>2025</u>	<u>2024</u>
Net assets available for benefits per the financial statements	\$ 34,890,488	\$ 30,616,702
Employer contributions receivable	(18,530)	(17,428)
Participant contributions receivable	<u>(52,360)</u>	<u>(48,315)</u>
Net Assets Available for Benefits per the Form 5500	<u>\$ 34,819,598</u>	<u>\$ 30,550,959</u>

Shipley Energy 401(k) Retirement Plan

Notes to Financial Statements

December 31, 2025 and 2024

Note 10 - Reconciliation of Financial Statements to the Form 5500 (continued)

The following is a reconciliation of employer contributions received per the financial statements to the Form 5500 for the year ended December 31, 2025:

Employer Contributions Received per the Financial Statements	\$ 610,196
Employer Contributions Receivable	
Beginning of year	17,428
End of year	<u>(18,530)</u>
Employer Contributions Received per the Form 5500	<u>\$ 609,094</u>

The following is a reconciliation of participant contributions received per the financial statements to the Form 5500 for the year ended December 31, 2025:

Participant Contributions Received per the Financial Statements	\$ 2,015,340
Participant Contributions Receivable	
Beginning of year	48,315
End of year	<u>(52,360)</u>
Participant Contributions Received per the Form 5500	<u>\$ 2,011,295</u>

Amounts due from the employer and participants at year-end are recorded as a receivable on the Plan's financial statements, which are prepared in accordance with the accrual basis of accounting. The Form 5500 is prepared on the cash basis of accounting, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.

Note 11 - Subsequent Events

Plan management has evaluated subsequent events through July 7, 2026. This date is the date the financial statements were available to be issued. The following subsequent event was noted:

Effective January 1, 2026, catch-up contributions will be made as Roth catch-up contributions for affected participants as required by SECURE 2.0.

No other material events subsequent to December 31, 2025 were noted.

Shipley Energy 401(k) Retirement Plan

EIN: 23-1702483, Plan Number 333

Schedule H, Line 4i - Schedule of Assets (Held at End of Year)

December 31, 2025

(a)	(b) Identity of Issue, Borrower, Lessor, or Similar Party	(c) Description of Investment Including Maturity Date, Rate of Interest, Collateral, Par, or Maturity Value	(d) Cost	(e) Current Value
Collective Trust Funds				
	Great Gray	Large Cap Growth Fund II R1	**	\$ 872,000
	Great Gray	Large Cap Value Fund R1	**	429,875
				<u>1,301,875</u>
Registered Investment Companies				
	American Funds	American Funds 2035 Target Date R6	**	3,649,786
	American Funds	American Funds 2030 Target Date R6	**	3,642,529
	American Funds	American Funds 2040 Target Date R6	**	2,846,086
	American Funds	American Funds 2050 Target Date R6	**	2,802,599
	American Funds	American Funds 2020 Target Date R6	**	2,631,297
	American Funds	American Funds 2045 Target Date R6	**	2,379,512
	American Funds	American Funds 2010 Target Date R6	**	2,117,431
	American Funds	American Funds 2055 Target Date R6	**	2,008,880
	American Funds	American Funds 2025 Target Date R6	**	2,000,177
	Fidelity Investments	Fidelity 500 Index Fund	**	1,782,675
	Dodge & Cox	Dodge & Cox Income Fd I	**	955,859
	American Funds	American Funds 2060 Target Date R6	**	764,243
	T. Rowe Price	TRowePrc Capital Appreciation Fd I	**	755,685
	Fidelity Investments	Fidelity Sm Cp Ind Fund	**	480,178
	American Funds	American Funds 2065 Target Date R6	**	428,346
	American Funds	American Funds 2015 Target Date R6	**	421,398
	Fidelity Investments	Fidelity International Idx Fd	**	256,352
	Fidelity Investments	Fidelity Mid Cap Index Fd	**	219,947
	JP Morgan	JPMorgan Mid Cap Equity Fund R6	**	203,679
	Invesco	Inv Main Street SC Fd R6	**	190,747
	MFS	MFS Intl Diversification Fnd	**	109,856
	Fidelity Investments	Fidelity US Bd Idx Fund	**	104,373
	American Funds	American Funds 2070 R6	**	65,554
*	Voya	Voya Government Money Market Fund	**	14,734
				<u>30,831,923</u>
Guaranteed Investment Contracts				
*	Voya	Voya Fixed Account, at contract value	**	1,106,520
*	Voya	Voya Fixed Account A, at contract value	**	1,579,280
				<u>2,685,800</u>
Total Assets (Held at End of Year)				<u><u>\$ 34,819,598</u></u>

The above information has been certified by Voya Retirement Insurance and Annuity Company, the custodian, as complete and accurate.

* Represents a party-in-interest.

** Cost omitted for participant-directed investments.