

Form 5500 Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Annual Return/Report of Employee Benefit Plan This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code). ▶ Complete all entries in accordance with the instructions to the Form 5500.	OMB Nos. 1210-0110 1210-0089 2025 This Form is Open to Public Inspection
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Part I	Annual Report Identification Information
For calendar plan year 2025 or fiscal plan year beginning 01/01/2025 and ending 12/31/2025	
A	This return/report is for: ☐ a multiemployer plan ☐ a multiple-employer plan (Filers checking this box must provide participating employer information in accordance with the form instructions.) ☒ a single-employer plan ☐ a DFE (specify) _____
B	This return/report is: ☐ the first return/report ☐ the final return/report ☐ an amended return/report ☐ a short plan year return/report (less than 12 months)
C	If the plan is a collectively-bargained plan, check here. ▶ ☐
D	Check box if filing under: ☒ Form 5558 ☐ automatic extension ☐ the DFVC program ☐ special extension (enter description)
E	If this is a retroactively adopted plan permitted by SECURE Act section 201, check here. ▶ ☐

Part II	Basic Plan Information—enter all requested information
1a	Name of plan CENTRAL BOILER COMPANIES, INC. 401(K) PROFIT SHARING PLAN AND TRUST
1b	Three-digit plan number (PN) ▶ 001
1c	Effective date of plan 01/01/1996
2a	Plan sponsor's name (employer, if for a single-employer plan) Mailing address (include room, apt., suite no. and street, or P.O. Box) City or town, state or province, country, and ZIP or foreign postal code (if foreign, see instructions) CENTRAL BOILER COMPANIES, INC. 20502 160TH STREET GREENBUSH, MN 56726
2b	Employer Identification Number (EIN) 20-2266936
2c	Plan Sponsor's telephone number 218-782-8575
2d	Business code (see instructions) 811490

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE	Filed with authorized/valid electronic signature.	07/30/2026	JAROD REIERSON
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE			
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE

3a Plan administrator's name and address ☒ Same as Plan Sponsor	3b Administrator's EIN 3c Administrator's telephone number
4 If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report: a Sponsor's name c Plan Name	4b EIN 4d PN
5 Total number of participants at the beginning of the plan year	5 278
6 Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines 6a(1) , 6a(2) , 6b , 6c , and 6d). a(1) Total number of active participants at the beginning of the plan year a(2) Total number of active participants at the end of the plan year b Retired or separated participants receiving benefits c Other retired or separated participants entitled to future benefits d Subtotal. Add lines 6a(2) , 6b , and 6c e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits. f Total. Add lines 6d and 6e g(1) Number of participants with account balances as of the beginning of the plan year (only defined contribution plans complete this item) g(2) Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item) h Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested.....	6a(1) 220 6a(2) 197 6b 0 6c 50 6d 247 6e 0 6f 247 6g(1) 250 6g(2) 239 6h 17
7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item)	7

8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristic Codes in the instructions:

2E 2F 2G 2J 2K 2T 3D

b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristic Codes in the instructions:

9a Plan funding arrangement (check all that apply) (1) ☐ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor	9b Plan benefit arrangement (check all that apply) (1) ☐ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor
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10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)

a Pension Schedules

- (1) ☒ **R** (Retirement Plan Information)
- (2) ☐ **MB** (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary
- (3) ☐ **SB** (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary
- (4) ☐ **DCG** (Individual Plan Information) – Number Attached _____
- (5) ☐ **MEP** (Multiple-Employer Retirement Plan Information)

b General Schedules

- (1) ☒ **H** (Financial Information)
- (2) ☐ **I** (Financial Information – Small Plan)
- (3) ☐ **A** (Insurance Information) – Number Attached _____
- (4) ☒ **C** (Service Provider Information)
- (5) ☒ **D** (DFE/Participating Plan Information)
- (6) ☐ **G** (Financial Transaction Schedules)

Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

11c Enter the Receipt Confirmation Code for the 2025 Form M-1 annual report. If the plan was not required to file the 2025 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code _____

SCHEDULE C (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Service Provider Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110
		2025
		This Form is Open to Public Inspection.
For calendar plan year 2025 or fiscal plan year beginning 01/01/2025 and ending 12/31/2025		
A Name of plan CENTRAL BOILER COMPANIES, INC. 401(K) PROFIT SHARING PLAN AND TRUST	B Three-digit plan number (PN) ▶	001
C Plan sponsor's name as shown on line 2a of Form 5500 CENTRAL BOILER COMPANIES, INC.	D Employer Identification Number (EIN) 20-2266936	

Part I	Service Provider Information (see instructions)
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You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

1 Information on Persons Receiving Only Eligible Indirect Compensation

- a** Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions).. ☐ Yes ☒ No
- b** If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation
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(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

ALERUS FINANCIAL, N.A.

45-6062081

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
15 21 25 50 60 64	NONE	62675	Yes ☒ No ☐	Yes ☒ No ☐	0	Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

Part I Service Provider Information (continued)

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

Part II Service Providers Who Fail or Refuse to Provide Information

4 Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
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(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

Part III Termination Information on Accountants and Enrolled Actuaries (see instructions)
(complete as many entries as needed)

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

SCHEDULE D (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration	DFE/Participating Plan Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110 2025 This Form is Open to Public Inspection.
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For calendar plan year 2025 or fiscal plan year beginning 01/01/2025 and ending 12/31/2025

A Name of plan CENTRAL BOILER COMPANIES, INC. 401(K) PROFIT SHARING PLAN AND TRUST	B Three-digit plan number (PN) ▶ 001
C Plan or DFE sponsor's name as shown on line 2a of Form 5500 CENTRAL BOILER COMPANIES, INC.	D Employer Identification Number (EIN) 20-2266936

Part I	Information on interests in MTIAs, CCTs, PSAs, and 103-12 IEs (to be completed by plans and DFEs) (Complete as many entries as needed to report all interests in DFEs)
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a Name of MTIA, CCT, PSA, or 103-12 IE: ALERUS FINANCIAL, N.A.

b Name of sponsor of entity listed in (a): ALERUS AGGRESSIVE GROWTH

c EIN-PN 45-0417057-019	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 3068566
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a Name of MTIA, CCT, PSA, or 103-12 IE: ALERUS FINANCIAL, N.A.

b Name of sponsor of entity listed in (a): ALERUS CONSERVATIVE GROWTH

c EIN-PN 45-0417057-017	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 1221554
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a Name of MTIA, CCT, PSA, or 103-12 IE: ALERUS FINANCIAL, N.A.

b Name of sponsor of entity listed in (a): ALERUS CONSERVATIVE INCOME

c EIN-PN 45-0417057-015	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 4032
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a Name of MTIA, CCT, PSA, or 103-12 IE: ALERUS FINANCIAL, N.A.

b Name of sponsor of entity listed in (a): ALERUS MODERATE GROWTH

c EIN-PN 45-0417057-018	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 3149150
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a Name of MTIA, CCT, PSA, or 103-12 IE: ALERUS FINANCIAL, N.A.

b Name of sponsor of entity listed in (a): ALERUS MODERATE INCOME

c EIN-PN 45-0417057-016	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 53562
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a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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a Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
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103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
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103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)

Part II**Information on Participating Plans (to be completed by DFEs, other than DCGs)**

(Complete as many entries as needed to report all participating plans. DCGs must report each participating plan using Schedule DCG.)

a Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
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plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
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plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN

SCHEDULE H (Form 5500) Department of the Treasury Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Financial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110
		2025
		This Form is Open to Public Inspection

For calendar plan year 2025 or fiscal plan year beginning 01/01/2025 and ending 12/31/2025

A Name of plan CENTRAL BOILER COMPANIES, INC. 401(K) PROFIT SHARING PLAN AND TRUST	B Three-digit plan number (PN) ▶ 001
C Plan sponsor's name as shown on line 2a of Form 5500 CENTRAL BOILER COMPANIES, INC.	D Employer Identification Number (EIN) 20-2266936

Part I	Asset and Liability Statement		
1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.			
Assets		(a) Beginning of Year	(b) End of Year
a Total noninterest-bearing cash	1a		
b Receivables (less allowance for doubtful accounts):			
(1) Employer contributions	1b(1)		
(2) Participant contributions.....	1b(2)		
(3) Other	1b(3)		
c General investments:			
(1) Interest-bearing cash (include money market accounts & certificates of deposit)	1c(1)	741494	671760
(2) U.S. Government securities	1c(2)		
(3) Corporate debt instruments (other than employer securities):			
(A) Preferred	1c(3)(A)		
(B) All other	1c(3)(B)		
(4) Corporate stocks (other than employer securities):			
(A) Preferred	1c(4)(A)		
(B) Common	1c(4)(B)		
(5) Partnership/joint venture interests	1c(5)		
(6) Real estate (other than employer real property)	1c(6)		
(7) Loans (other than to participants)	1c(7)		
(8) Participant loans	1c(8)		
(9) Value of interest in common/collective trusts	1c(9)	6116836	7496864
(10) Value of interest in pooled separate accounts	1c(10)		
(11) Value of interest in master trust investment accounts	1c(11)		
(12) Value of interest in 103-12 investment entities	1c(12)		
(13) Value of interest in registered investment companies (e.g., mutual funds)	1c(13)	16004964	18488205
(14) Value of funds held in insurance company general account (unallocated contracts).....	1c(14)		
(15) Other.....	1c(15)		

1d Employer-related investments:		(a) Beginning of Year	(b) End of Year
(1) Employer securities	1d(1)		
(2) Employer real property	1d(2)		
1e Buildings and other property used in plan operation	1e		
1f Total assets (add all amounts in lines 1a through 1e)	1f	22863294	26656829

Liabilities

1g Benefit claims payable	1g		
1h Operating payables	1h		
1i Acquisition indebtedness	1i		
1j Other liabilities	1j		
1k Total liabilities (add all amounts in lines 1g through 1j)	1k	0	0

Net Assets

1l Net assets (subtract line 1k from line 1f)	1l	22863294	26656829
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Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income

		(a) Amount	(b) Total
a Contributions:			
(1) Received or receivable in cash from: (A) Employers	2a(1)(A)	389206	
(B) Participants	2a(1)(B)	1148426	
(C) Others (including rollovers)	2a(1)(C)	123811	
(2) Noncash contributions	2a(2)		
(3) Total contributions. Add lines 2a(1)(A) , (B) , (C) , and line 2a(2)	2a(3)		1661443
b Earnings on investments:			
(1) Interest:			
(A) Interest-bearing cash (including money market accounts and certificates of deposit)	2b(1)(A)		
(B) U.S. Government securities	2b(1)(B)		
(C) Corporate debt instruments	2b(1)(C)		
(D) Loans (other than to participants)	2b(1)(D)		
(E) Participant loans	2b(1)(E)		
(F) Other	2b(1)(F)		
(G) Total interest. Add lines 2b(1)(A) through (F)	2b(1)(G)		0
(2) Dividends: (A) Preferred stock	2b(2)(A)		
(B) Common stock	2b(2)(B)		
(C) Registered investment company shares (e.g. mutual funds)	2b(2)(C)	992522	
(D) Total dividends. Add lines 2b(2)(A) , (B) , and (C)	2b(2)(D)		992522
(3) Rents	2b(3)		
(4) Net gain (loss) on sale of assets: (A) Aggregate proceeds	2b(4)(A)		
(B) Aggregate carrying amount (see instructions)	2b(4)(B)		
(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result	2b(4)(C)		0
(5) Unrealized appreciation (depreciation) of assets: (A) Real estate	2b(5)(A)		
(B) Other	2b(5)(B)		
(C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B)	2b(5)(C)		0

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts	2b(6)		1075561
(7) Net investment gain (loss) from pooled separate accounts	2b(7)		
(8) Net investment gain (loss) from master trust investment accounts	2b(8)		
(9) Net investment gain (loss) from 103-12 investment entities	2b(9)		
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds)	2b(10)		1471082
c Other income	2c		
d Total income. Add all income amounts in column (b) and enter total	2d		5200608

Expenses

e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers	2e(1)	1304170	
(2) To insurance carriers for the provision of benefits	2e(2)		
(3) Other	2e(3)		
(4) Total benefit payments. Add lines 2e(1) through (3)	2e(4)		1304170
f Corrective distributions (see instructions)	2f		40228
g Certain deemed distributions of participant loans (see instructions)	2g		
h Interest expense	2h		
i Administrative expenses:			
(1) Salaries and allowances	2i(1)		
(2) Contract administrator fees	2i(2)		
(3) Recordkeeping fees	2i(3)	3935	
(4) IQPA audit fees	2i(4)		
(5) Investment advisory and investment management fees	2i(5)		
(6) Bank or trust company trustee/custodial fees	2i(6)	58740	
(7) Actuarial fees	2i(7)		
(8) Legal fees	2i(8)		
(9) Valuation/appraisal fees	2i(9)		
(10) Other trustee fees and expenses	2i(10)		
(11) Other expenses	2i(11)		
(12) Total administrative expenses. Add lines 2i(1) through (11)	2i(12)		62675
j Total expenses. Add all expense amounts in column (b) and enter total	2j		1407073

Net Income and Reconciliation

k Net income (loss). Subtract line 2j from line 2d	2k		3793535
l Transfers of assets:			
(1) To this plan	2l(1)		
(2) From this plan	2l(2)		

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) ☒ Unmodified (2) ☐ Qualified (3) ☐ Disclaimer (4) ☐ Adverse

b Check the appropriate box(es) to indicate whether the IQPA performed an ERISA section 103(a)(3)(C) audit. Check both boxes (1) and (2) if the audit was performed pursuant to both 29 CFR 2520.103-8 and 29 CFR 2520.103-12(d). Check box (3) if pursuant to neither.

(1) ☒ DOL Regulation 2520.103-8 (2) ☐ DOL Regulation 2520.103-12(d) (3) ☐ neither DOL Regulation 2520.103-8 nor DOL Regulation 2520.103-12(d).

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: **BARTON, WALTER & KRIER, P.C.**

(2) EIN: **37-1658243**

d The opinion of an independent qualified public accountant is **not attached** as part of Schedule H because:

(1) ☐ This form is filed for a CCT, PSA, DCG or MTIA. (2) ☐ It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l. DCGs do not complete lines 4e, 4f, 4k, 4l, and 5, and DCGs generally complete the rest of Part IV collectively for all plans in the DCG, except as otherwise provided (see instructions).

During the plan year:

	Yes	No	Amount
a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.)		☒	
b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)		☒	
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)		☒	
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)		☒	
e Was this plan covered by a fidelity bond?	☒		500000
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?		☒	
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?		☒	
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?		☒	
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	☒		
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked and see instructions for format requirements.)		☒	
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?		☒	
l Has the plan failed to provide any benefit when due under the plan?		☒	
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)		☒	
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.			

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year? ☐ Yes ☒ No
If "Yes," enter the amount of any plan assets that reverted to the employer this year _____.

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	5b(2) EIN(s)	5b(3) PN(s)

5c Was the plan a defined benefit plan covered under the PBGC insurance program at any time during this plan year? (See ERISA section 4021 and instructions.) ☐ Yes ☐ No ☐ Not determined

If "Yes" is checked, enter the My PAA confirmation number from the PBGC premium filing for this plan year _____.

SCHEDULE R (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Retirement Plan Information This schedule is required to be filed under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110 2025 This Form is Open to Public Inspection.
For calendar plan year 2025 or fiscal plan year beginning 01/01/2025 and ending 12/31/2025		
A Name of plan CENTRAL BOILER COMPANIES, INC. 401(K) PROFIT SHARING PLAN AND TRUST		B Three-digit plan number (PN) ▶ 001
C Plan sponsor's name as shown on line 2a of Form 5500 CENTRAL BOILER COMPANIES, INC.		D Employer Identification Number (EIN) 20-2266936
Part I	Distributions	
All references to distributions relate only to payments of benefits during the plan year.		
1 Total value of distributions paid in property other than in cash or the forms of property specified in the instructions.....		1 0
2 Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits): EIN(s): 45-6062081		
Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.		
3 Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year.....		3
Part II	Funding Information (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part.)	
4 Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)? ☐ Yes ☐ No ☐ N/A If the plan is a defined benefit plan, go to line 8.		
5 If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. Date: Month _____ Day _____ Year _____ If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.		
6 a Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived)		6a
b Enter the amount contributed by the employer to the plan for this plan year		6b
c Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount).....		6c
If you completed line 6c, skip lines 8 and 9.		
7 Will the minimum funding amount reported on line 6c be met by the funding deadline? ☐ Yes ☐ No ☐ N/A		
8 If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change? ☐ Yes ☐ No ☐ N/A		
Part III	Amendments	
9 If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box..... ☐ Increase ☐ Decrease ☐ Both ☐ No		
Part IV	ESOPs (see instructions). If this is not a plan described under section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.	
10 Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan? ☐ Yes ☐ No		
11 a Does the ESOP hold any preferred stock? ☐ Yes ☐ No		
b If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.) ☐ Yes ☐ No		
12 Does the ESOP hold any stock that is not readily tradable on an established securities market? ☐ Yes ☐ No		
For Paperwork Reduction Act Notice, see the Instructions for Form 5500.		
Schedule R (Form 5500) 2025 v. 250312		

Part V Additional Information for Multiemployer Defined Benefit Pension Plans

13 Enter the following information for each employer that (1) contributed more than 5% of total contributions to the plan during the plan year or (2) was one of the top-ten highest contributors (measured in dollars). See instructions. *Complete as many entries as needed to report all applicable employers.*

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

14 Enter the number of deferred vested and retired participants (inactive participants), as of the beginning of the plan year, whose contributing employer is no longer making contributions to the plan for:

a The current plan year. Check the box to indicate the counting method used to determine the number of inactive participants: ☐ last contributing employer ☐ alternative ☐ reasonable approximation (see instructions for required attachment).....

14a

b The plan year immediately preceding the current plan year. ☐ Check the box if the number reported is a change from what was previously reported (see instructions for required attachment).....

14b

c The second preceding plan year. ☐ Check the box if the number reported is a change from what was previously reported (see instructions for required attachment).....

14c

15 Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:

a The corresponding number for the plan year immediately preceding the current plan year.....

15a

b The corresponding number for the second preceding plan year.....

15b

16 Information with respect to any employers who withdrew from the plan during the preceding plan year:

a Enter the number of employers who withdrew during the preceding plan year.....

16a

b If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers.....

16b

17 If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment..... ☐

Part VI Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans

18 If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment..... ☐

19 If the total number of participants is 1,000 or more, complete lines (a) and (b):

a Enter the percentage of plan assets held as:

Public Equity: _____% Private Equity: _____% Investment-Grade Debt and Interest Rate Hedging Assets: _____%

High-Yield Debt: _____% Real Assets: _____% Cash or Cash Equivalents: _____% Other: _____%

b Provide the average duration of the Investment-Grade Debt and Interest Rate Hedging Assets:

☐ 0-5 years ☐ 5-10 years ☐ 10-15 years ☐ 15 years or more

20 PBGC missed contribution reporting requirements. If this is a multiemployer plan or a single-employer plan that is not covered by PBGC, skip line 20.

a Is the amount of unpaid minimum required contributions for all years from Schedule SB (Form 5500) line 40 greater than zero? ☐ Yes ☐ No

b If line 20a is "Yes," has PBGC been notified as required by ERISA sections 4043(c)(5) and/or 303(k)(4)? Check the applicable box:

☐ Yes.

☐ No. Reporting was waived under 29 CFR 4043.25(c)(2) because contributions equal to or exceeding the unpaid minimum required contribution were made by the 30th day after the due date.

☐ No. The 30-day period referenced in 29 CFR 4043.25(c)(2) has not yet ended, and the sponsor intends to make a contribution equal to or exceeding the unpaid minimum required contribution by the 30th day after the due date.

☐ No. Other. Provide explanation.....

Part VII IRS Compliance Questions

21a Does the plan satisfy the coverage and nondiscrimination tests of Code sections 410(b) and 401(a)(4) by combining this plan with any other plans under the permissive aggregation rules? ☐ Yes ☒ No

21b If this is a Code section 401(k) plan, check all boxes that apply to indicate how the plan is intended to satisfy the nondiscrimination requirements for employee deferrals and employer matching contributions (as applicable) under Code sections 401(k)(3) and 401(m)(2).

☐ Design-based safe harbor method

☐ "Prior year" ADP test

☒ "Current year" ADP test

☐ N/A

22 If the plan sponsor is an adopter of a pre-approved plan that received a favorable IRS Opinion Letter, enter the date of the Opinion Letter 06 / 30 / 2020 (MM/DD/YYYY) and the Opinion Letter serial number Q702846A.

**Central Boiler Companies, Inc. 401(k)
Profit Sharing Plan and Trust
Audited Financial Statements
and
Supplementary Data
December 31, 2025 and 2024**

Central Boiler Companies, Inc. 401(k) Profit Sharing Plan and Trust

December 31, 2025 and 2024

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CPAs and Business Advisors

Independent Auditor's Report

To the Plan Administrator
Central Boiler Companies, Inc. 401(k) Profit Sharing Plan and Trust
20502 160th Street
Greenbush, Minnesota 56726

Scope and Nature of the ERISA Section 103(a)(3)(C) Audit

We have performed audits of the financial statements of Central Boiler Companies, Inc. 401(k) Profit Sharing Plan and Trust (the Plan), an employee benefit plan subject to the Employee Retirement Income Security Act of 1974 (ERISA), as permitted by ERISA Section 103(a)(3)(C) (ERISA Section 103(a)(3)(C) audit). The financial statements comprise the statements of net assets available for benefits as of December 31, 2025 and 2024, and the related statement of changes in net assets available for benefits for the year ended December 31, 2025, and the related notes to the financial statements.

Management, having determined it is permissible in the circumstances, has elected to have the audits of the Plan's financial statements performed in accordance with ERISA Section 103(a)(3)(C) pursuant to 29 CFR 2520.103-8 of the Department of Labor's (DOL) Rules and Regulations for Reporting and Disclosure under ERISA. As permitted by ERISA Section 103(a)(3)(C), our audits need not extend to any statements or information related to assets held for investment of the plan (investment information) by a bank or similar institution or insurance carrier that is regulated, supervised, and subject to periodic examination by state or federal agency, provided that the statements or information regarding assets so held are prepared and certified to by the bank or similar institution or insurance carrier in accordance with 29 CFR 2520.103-5 of the DOL's Rules and Regulations for Reporting and Disclosure under ERISA (qualified institution).

Management has obtained certifications from a qualified institution as of December 31, 2025 and 2024, and for the year ended December 31, 2025, stating that the certified investment information, as described in Note 3 to the financial statements, is complete and accurate.

Opinion

In our opinion, based on our audits and on the procedures performed as described in the Auditor's Responsibilities for the Audit of the Financial Statements section:

- The amounts and disclosures in the accompanying financial statements, other than those agreed to or derived from the certified investment information, are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America (U.S. GAAP).



- The information in the accompanying financial statements related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Plan and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our ERISA Section 103(a)(3)(C) audit opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with U.S. GAAP, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error. Management's election of the ERISA Section 103(a)(3)(C) audit does not affect management's responsibility for the financial statements.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Plan's ability to continue as a going concern for one year after the date that the financial statements were available to be issued.

Management is also responsible for maintaining a current plan instrument, including all plan amendments, administering the plan, and determining that the plan's transactions that are presented and disclosed in the financial statements are in conformity with the plan's provisions, including maintaining sufficient records with respect to each of the participants, to determine the benefits due or which may become due to such participants.

Auditor's Responsibilities for the Audit of the Financial Statements

Except as described in the Scope and Nature of the ERISA Section 103(a)(3)(C) Audit section of our report, our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.



In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Plan's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Plan's ability to continue as a going concern for a reasonable period of time.

Our audits did not extend to the certified investment information, except for obtaining and reading the certifications, comparing the certified investment information with the related information presented and disclosed in the financial statements, and reading the disclosures relating to the certified investment information to assess whether they are in accordance with the presentation and disclosure requirements of U.S. GAAP.

Accordingly, the objective of an ERISA Section 103(a)(3)(C) audit is not to express an opinion about whether the financial statements as a whole are presented fairly, in all material respects, in accordance with U.S. GAAP.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control related matters that we identified during the audit.

Other Matter – Supplemental Schedule Required by ERISA

The supplemental schedule of Schedule H, line 4i - Schedule of Assets (Held at End of Year) is presented for purposes of additional analysis and is not a required part of the financial statements but is supplementary information required by the DOL's Rules and Regulations for Reporting and Disclosure under ERISA. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information included in the supplemental schedule, other than that agreed to or derived from the certified investment information, has been subjected to auditing procedures applied in the audits of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with GAAS. For information included in the supplemental schedule that agreed to or is derived from the certified investment information, we compared such information to the related certified investment information.



In forming our opinion on the supplemental schedule, we evaluated whether the supplemental schedule, other than the information agreed to or derived from the certified investment information, including its form and content, is presented in conformity with the DOL's Rules and Regulations for Reporting and Disclosure under ERISA.

In our opinion:

- The form and content of the supplemental schedule, other than the information in the supplemental schedule that agreed to or is derived from the certified investment information, is presented, in all material respects, in conformity with the DOL's Rules and Regulations for Reporting and Disclosure under ERISA.
- The information in the supplemental schedule related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

Barton, Walter & Krier, P.C.

Barton Walter & Krier P.C.
Maple Grove, Minnesota

July 28, 2026



Central Boiler Companies, Inc. 401(k) Profit Sharing Plan and Trust
Statements of Net Assets Available for Benefits
December 31, 2025 and 2024

	<u>2025</u>	<u>2024</u>
Assets:		
Cash and cash equivalents	\$ -	\$ 59,165
Investments at fair value	<u>26,635,041</u>	<u>22,859,498</u>
Total Assets	26,635,041	22,918,663
Liabilities:		
Excess contributions payable	47,486	40,228
Accrued expenses	<u>-</u>	<u>75,173</u>
Total Liabilities	<u>47,486</u>	<u>115,401</u>
Net Assets Available for Benefits	<u>\$ 26,587,555</u>	<u>\$ 22,803,262</u>

See accompanying notes to financial statements.

Central Boiler Companies, Inc. 401(k) Profit Sharing Plan and Trust
Statement of Changes in Net Assets Available for Benefits
Year ended December 31, 2025

Additions to Net Assets:

Investment income:		
Net appreciation in fair value of investments	\$	2,544,659
Dividends		<u>992,522</u>
Total Investment Income		3,537,181
Contributions:		
Participants		1,100,940
Employer		389,206
Rollover		<u>123,811</u>
Total Contributions		<u>1,613,957</u>
Total Additions		5,151,138

Deductions from Net Assets:

Benefits paid to participants		1,304,170
Administrative expenses		<u>62,675</u>
Total Deductions		<u>1,366,845</u>
Increase in Net Assets		3,784,293
Net Assets Available for Benefits - Beginning of Year		<u>22,803,262</u>
Net Assets Available for Benefits - End of Year	\$	<u><u>26,587,555</u></u>

See accompanying notes to financial statements.

Central Boiler Companies, Inc. 401(k) Profit Sharing Plan and Trust
Notes to Financial Statements
December 31, 2025 and 2024

Note 1 – Description of Plan

The following description of Central Boiler Companies, Inc. 401(k) Profit Sharing Plan and Trust (the Plan) provides only general information. Participants should refer to the plan agreement for a more complete description of the Plan's provisions.

General

The Plan is a defined contribution plan established by Central Boiler Companies, Inc. (the Plan Sponsor and Company) under the provisions of Section 401(a) of the United States Internal Revenue Code (the IRC), which includes a qualified cash or deferred arrangement as described in Section 401(k) of the IRC, for the benefit of eligible employees of the Company and any adopting participating employers. The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974 (ERISA), as well as certain provisions of the federal income tax laws.

All employees of the Company and any participating affiliates are subject to the following eligibility requirements:

- Age: 18
- Service: 3 months
- Status Exclusions:
 - a. Non-resident aliens with no U.S. earned income
 - b. Employees who are members of a specific union
 - c. Part-time employees
 - d. Residents of Puerto Rico

Upon satisfying the eligibility requirements, employees may participate in the Plan on the first day of the next quarter.

Contributions

The Plan is funded through employee elective deferrals and Company contributions. Each year, participants may elect to contribute a portion of their compensation, subject to certain maximum limitations imposed by Section 402(g) of the IRC. At the discretion of the Plan Administrator, participants may be permitted to deposit or “rollover” into the Plan distributions they have received from other plans and certain Individual Retirement Accounts (IRAs). Participants who have attained age 50 before the end of the Plan year are eligible to make catch-up contributions.

(Continued)

Central Boiler Companies, Inc. 401(k) Profit Sharing Plan and Trust
Notes to Financial Statements
December 31, 2025 and 2024

Note 1 – Description of Plan (continued)

The following contribution types are allowed by the Plan:

- Roth deferrals
- Employer matching
- Rollover contributions
- Elective deferrals
- Employer profit sharing

The Company may make discretionary profit sharing contributions which will be allocated in accordance with the plan document provisions. Participants must be employed on the last day of the plan year and have earned 1,000 hours of service to be eligible to receive discretionary profit sharing contributions.

The Company makes a stated matching contribution of 50% of the first 6% of compensation deferred by the participant and matches deferrals on annual bonuses at 100% of the first 15% deferred. Additional amounts for discretionary profit sharing contributions may be contributed at the discretion of the Company's owners, determined annually.

Participant Accounts

Each participant's account is credited with the participant's contribution, allocation of the Company's contributions, and Plan earnings or losses and charged with an allocation of administrative expenses that are paid by the Plan. Allocations may be charged based on participant earnings, account balances, or specific participant transactions. The benefit to which a participant is entitled is the benefit that can be provided from the participant's vested account.

Vesting

Participants are immediately 100% vested in their elective deferrals including catch-up contributions, rollover contributions from other plans, and actual earnings thereon. The method for crediting vesting service for Company matching and profit sharing contributions is based on vesting periods of service. Participants are credited with a period of service for 1,000 hours earned in a Plan year. Vesting in the Company's contribution portion of their accounts is based on periods of service, at 20% per year for the second through the sixth year of service. A participant is 100% vested after six years of credited service. If participants are employed on or after their Normal Retirement Age or if they terminate employment on account of death or disability, they are 100% vested in their Company matching and profit sharing contributions.

(Continued)

Central Boiler Companies, Inc. 401(k) Profit Sharing Plan and Trust
Notes to Financial Statements
December 31, 2025 and 2024

Note 1 – Description of Plan (continued)

Forfeited Accounts

Forfeitures represent unvested portions of terminated participants' accounts. The Plan allows forfeitures of non-vested Company contributions to be used as follows:

- Reallocated as Company contributions
- Reduce Company contributions
- Pay administrative expenses

As of December 31, 2025 and 2024, forfeited non-vested accounts totaled \$16,561 and \$59,517, respectively. During the year ended December 31, 2025, forfeited non-vested accounts of \$77,075 were used.

Investment Options

Upon enrollment in the Plan, a participant may direct the contributions made to the Plan, for or on behalf of the participant, to any one or more of the investment funds determined at the discretion of the Plan Administrator and Plan Sponsor and in such multiples as the participant prescribes. A participant may change his or her investment direction with respect to future contributions or redirect the investment of his or her account balances.

Benefits Paid to Participants

Upon termination of service, disability, or retirement, a participant is entitled to receive a distribution equal to the value of the participant's vested interest in his or her account. Distribution of a deceased participant's account will be made to the designated beneficiary.

The following types of distributions are also allowed by the Plan:

- In service
- Hardship
- Rollover source withdrawal at any time
- Termination partial withdrawal
- Involuntary cash-outs

(Continued)

Central Boiler Companies, Inc. 401(k) Profit Sharing Plan and Trust
Notes to Financial Statements
December 31, 2025 and 2024

Note 1 – Description of Plan (continued)

Plan Expenses

The Plan's expenses are paid by either the Plan or the Company, as provided by the plan document. Expenses paid directly by the Company are excluded from these financial statements. Certain expenses incurred in connection with the general administration of the Plan that are paid by the Plan are recorded as deductions in the accompanying statement of changes in net assets available for benefits. In addition, certain investment-related expenses are included in net appreciation in fair value of investments.

Termination of the Plan

Although it has not expressed any intent to do so, the Company has the right under the Plan to discontinue its contributions at any time and to terminate the Plan subject to the provisions of ERISA. Upon termination, no further contributions will be made to the Plan and all amounts credited to the participant's account will become 100% vested. The Company will direct the distribution of the participant's account in a manner permitted by the Plan as soon as practicable.

Note 2 – Summary of Significant Accounting Policies

Basis of Accounting

The financial statements of the Plan are prepared on the accrual basis of accounting in accordance with accounting principles generally accepted in the United States of America (U.S. GAAP).

Use of Estimates

The preparation of financial statements in accordance with U.S. GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and changes therein, and disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

Investment Valuation and Income Recognition

Investments are reported at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. See Note 4 for discussion of fair value measurements.

Purchases and sales of investments are recorded on the trade-date basis. Interest income is recorded on the accrual basis. Dividends are recorded on the ex-dividend date. Net appreciation in fair value of investments, including realized gains and losses on sales during the year and current changes in unrealized appreciation in the market value of investments held at year end, is presented in the statement of changes in net assets available for benefits.

(Continued)

Central Boiler Companies, Inc. 401(k) Profit Sharing Plan and Trust
Notes to Financial Statements
December 31, 2025 and 2024

Note 2 – Summary of Significant Accounting Policies (continued)

Contributions

Contributions from Plan participants and employer contributions, if any, are recorded in the year in which the participant contributions are withheld from compensation.

Payment of Benefits

Benefits are recorded when paid.

Accrued Expenses

Accrued expenses at December 31, 2024 represent balances due to brokers for investment purchases with a trade date prior to December 31st and a settlement date after December 31st.

Subsequent Events

Subsequent events were evaluated through July 28, 2026, which is the date the financial statements were available to be issued.

Note 3 – Certified Investments

Certain information summarized below related to the accompanying financial statements and ERISA-required supplemental schedule was obtained by management and agreed to or derived from information certified as complete and accurate by Alerus Financial, N.A., the trustee of the Plan.

	<u>2025</u>	<u>2024</u>
Investment values certified	\$ <u>26,635,041</u>	\$ <u>22,918,663</u>
 Year ended December 31, 2025		
Investment income certified:		
Net appreciation in fair value of investments	\$ <u>2,544,659</u>	
Dividends	\$ <u>992,522</u>	

Central Boiler Companies, Inc. 401(k) Profit Sharing Plan and Trust
Notes to Financial Statements
December 31, 2025 and 2024

Note 4 – Fair Value Measurements

The framework for measuring fair value provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). The three levels of the fair value hierarchy are described as follows:

- Level 1: Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets that the Plan has the ability to access.
- Level 2: Inputs to the valuation methodology include:
 - Quoted prices for similar assets or liabilities in active markets;
 - Quoted prices for identical or similar assets or liabilities in inactive markets;
 - Inputs other than quoted prices that are observable for the asset or liability; and
 - Inputs that are derived principally from or corroborated by observable market data by correlation or other means.

If the asset or liability has a specified (contractual) term, the Level 2 input must be observable for substantially the full term of the asset or liability.

- Level 3: Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

The asset or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques maximize the use of relevant observable inputs and minimize the use of unobservable inputs.

Following is a description of the valuation methodologies used for assets measured at fair value, including the general classification of such instruments pursuant to the valuation hierarchy. There have been no changes in the methodologies used at December 31, 2025 and 2024.

Interest-Bearing Cash

Interest-bearing cash is valued at the market value of cash held by the Plan at year end.

Common Collective Trust Funds

Common collective trust funds are valued at the net asset value (NAV) of units held by the Plan at year end. The NAV is determined by the custodian of the fund and is based upon the fair value of the underlying assets held by the fund. NAV is used as a practical expedient to estimate fair value. There are no participant redemption restrictions for these investments; the redemption notice period is applicable only to the Plan.

(Continued)

Central Boiler Companies, Inc. 401(k) Profit Sharing Plan and Trust
Notes to Financial Statements
December 31, 2025 and 2024

Note 4 – Fair Value Measurements (continued)

Mutual Funds

Mutual funds are valued at the net asset value (NAV) of shares held by the Plan at year end based on quoted market prices.

The following table sets forth by level, within the fair value hierarchy, the Plan's assets at fair value:

	<u>2025</u>	<u>2024</u>
Level 1		
Cash	\$ 669,357	\$ 737,700
Mutual funds	\$ 18,475,417	\$ 16,004,962
Level 2	-	-
Level 3	-	-
Total investments in the fair value hierarchy	<u>19,144,774</u>	<u>16,742,662</u>
Investments measured at net asset value	<u>7,490,267</u>	<u>6,116,836</u>
 Total investments at fair value	 <u><u>\$ 26,635,041</u></u>	 <u><u>\$ 22,859,498</u></u>
	 <u>2025</u>	 <u>2024</u>
Common collective trusts		
Fair value	\$ 7,490,267	\$ 6,116,836
Unfunded commitment	\$ -	\$ -
Redemption frequency	Daily	Daily
Redemption notice period	None	None

Note 5 – Excess Contributions Payable

Amounts payable to participants for contributions in excess of amounts allowed by the IRS are recorded as a liability with a corresponding reduction to contributions.

The excess contributions as of December 31, 2025 were distributed by the Plan to the applicable participants in March 2026. The excess contributions as of December 31, 2024 were distributed by the Plan to the applicable participants in April 2025.

Central Boiler Companies, Inc. 401(k) Profit Sharing Plan and Trust
Notes to Financial Statements
December 31, 2025 and 2024

Note 6 – Related Party Transactions and Transactions with Parties-in-Interest

A related party is any party who can control or significantly influence Plan management or operating policies. Parties-in-interest are defined under DOL regulations as any employees of the Plan, fiduciaries of the Plan, service providers to the Plan, the employer whose employees are covered by the Plan, and certain significant owners of the employer and their relatives. Service providers may include, but are not limited to, the custodian, trustee, third-party administrator (TPA), investment managers, investment advisors, legal counsel, and Plan auditor.

During the year ended December 31, 2025, the Plan made direct payments of \$62,675 to certain parties-in-interest for administration and investment advisory fees, as allowed by ERISA. The Plan sponsor pays directly any other fees related to the operation of the Plan.

Fees incurred by the Plan for the investment management services are included in the net appreciation in fair value of the related investment, as they are paid using investment earnings rather than a direct payment.

Note 7 – Risks and Uncertainties

The Plan invests in various investment securities. Investment securities are exposed to various risks such as interest rate, market, and credit risks. Due to the level of risk associated with certain investment securities, it is, at least, reasonably possible that changes in values of investment securities will occur in the near term and that such changes could materially affect participants' account balances and the amounts reported in the statement of net assets available for benefits.

Note 8 – Tax Status

The Plan sponsor adopted a plan which received a favorable opinion letter, issued to the document provider, from the Internal Revenue Service dated June 30, 2020, which states that the Plan is designed in accordance with the applicable sections of the IRC and is, therefore, not subject to tax under present income tax law. The Plan is required to operate in conformity with the IRC to maintain its qualification. Management is not aware of any course of action or series of events that have occurred that might adversely affect the Plan's qualified status.

U.S. GAAP requires Plan management to evaluate tax positions taken by the Plan and recognize a tax liability if the Plan has taken an uncertain position that more likely than not, based on the technical merits, would not be sustained upon examination by the IRS. The Plan Administrator has analyzed the tax positions taken by the Plan and has concluded that as of December 31, 2025 there are no uncertain positions taken or expected to be taken. The Plan has recognized no interest or penalties related to uncertain tax positions. The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no audits for any tax periods in progress. Generally, the statute of limitations for the IRS to assess taxes on a plan expires three years from the due date of the return or the date on which it was filed, whichever is later.

Central Boiler Companies, Inc. 401(k) Profit Sharing Plan and Trust
Notes to Financial Statements
December 31, 2025 and 2024

Note 9 – Reconciliation of Financial Statements to Form 5500

The following is a reconciliation of net assets available for benefits between the financial statements and Form 5500 as of December 31, 2025 and 2024:

	<u>2025</u>	<u>2024</u>
Net assets available for benefits per the financial statements	\$ 26,587,555	\$ 22,803,262
Add: investment income recognition timing difference	21,788	19,802
Add: Excess contributions payable	<u>47,486</u>	<u>40,228</u>
Net assets available for benefits per Schedule H of Form 5500	<u>\$ 26,656,829</u>	<u>\$ 22,863,292</u>

The following is a reconciliation of contributions between the financial statements and Form 5500 as of December 31, 2025:

	<u>2025</u>
Contributions per the financial statements	\$ 1,613,957
Add: Excess contribution payable, end of year	<u>47,486</u>
Total contributions per Form 5500	<u>\$ 1,661,443</u>

The following is a reconciliation of deductions between the financial statements and Form 5500 as of December 31, 2025:

	<u>2025</u>
Deductions per the financial statements	\$ 1,366,845
Add: Excess contribution payable, beginning of year	<u>40,228</u>
Total expenses per Form 5500	<u>\$ 1,407,073</u>

Central Boiler Companies, Inc. 401(k) Profit Sharing Plan and Trust
Exhibit A – Form 5500, Schedule H, line 4i – Schedule of Assets (Held at End of Year)
EIN 20-2266936 Plan # 001
December 31, 2025

(a)	(b) Identity of Issue, Borrower Lessor or Similar Party	(c) Description of Investment Maturity Date, Rate, Collateral, Value	(d) Cost	(e) Current Value
*	Cash	Interest Bearing Cash	**	\$ 669,357
	American Balanced R6	Mutual Funds	**	511,184
	Vanguard Target Retirement 2025	Mutual Funds	**	273,053
	Vanguard Target Retirement 2030	Mutual Funds	**	61,584
	Vanguard Target Retirement 2035	Mutual Funds	**	240,247
	Vanguard Target Retirement 2040	Mutual Funds	**	21,226
	Vanguard Target Retirement 2045	Mutual Funds	**	775,899
	Vanguard Target Retirement 2050	Mutual Funds	**	85,005
	Vanguard Target Retirement 2055	Mutual Funds	**	325,348
	Vanguard Target Retirement 2060	Mutual Funds	**	52,204
	Vanguard Target Retirement 2065	Mutual Funds	**	128,405
	Vanguard Target Retirement Income	Mutual Funds	**	11,169
	Dodge & Cox Income Class X	Mutual Funds	**	8,490
	Pimco Intl Bond (USD Hedged) Inst	Mutual Funds	**	31,414
	Pimco Real Return	Mutual Funds	**	1
	Vanguard Bd Index Interm-Term Adm	Mutual Funds	**	1,812,649
	American Mutual R6	Mutual Funds	**	2,117,840
	Cohen & Steers Realty Shares Instl	Mutual Funds	**	968,815
	Dimensional DFA US Targeted Value I	Mutual Funds	**	789,623
	Fidelity 500 Index	Mutual Funds	**	732,786
	Franklin Utilities Adv	Mutual Funds	**	38,734
	American Funds Grth Fund of Amer R6	Mutual Funds	**	160,832
	MFS Mid Cap Value Cl R6	Mutual Funds	**	787,428
	T Rowe Price Health Sciences In Com	Mutual Funds	**	109,968
	T Rowe Price Financial Svcs Inc Com	Mutual Funds	**	50,297
	T Rowe Price Blue Chip Growth I	Mutual Funds	**	3,355,663
	T Rowe Price Science & Technology	Mutual Funds	**	820,008
	Vanguard Mid-Cap Growth Index	Mutual Funds	**	944,581
	Vanguard Small Cap Grwth Index Adm	Mutual Funds	**	979,957
	Vanguard Energy Index - Adm Cl	Mutual Funds	**	59,053
	AFS Europacific Growth R6	Mutual Funds	**	1,561,945
	First Eagle Gold A	Mutual Funds	**	85,349
	Emerging Markets Core Equity 2	Mutual Funds	**	61,337
	Vanguard Total Intl Stock Index	Mutual Funds	**	3,605
	American High-Income Trust	Mutual Funds	**	509,718
*	Alerus Consv Income	Collective Investment Trust	**	4,032
*	Alerus Moderate Income	Collective Investment Trust	**	53,452
*	Alerus Conservative Growth	Collective Investment Trust	**	1,220,824
*	Alerus Moderate Growth	Collective Investment Trust	**	3,146,416
*	Alerus Aggressive Growth	Collective Investment Trust	**	3,065,543
	Total assets held at end of year			\$ 26,635,041

* A party-in-interest as defined by ERISA

** Not required for participant-directed transactions under an individual account plan

See accompanying notes to financial statements.

**Central Boiler Companies, Inc. 401(k)
Profit Sharing Plan and Trust
Audited Financial Statements
and
Supplementary Data
December 31, 2025 and 2024**

Central Boiler Companies, Inc. 401(k) Profit Sharing Plan and Trust

December 31, 2025 and 2024

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CPAs and Business Advisors

Independent Auditor's Report

To the Plan Administrator
Central Boiler Companies, Inc. 401(k) Profit Sharing Plan and Trust
20502 160th Street
Greenbush, Minnesota 56726

Scope and Nature of the ERISA Section 103(a)(3)(C) Audit

We have performed audits of the financial statements of Central Boiler Companies, Inc. 401(k) Profit Sharing Plan and Trust (the Plan), an employee benefit plan subject to the Employee Retirement Income Security Act of 1974 (ERISA), as permitted by ERISA Section 103(a)(3)(C) (ERISA Section 103(a)(3)(C) audit). The financial statements comprise the statements of net assets available for benefits as of December 31, 2025 and 2024, and the related statement of changes in net assets available for benefits for the year ended December 31, 2025, and the related notes to the financial statements.

Management, having determined it is permissible in the circumstances, has elected to have the audits of the Plan's financial statements performed in accordance with ERISA Section 103(a)(3)(C) pursuant to 29 CFR 2520.103-8 of the Department of Labor's (DOL) Rules and Regulations for Reporting and Disclosure under ERISA. As permitted by ERISA Section 103(a)(3)(C), our audits need not extend to any statements or information related to assets held for investment of the plan (investment information) by a bank or similar institution or insurance carrier that is regulated, supervised, and subject to periodic examination by state or federal agency, provided that the statements or information regarding assets so held are prepared and certified to by the bank or similar institution or insurance carrier in accordance with 29 CFR 2520.103-5 of the DOL's Rules and Regulations for Reporting and Disclosure under ERISA (qualified institution).

Management has obtained certifications from a qualified institution as of December 31, 2025 and 2024, and for the year ended December 31, 2025, stating that the certified investment information, as described in Note 3 to the financial statements, is complete and accurate.

Opinion

In our opinion, based on our audits and on the procedures performed as described in the Auditor's Responsibilities for the Audit of the Financial Statements section:

- The amounts and disclosures in the accompanying financial statements, other than those agreed to or derived from the certified investment information, are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America (U.S. GAAP).



- The information in the accompanying financial statements related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Plan and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our ERISA Section 103(a)(3)(C) audit opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with U.S. GAAP, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error. Management's election of the ERISA Section 103(a)(3)(C) audit does not affect management's responsibility for the financial statements.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Plan's ability to continue as a going concern for one year after the date that the financial statements were available to be issued.

Management is also responsible for maintaining a current plan instrument, including all plan amendments, administering the plan, and determining that the plan's transactions that are presented and disclosed in the financial statements are in conformity with the plan's provisions, including maintaining sufficient records with respect to each of the participants, to determine the benefits due or which may become due to such participants.

Auditor's Responsibilities for the Audit of the Financial Statements

Except as described in the Scope and Nature of the ERISA Section 103(a)(3)(C) Audit section of our report, our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.



In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Plan's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Plan's ability to continue as a going concern for a reasonable period of time.

Our audits did not extend to the certified investment information, except for obtaining and reading the certifications, comparing the certified investment information with the related information presented and disclosed in the financial statements, and reading the disclosures relating to the certified investment information to assess whether they are in accordance with the presentation and disclosure requirements of U.S. GAAP.

Accordingly, the objective of an ERISA Section 103(a)(3)(C) audit is not to express an opinion about whether the financial statements as a whole are presented fairly, in all material respects, in accordance with U.S. GAAP.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control related matters that we identified during the audit.

Other Matter – Supplemental Schedule Required by ERISA

The supplemental schedule of Schedule H, line 4i - Schedule of Assets (Held at End of Year) is presented for purposes of additional analysis and is not a required part of the financial statements but is supplementary information required by the DOL's Rules and Regulations for Reporting and Disclosure under ERISA. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information included in the supplemental schedule, other than that agreed to or derived from the certified investment information, has been subjected to auditing procedures applied in the audits of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with GAAS. For information included in the supplemental schedule that agreed to or is derived from the certified investment information, we compared such information to the related certified investment information.



In forming our opinion on the supplemental schedule, we evaluated whether the supplemental schedule, other than the information agreed to or derived from the certified investment information, including its form and content, is presented in conformity with the DOL's Rules and Regulations for Reporting and Disclosure under ERISA.

In our opinion:

- The form and content of the supplemental schedule, other than the information in the supplemental schedule that agreed to or is derived from the certified investment information, is presented, in all material respects, in conformity with the DOL's Rules and Regulations for Reporting and Disclosure under ERISA.
- The information in the supplemental schedule related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

Barton, Walter & Krier, P.C.

Barton Walter & Krier P.C.
Maple Grove, Minnesota

July 28, 2026



Central Boiler Companies, Inc. 401(k) Profit Sharing Plan and Trust
Statements of Net Assets Available for Benefits
December 31, 2025 and 2024

	<u>2025</u>	<u>2024</u>
Assets:		
Cash and cash equivalents	\$ -	\$ 59,165
Investments at fair value	<u>26,635,041</u>	<u>22,859,498</u>
Total Assets	26,635,041	22,918,663
Liabilities:		
Excess contributions payable	47,486	40,228
Accrued expenses	<u>-</u>	<u>75,173</u>
Total Liabilities	<u>47,486</u>	<u>115,401</u>
Net Assets Available for Benefits	<u><u>\$ 26,587,555</u></u>	<u><u>\$ 22,803,262</u></u>

See accompanying notes to financial statements.

Central Boiler Companies, Inc. 401(k) Profit Sharing Plan and Trust
Statement of Changes in Net Assets Available for Benefits
Year ended December 31, 2025

Additions to Net Assets:

Investment income:		
Net appreciation in fair value of investments	\$	2,544,659
Dividends		<u>992,522</u>
Total Investment Income		3,537,181
Contributions:		
Participants		1,100,940
Employer		389,206
Rollover		<u>123,811</u>
Total Contributions		<u>1,613,957</u>
Total Additions		5,151,138

Deductions from Net Assets:

Benefits paid to participants		1,304,170
Administrative expenses		<u>62,675</u>
Total Deductions		<u>1,366,845</u>
Increase in Net Assets		3,784,293
Net Assets Available for Benefits - Beginning of Year		<u>22,803,262</u>
Net Assets Available for Benefits - End of Year	\$	<u><u>26,587,555</u></u>

See accompanying notes to financial statements.

Central Boiler Companies, Inc. 401(k) Profit Sharing Plan and Trust
Notes to Financial Statements
December 31, 2025 and 2024

Note 1 – Description of Plan

The following description of Central Boiler Companies, Inc. 401(k) Profit Sharing Plan and Trust (the Plan) provides only general information. Participants should refer to the plan agreement for a more complete description of the Plan's provisions.

General

The Plan is a defined contribution plan established by Central Boiler Companies, Inc. (the Plan Sponsor and Company) under the provisions of Section 401(a) of the United States Internal Revenue Code (the IRC), which includes a qualified cash or deferred arrangement as described in Section 401(k) of the IRC, for the benefit of eligible employees of the Company and any adopting participating employers. The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974 (ERISA), as well as certain provisions of the federal income tax laws.

All employees of the Company and any participating affiliates are subject to the following eligibility requirements:

- Age: 18
- Service: 3 months
- Status Exclusions:
 - a. Non-resident aliens with no U.S. earned income
 - b. Employees who are members of a specific union
 - c. Part-time employees
 - d. Residents of Puerto Rico

Upon satisfying the eligibility requirements, employees may participate in the Plan on the first day of the next quarter.

Contributions

The Plan is funded through employee elective deferrals and Company contributions. Each year, participants may elect to contribute a portion of their compensation, subject to certain maximum limitations imposed by Section 402(g) of the IRC. At the discretion of the Plan Administrator, participants may be permitted to deposit or “rollover” into the Plan distributions they have received from other plans and certain Individual Retirement Accounts (IRAs). Participants who have attained age 50 before the end of the Plan year are eligible to make catch-up contributions.

(Continued)

Central Boiler Companies, Inc. 401(k) Profit Sharing Plan and Trust
Notes to Financial Statements
December 31, 2025 and 2024

Note 1 – Description of Plan (continued)

The following contribution types are allowed by the Plan:

- Roth deferrals
- Employer matching
- Rollover contributions
- Elective deferrals
- Employer profit sharing

The Company may make discretionary profit sharing contributions which will be allocated in accordance with the plan document provisions. Participants must be employed on the last day of the plan year and have earned 1,000 hours of service to be eligible to receive discretionary profit sharing contributions.

The Company makes a stated matching contribution of 50% of the first 6% of compensation deferred by the participant and matches deferrals on annual bonuses at 100% of the first 15% deferred. Additional amounts for discretionary profit sharing contributions may be contributed at the discretion of the Company's owners, determined annually.

Participant Accounts

Each participant's account is credited with the participant's contribution, allocation of the Company's contributions, and Plan earnings or losses and charged with an allocation of administrative expenses that are paid by the Plan. Allocations may be charged based on participant earnings, account balances, or specific participant transactions. The benefit to which a participant is entitled is the benefit that can be provided from the participant's vested account.

Vesting

Participants are immediately 100% vested in their elective deferrals including catch-up contributions, rollover contributions from other plans, and actual earnings thereon. The method for crediting vesting service for Company matching and profit sharing contributions is based on vesting periods of service. Participants are credited with a period of service for 1,000 hours earned in a Plan year. Vesting in the Company's contribution portion of their accounts is based on periods of service, at 20% per year for the second through the sixth year of service. A participant is 100% vested after six years of credited service. If participants are employed on or after their Normal Retirement Age or if they terminate employment on account of death or disability, they are 100% vested in their Company matching and profit sharing contributions.

(Continued)

Central Boiler Companies, Inc. 401(k) Profit Sharing Plan and Trust
Notes to Financial Statements
December 31, 2025 and 2024

Note 1 – Description of Plan (continued)

Forfeited Accounts

Forfeitures represent unvested portions of terminated participants' accounts. The Plan allows forfeitures of non-vested Company contributions to be used as follows:

- Reallocated as Company contributions
- Reduce Company contributions
- Pay administrative expenses

As of December 31, 2025 and 2024, forfeited non-vested accounts totaled \$16,561 and \$59,517, respectively. During the year ended December 31, 2025, forfeited non-vested accounts of \$77,075 were used.

Investment Options

Upon enrollment in the Plan, a participant may direct the contributions made to the Plan, for or on behalf of the participant, to any one or more of the investment funds determined at the discretion of the Plan Administrator and Plan Sponsor and in such multiples as the participant prescribes. A participant may change his or her investment direction with respect to future contributions or redirect the investment of his or her account balances.

Benefits Paid to Participants

Upon termination of service, disability, or retirement, a participant is entitled to receive a distribution equal to the value of the participant's vested interest in his or her account. Distribution of a deceased participant's account will be made to the designated beneficiary.

The following types of distributions are also allowed by the Plan:

- In service
- Hardship
- Rollover source withdrawal at any time
- Termination partial withdrawal
- Involuntary cash-outs

(Continued)

Central Boiler Companies, Inc. 401(k) Profit Sharing Plan and Trust
Notes to Financial Statements
December 31, 2025 and 2024

Note 1 – Description of Plan (continued)

Plan Expenses

The Plan's expenses are paid by either the Plan or the Company, as provided by the plan document. Expenses paid directly by the Company are excluded from these financial statements. Certain expenses incurred in connection with the general administration of the Plan that are paid by the Plan are recorded as deductions in the accompanying statement of changes in net assets available for benefits. In addition, certain investment-related expenses are included in net appreciation in fair value of investments.

Termination of the Plan

Although it has not expressed any intent to do so, the Company has the right under the Plan to discontinue its contributions at any time and to terminate the Plan subject to the provisions of ERISA. Upon termination, no further contributions will be made to the Plan and all amounts credited to the participant's account will become 100% vested. The Company will direct the distribution of the participant's account in a manner permitted by the Plan as soon as practicable.

Note 2 – Summary of Significant Accounting Policies

Basis of Accounting

The financial statements of the Plan are prepared on the accrual basis of accounting in accordance with accounting principles generally accepted in the United States of America (U.S. GAAP).

Use of Estimates

The preparation of financial statements in accordance with U.S. GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and changes therein, and disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

Investment Valuation and Income Recognition

Investments are reported at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. See Note 4 for discussion of fair value measurements.

Purchases and sales of investments are recorded on the trade-date basis. Interest income is recorded on the accrual basis. Dividends are recorded on the ex-dividend date. Net appreciation in fair value of investments, including realized gains and losses on sales during the year and current changes in unrealized appreciation in the market value of investments held at year end, is presented in the statement of changes in net assets available for benefits.

(Continued)

Central Boiler Companies, Inc. 401(k) Profit Sharing Plan and Trust
Notes to Financial Statements
December 31, 2025 and 2024

Note 2 – Summary of Significant Accounting Policies (continued)

Contributions

Contributions from Plan participants and employer contributions, if any, are recorded in the year in which the participant contributions are withheld from compensation.

Payment of Benefits

Benefits are recorded when paid.

Accrued Expenses

Accrued expenses at December 31, 2024 represent balances due to brokers for investment purchases with a trade date prior to December 31st and a settlement date after December 31st.

Subsequent Events

Subsequent events were evaluated through July 28, 2026, which is the date the financial statements were available to be issued.

Note 3 – Certified Investments

Certain information summarized below related to the accompanying financial statements and ERISA-required supplemental schedule was obtained by management and agreed to or derived from information certified as complete and accurate by Alerus Financial, N.A., the trustee of the Plan.

	<u>2025</u>	<u>2024</u>
Investment values certified	\$ <u>26,635,041</u>	\$ <u>22,918,663</u>
 Year ended December 31, 2025		
Investment income certified:		
Net appreciation in fair value of investments		\$ <u>2,544,659</u>
Dividends		\$ <u>992,522</u>

Central Boiler Companies, Inc. 401(k) Profit Sharing Plan and Trust
Notes to Financial Statements
December 31, 2025 and 2024

Note 4 – Fair Value Measurements

The framework for measuring fair value provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). The three levels of the fair value hierarchy are described as follows:

- Level 1: Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets that the Plan has the ability to access.
- Level 2: Inputs to the valuation methodology include:
 - Quoted prices for similar assets or liabilities in active markets;
 - Quoted prices for identical or similar assets or liabilities in inactive markets;
 - Inputs other than quoted prices that are observable for the asset or liability; and
 - Inputs that are derived principally from or corroborated by observable market data by correlation or other means.

If the asset or liability has a specified (contractual) term, the Level 2 input must be observable for substantially the full term of the asset or liability.

- Level 3: Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

The asset or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques maximize the use of relevant observable inputs and minimize the use of unobservable inputs.

Following is a description of the valuation methodologies used for assets measured at fair value, including the general classification of such instruments pursuant to the valuation hierarchy. There have been no changes in the methodologies used at December 31, 2025 and 2024.

Interest-Bearing Cash

Interest-bearing cash is valued at the market value of cash held by the Plan at year end.

Common Collective Trust Funds

Common collective trust funds are valued at the net asset value (NAV) of units held by the Plan at year end. The NAV is determined by the custodian of the fund and is based upon the fair value of the underlying assets held by the fund. NAV is used as a practical expedient to estimate fair value. There are no participant redemption restrictions for these investments; the redemption notice period is applicable only to the Plan.

(Continued)

Central Boiler Companies, Inc. 401(k) Profit Sharing Plan and Trust
Notes to Financial Statements
December 31, 2025 and 2024

Note 4 – Fair Value Measurements (continued)

Mutual Funds

Mutual funds are valued at the net asset value (NAV) of shares held by the Plan at year end based on quoted market prices.

The following table sets forth by level, within the fair value hierarchy, the Plan's assets at fair value:

	<u>2025</u>	<u>2024</u>
Level 1		
Cash	\$ 669,357	\$ 737,700
Mutual funds	\$ 18,475,417	\$ 16,004,962
Level 2	-	-
Level 3	-	-
Total investments in the fair value hierarchy	<u>19,144,774</u>	<u>16,742,662</u>
Investments measured at net asset value	<u>7,490,267</u>	<u>6,116,836</u>
 Total investments at fair value	 <u><u>\$ 26,635,041</u></u>	 <u><u>\$ 22,859,498</u></u>
	 <u>2025</u>	 <u>2024</u>
Common collective trusts		
Fair value	\$ 7,490,267	\$ 6,116,836
Unfunded commitment	\$ -	\$ -
Redemption frequency	Daily	Daily
Redemption notice period	None	None

Note 5 – Excess Contributions Payable

Amounts payable to participants for contributions in excess of amounts allowed by the IRS are recorded as a liability with a corresponding reduction to contributions.

The excess contributions as of December 31, 2025 were distributed by the Plan to the applicable participants in March 2026. The excess contributions as of December 31, 2024 were distributed by the Plan to the applicable participants in April 2025.

Central Boiler Companies, Inc. 401(k) Profit Sharing Plan and Trust
Notes to Financial Statements
December 31, 2025 and 2024

Note 6 – Related Party Transactions and Transactions with Parties-in-Interest

A related party is any party who can control or significantly influence Plan management or operating policies. Parties-in-interest are defined under DOL regulations as any employees of the Plan, fiduciaries of the Plan, service providers to the Plan, the employer whose employees are covered by the Plan, and certain significant owners of the employer and their relatives. Service providers may include, but are not limited to, the custodian, trustee, third-party administrator (TPA), investment managers, investment advisors, legal counsel, and Plan auditor.

During the year ended December 31, 2025, the Plan made direct payments of \$62,675 to certain parties-in-interest for administration and investment advisory fees, as allowed by ERISA. The Plan sponsor pays directly any other fees related to the operation of the Plan.

Fees incurred by the Plan for the investment management services are included in the net appreciation in fair value of the related investment, as they are paid using investment earnings rather than a direct payment.

Note 7 – Risks and Uncertainties

The Plan invests in various investment securities. Investment securities are exposed to various risks such as interest rate, market, and credit risks. Due to the level of risk associated with certain investment securities, it is, at least, reasonably possible that changes in values of investment securities will occur in the near term and that such changes could materially affect participants' account balances and the amounts reported in the statement of net assets available for benefits.

Note 8 – Tax Status

The Plan sponsor adopted a plan which received a favorable opinion letter, issued to the document provider, from the Internal Revenue Service dated June 30, 2020, which states that the Plan is designed in accordance with the applicable sections of the IRC and is, therefore, not subject to tax under present income tax law. The Plan is required to operate in conformity with the IRC to maintain its qualification. Management is not aware of any course of action or series of events that have occurred that might adversely affect the Plan's qualified status.

U.S. GAAP requires Plan management to evaluate tax positions taken by the Plan and recognize a tax liability if the Plan has taken an uncertain position that more likely than not, based on the technical merits, would not be sustained upon examination by the IRS. The Plan Administrator has analyzed the tax positions taken by the Plan and has concluded that as of December 31, 2025 there are no uncertain positions taken or expected to be taken. The Plan has recognized no interest or penalties related to uncertain tax positions. The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no audits for any tax periods in progress. Generally, the statute of limitations for the IRS to assess taxes on a plan expires three years from the due date of the return or the date on which it was filed, whichever is later.

Central Boiler Companies, Inc. 401(k) Profit Sharing Plan and Trust
Notes to Financial Statements
December 31, 2025 and 2024

Note 9 – Reconciliation of Financial Statements to Form 5500

The following is a reconciliation of net assets available for benefits between the financial statements and Form 5500 as of December 31, 2025 and 2024:

	<u>2025</u>	<u>2024</u>
Net assets available for benefits per the financial statements	\$ 26,587,555	\$ 22,803,262
Add: investment income recognition timing difference	21,788	19,802
Add: Excess contributions payable	<u>47,486</u>	<u>40,228</u>
Net assets available for benefits per Schedule H of Form 5500	<u>\$ 26,656,829</u>	<u>\$ 22,863,292</u>

The following is a reconciliation of contributions between the financial statements and Form 5500 as of December 31, 2025:

	<u>2025</u>
Contributions per the financial statements	\$ 1,613,957
Add: Excess contribution payable, end of year	<u>47,486</u>
Total contributions per Form 5500	<u>\$ 1,661,443</u>

The following is a reconciliation of deductions between the financial statements and Form 5500 as of December 31, 2025:

	<u>2025</u>
Deductions per the financial statements	\$ 1,366,845
Add: Excess contribution payable, beginning of year	<u>40,228</u>
Total expenses per Form 5500	<u>\$ 1,407,073</u>

Central Boiler Companies, Inc. 401(k) Profit Sharing Plan and Trust
Exhibit A – Form 5500, Schedule H, line 4i – Schedule of Assets (Held at End of Year)
EIN 20-2266936 Plan # 001
December 31, 2025

(a)	(b) Identity of Issue, Borrower Lessor or Similar Party	(c) Description of Investment Maturity Date, Rate, Collateral, Value	(d) Cost	(e) Current Value
*	Cash	Interest Bearing Cash	**	\$ 669,357
	American Balanced R6	Mutual Funds	**	511,184
	Vanguard Target Retirement 2025	Mutual Funds	**	273,053
	Vanguard Target Retirement 2030	Mutual Funds	**	61,584
	Vanguard Target Retirement 2035	Mutual Funds	**	240,247
	Vanguard Target Retirement 2040	Mutual Funds	**	21,226
	Vanguard Target Retirement 2045	Mutual Funds	**	775,899
	Vanguard Target Retirement 2050	Mutual Funds	**	85,005
	Vanguard Target Retirement 2055	Mutual Funds	**	325,348
	Vanguard Target Retirement 2060	Mutual Funds	**	52,204
	Vanguard Target Retirement 2065	Mutual Funds	**	128,405
	Vanguard Target Retirement Income	Mutual Funds	**	11,169
	Dodge & Cox Income Class X	Mutual Funds	**	8,490
	Pimco Intl Bond (USD Hedged) Inst	Mutual Funds	**	31,414
	Pimco Real Return	Mutual Funds	**	1
	Vanguard Bd Index Interm-Term Adm	Mutual Funds	**	1,812,649
	American Mutual R6	Mutual Funds	**	2,117,840
	Cohen & Steers Realty Shares Instl	Mutual Funds	**	968,815
	Dimensional DFA US Targeted Value I	Mutual Funds	**	789,623
	Fidelity 500 Index	Mutual Funds	**	732,786
	Franklin Utilities Adv	Mutual Funds	**	38,734
	American Funds Grth Fund of Amer R6	Mutual Funds	**	160,832
	MFS Mid Cap Value Cl R6	Mutual Funds	**	787,428
	T Rowe Price Health Sciences In Com	Mutual Funds	**	109,968
	T Rowe Price Financial Svcs Inc Com	Mutual Funds	**	50,297
	T Rowe Price Blue Chip Growth I	Mutual Funds	**	3,355,663
	T Rowe Price Science & Technology	Mutual Funds	**	820,008
	Vanguard Mid-Cap Growth Index	Mutual Funds	**	944,581
	Vanguard Small Cap Grwth Index Adm	Mutual Funds	**	979,957
	Vanguard Energy Index - Adm Cl	Mutual Funds	**	59,053
	AFS Europacific Growth R6	Mutual Funds	**	1,561,945
	First Eagle Gold A	Mutual Funds	**	85,349
	Emerging Markets Core Equity 2	Mutual Funds	**	61,337
	Vanguard Total Intl Stock Index	Mutual Funds	**	3,605
	American High-Income Trust	Mutual Funds	**	509,718
*	Alerus Consv Income	Collective Investment Trust	**	4,032
*	Alerus Moderate Income	Collective Investment Trust	**	53,452
*	Alerus Conservative Growth	Collective Investment Trust	**	1,220,824
*	Alerus Moderate Growth	Collective Investment Trust	**	3,146,416
*	Alerus Aggressive Growth	Collective Investment Trust	**	3,065,543
	Total assets held at end of year			\$ 26,635,041

* A party-in-interest as defined by ERISA

** Not required for participant-directed transactions under an individual account plan

See accompanying notes to financial statements.