

Form 5500 Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Annual Return/Report of Employee Benefit Plan This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code). ▶ Complete all entries in accordance with the instructions to the Form 5500.	OMB Nos. 1210-0110 1210-0089 2025 This Form is Open to Public Inspection
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Part I	Annual Report Identification Information
For calendar plan year 2025 or fiscal plan year beginning 01/01/2025 and ending 12/31/2025	
A	This return/report is for: ☐ a multiemployer plan ☐ a multiple-employer plan (Filers checking this box must provide participating employer information in accordance with the form instructions.) ☒ a single-employer plan ☐ a DFE (specify) _____
B	This return/report is: ☐ the first return/report ☐ the final return/report ☐ an amended return/report ☐ a short plan year return/report (less than 12 months)
C	If the plan is a collectively-bargained plan, check here. ▶ ☐
D	Check box if filing under: ☒ Form 5558 ☐ automatic extension ☐ the DFVC program ☐ special extension (enter description)
E	If this is a retroactively adopted plan permitted by SECURE Act section 201, check here. ▶ ☐

Part II	Basic Plan Information—enter all requested information
1a	Name of plan DOOLEY'S PETROLEUM, INC. 401(K) PROFIT SHARING PLAN
1b	Three-digit plan number (PN) ▶ 001
1c	Effective date of plan 01/01/1995
2a	Plan sponsor's name (employer, if for a single-employer plan) Mailing address (include room, apt., suite no. and street, or P.O. Box) City or town, state or province, country, and ZIP or foreign postal code (if foreign, see instructions) DOOLEY'S PETROLEUM, INC. 3101 3RD AVENUE SW WILLMAR, MN 56201
2b	Employer Identification Number (EIN) 41-1525242
2c	Plan Sponsor's telephone number 320-403-4260
2d	Business code (see instructions) 424700

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE	Filed with authorized/valid electronic signature.	09/24/2026	JESSICA HENNEN
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE			
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE

3a Plan administrator's name and address ☒ Same as Plan Sponsor	3b Administrator's EIN 3c Administrator's telephone number
4 If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report: a Sponsor's name c Plan Name	4b EIN 4d PN
5 Total number of participants at the beginning of the plan year	5 222
6 Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines 6a(1) , 6a(2) , 6b , 6c , and 6d). a(1) Total number of active participants at the beginning of the plan year a(2) Total number of active participants at the end of the plan year b Retired or separated participants receiving benefits..... c Other retired or separated participants entitled to future benefits d Subtotal. Add lines 6a(2) , 6b , and 6c e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits. f Total. Add lines 6d and 6e g(1) Number of participants with account balances as of the beginning of the plan year (only defined contribution plans complete this item) g(2) Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item) h Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested.....	6a(1) 205 6a(2) 185 6b 4 6c 27 6d 216 6e 2 6f 218 6g(1) 151 6g(2) 162 6h 9
7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item)	7

8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristic Codes in the instructions:

2E 2F 2G 2J 2K 2T 3B 3D 3F

b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristic Codes in the instructions:

9a Plan funding arrangement (check all that apply) (1) ☒ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor	9b Plan benefit arrangement (check all that apply) (1) ☒ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor
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10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)

a Pension Schedules

- (1) ☒ **R** (Retirement Plan Information)
- (2) ☐ **MB** (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary
- (3) ☐ **SB** (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary
- (4) ☐ **DCG** (Individual Plan Information) – Number Attached _____
- (5) ☐ **MEP** (Multiple-Employer Retirement Plan Information)

b General Schedules

- (1) ☒ **H** (Financial Information)
- (2) ☐ **I** (Financial Information – Small Plan)
- (3) ☒ **A** (Insurance Information) – Number Attached 1
- (4) ☒ **C** (Service Provider Information)
- (5) ☒ **D** (DFE/Participating Plan Information)
- (6) ☐ **G** (Financial Transaction Schedules)

Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

11c Enter the Receipt Confirmation Code for the 2025 Form M-1 annual report. If the plan was not required to file the 2025 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code _____

SCHEDULE A (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Insurance Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500. ▶ Insurance companies are required to provide the information pursuant to ERISA section 103(a)(2).	OMB No. 1210-0110 2025 This Form is Open to Public Inspection
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For calendar plan year 2025 or fiscal plan year beginning 01/01/2025 and ending 12/31/2025		
A Name of plan DOOLEY'S PETROLEUM, INC. 401(K) PROFIT SHARING PLAN	B Three-digit plan number (PN) ▶	001
C Plan sponsor's name as shown on line 2a of Form 5500 DOOLEY'S PETROLEUM, INC.	D Employer Identification Number (EIN) 41-1525242	

Part I	Information Concerning Insurance Contract Coverage, Fees, and Commissions	Provide information for each contract on a separate Schedule A. Individual contracts grouped as a unit in Parts II and III can be reported on a single Schedule A.
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1 Coverage Information:

(a) Name of insurance carrier EMPOWER ANNUITY INSURANCE COMPANY OF AMERICA

(b) EIN	(c) NAIC code	(d) Contract or identification number	(e) Approximate number of persons covered at end of policy or contract year	Policy or contract year	
				(f) From	(g) To
84-0467907	68322	457766-01	0	01/01/2025	12/31/2025

2 Insurance fee and commission information. Enter the total fees and total commissions paid. List in line 3 the agents, brokers, and other persons in descending order of the amount paid.	
(a) Total amount of commissions paid	(b) Total amount of fees paid

3 Persons receiving commissions and fees. (Complete as many entries as needed to report all persons).
(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

Part II Investment and Annuity Contract Information

Where individual contracts are provided, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

4	Current value of plan's interest under this contract in the general account at year end	4	0
5	Current value of plan's interest under this contract in separate accounts at year end	5	0

6 Contracts With Allocated Funds:**a** State the basis of premium rates ▶

b	Premiums paid to carrier	6b	
c	Premiums due but unpaid at the end of the year	6c	
d	If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, enter amount. Specify nature of costs ▶	6d	

e Type of contract: (1) ☐ individual policies (2) ☐ group deferred annuity
(3) ☐ other (specify) ▶

f If contract purchased, in whole or in part, to distribute benefits from a terminating plan, check here ▶ ☐

7 Contracts With Unallocated Funds (Do not include portions of these contracts maintained in separate accounts)

a Type of contract: (1) ☐ deposit administration (2) ☐ immediate participation guarantee
(3) ☐ guaranteed investment (4) ☒ other ▶ **GROUP ANNUITY CONTRACT**

b Balance at the end of the previous year **7b** **22181**

c	Additions: (1) Contributions deposited during the year	7c(1)	570	
	(2) Dividends and credits	7c(2)	0	
	(3) Interest credited during the year	7c(3)	440	
	(4) Transferred from separate account	7c(4)	0	
	(5) Other (specify below)	7c(5)	67916	

▶ **LOAN PAYMENTS**

(6) Total additions **7c(6)** **68926**

d Total of balance and additions (add lines **7b** and **7c(6)**) **7d** **91107**

e Deductions:

(1) Disbursed from fund to pay benefits or purchase annuities during year	7e(1)	0
(2) Administration charge made by carrier	7e(2)	47
(3) Transferred to separate account	7e(3)	91060
(4) Other (specify below)	7e(4)	

▶

(5) Total deductions **7e(5)** **91107**

f Balance at the end of the current year (subtract line **7e(5)** from line **7d**) **7f** **0**

Part III Welfare Benefit Contract Information

If more than one contract covers the same group of employees of the same employer(s) or members of the same employee organizations(s), the information may be combined for reporting purposes if such contracts are experience-rated as a unit. Where contracts cover individual employees, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

8 Benefit and contract type (check all applicable boxes)

- a** ☐ Health (other than dental or vision)
 b ☐ Dental
 c ☐ Vision
 d ☐ Life insurance
e ☐ Temporary disability (accident and sickness)
 f ☐ Long-term disability
 g ☐ Supplemental unemployment
 h ☐ Prescription drug
i ☐ Stop loss (large deductible)
 j ☐ HMO contract
 k ☐ PPO contract
 l ☐ Indemnity contract
m ☐ Other (specify) ▶

9 Experience-rated contracts:

a Premiums: (1) Amount received	9a(1)		
(2) Increase (decrease) in amount due but unpaid	9a(2)		
(3) Increase (decrease) in unearned premium reserve	9a(3)		
(4) Earned ((1) + (2) - (3))		9a(4)	0
b Benefit charges (1) Claims paid	9b(1)		
(2) Increase (decrease) in claim reserves	9b(2)		
(3) Incurred claims (add (1) and (2))		9b(3)	0
(4) Claims charged		9b(4)	
c Remainder of premium: (1) Retention charges (on an accrual basis) --			
(A) Commissions	9c(1)(A)		
(B) Administrative service or other fees	9c(1)(B)		
(C) Other specific acquisition costs	9c(1)(C)		
(D) Other expenses	9c(1)(D)		
(E) Taxes	9c(1)(E)		
(F) Charges for risks or other contingencies	9c(1)(F)		
(G) Other retention charges	9c(1)(G)		
(H) Total retention		9c(1)(H)	0
(2) Dividends or retroactive rate refunds. (These amounts were ☐ paid in cash, or ☐ credited.)		9c(2)	
d Status of policyholder reserves at end of year: (1) Amount held to provide benefits after retirement		9d(1)	
(2) Claim reserves		9d(2)	
(3) Other reserves		9d(3)	
e Dividends or retroactive rate refunds due. (Do not include amount entered in line 9c(2).)		9e	

10 Nonexperience-rated contracts:

a Total premiums or subscription charges paid to carrier	10a	
b If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, other than reported in Part I, line 2 above, report amount.	10b	

Specify nature of costs.

Part IV Provision of Information

11 Did the insurance company fail to provide any information necessary to complete Schedule A? ☐ Yes ☒ No

12 If the answer to line 11 is "Yes," specify the information not provided. ▶

SCHEDULE C (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Service Provider Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110
		2025
		This Form is Open to Public Inspection.

For calendar plan year 2025 or fiscal plan year beginning 01/01/2025 and ending 12/31/2025		
A Name of plan DOOLEY'S PETROLEUM, INC. 401(K) PROFIT SHARING PLAN	B Three-digit plan number (PN) ▶	001
C Plan sponsor's name as shown on line 2a of Form 5500 DOOLEY'S PETROLEUM, INC.	D Employer Identification Number (EIN) 41-1525242	

Part I	Service Provider Information (see instructions)
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You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

1 Information on Persons Receiving Only Eligible Indirect Compensation

a Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions).. ☐ Yes ☒ No

b If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

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2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

BREMER BANK NATIONAL ASSOCIATION

PO BOX 986 1100 W ST GERMAIN ST
ST CLOUD, MN 56301

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
25	TRUSTEE	29329	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

EMPOWER ANNUITY INSURANCE COMPANY O

8515 EAST ORCHARD ROAD
GREENWOOD VILLAGE, CO 80111

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
64	RECORDKEEPER	14255	Yes ☒ No ☐	Yes ☐ No ☒	0	Yes ☒ No ☐

(a) Enter name and EIN or address (see instructions)

IMPACT RETIREMENT ADVISORS LLC

6820 156TH ST
SAVAGE, MN 55378

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
27	INVESTMENT ADVISOR	2332	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

Part I Service Provider Information (continued)

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

4 Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

Part III Termination Information on Accountants and Enrolled Actuaries (see instructions)
(complete as many entries as needed)

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

SCHEDULE D (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration	DFE/Participating Plan Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110 2025 This Form is Open to Public Inspection.
For calendar plan year 2025 or fiscal plan year beginning 01/01/2025 and ending 12/31/2025		
A Name of plan DOOLEY'S PETROLEUM, INC. 401(K) PROFIT SHARING PLAN		B Three-digit plan number (PN) ▶ 001
C Plan or DFE sponsor's name as shown on line 2a of Form 5500 DOOLEY'S PETROLEUM, INC.		D Employer Identification Number (EIN) 41-1525242
Part I Information on interests in MTIAs, CCTs, PSAs, and 103-12 IEs (to be completed by plans and DFEs) (Complete as many entries as needed to report all interests in DFEs)		
a Name of MTIA, CCT, PSA, or 103-12 IE: GREAT GRAY TRUST AMERICAN FUNDS 203		
b Name of sponsor of entity listed in (a): GREAT GRAY		
c EIN-PN 38-4126263-567	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 1105760
a Name of MTIA, CCT, PSA, or 103-12 IE: GREAT GRAY TRUST AMERICAN FUNDS 204		
b Name of sponsor of entity listed in (a): GREAT GRAY		
c EIN-PN 38-4126265-569	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 454179
a Name of MTIA, CCT, PSA, or 103-12 IE: METLIFE STABLE VALUE SOLUTIONS IV C		
b Name of sponsor of entity listed in (a): GREAT GRAY		
c EIN-PN 38-7312987-001	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 23449
a Name of MTIA, CCT, PSA, or 103-12 IE: LARGE CAP GROWTH FUND III CLASS R1		
b Name of sponsor of entity listed in (a): GREAT GRAY		
c EIN-PN 38-7275327-001	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 0
a Name of MTIA, CCT, PSA, or 103-12 IE: CORE PLUS BOND FUND FEE CLASS R1		
b Name of sponsor of entity listed in (a): GREAT GRAY		
c EIN-PN 38-4116854-515	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 68606
a Name of MTIA, CCT, PSA, or 103-12 IE: SMALL CAP VALUE FUND III FEE CLASS		
b Name of sponsor of entity listed in (a): GREAT GRAY		
c EIN-PN 38-7289846-001	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 0
a Name of MTIA, CCT, PSA, or 103-12 IE: GREAT GRAY TRUST AMERICAN FUNDS 205		
b Name of sponsor of entity listed in (a): GREAT GRAY		
c EIN-PN 38-4126267-571	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 227632
For Paperwork Reduction Act Notice, see the Instructions for Form 5500.		
Schedule D (Form 5500) 2025 v. 250312		

a Name of MTIA, CCT, PSA, or 103-12 IE: GREAT GRAY TRUST AMERICAN FUNDS 205		
b Name of sponsor of entity listed in (a): GREAT GRAY		
c EIN-PN 38-4126266-570	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 767936

a Name of MTIA, CCT, PSA, or 103-12 IE: GREAT GRAY TRUST AMERICAN FUNDS 202		
b Name of sponsor of entity listed in (a): GREAT GRAY		
c EIN-PN 38-4126261-565	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 143003

a Name of MTIA, CCT, PSA, or 103-12 IE: GREAT GRAY TRUST AMERICAN FUNDS 201		
b Name of sponsor of entity listed in (a): GREAT GRAY		
c EIN-PN 38-4126259-563	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 21415

a Name of MTIA, CCT, PSA, or 103-12 IE: GREAT GRAY TRUST AMERICAN FUNDS 202		
b Name of sponsor of entity listed in (a): GREAT GRAY		
c EIN-PN 38-4126260-564	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 364250

a Name of MTIA, CCT, PSA, or 103-12 IE: GREAT GRAY TRUST AMERICAN FUNDS 206		
b Name of sponsor of entity listed in (a): GREAT GRAY		
c EIN-PN 38-7275308-777	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 46083

a Name of MTIA, CCT, PSA, or 103-12 IE: MID CAP VALUE FUND II CL R1		
b Name of sponsor of entity listed in (a): GREAT GRAY		
c EIN-PN 38-7312964-001	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 0

a Name of MTIA, CCT, PSA, or 103-12 IE: LARGE CAP VALUE FUND CLASS R1		
b Name of sponsor of entity listed in (a): GREAT GRAY		
c EIN-PN 38-4065329-426	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 326294

a Name of MTIA, CCT, PSA, or 103-12 IE: GREAT GRAY TRUST AMERICAN FUNDS 203		
b Name of sponsor of entity listed in (a): GREAT GRAY		
c EIN-PN 38-4126262-566	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 780490

a Name of MTIA, CCT, PSA, or 103-12 IE: GREAT GRAY TRUST AMERICAN FUNDS 204		
b Name of sponsor of entity listed in (a): GREAT GRAY		
c EIN-PN 38-4126264-568	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 983835

a Name of MTIA, CCT, PSA, or 103-12 IE: GREAT GRAY TRUST AMERICAN FUNDS 206		
b Name of sponsor of entity listed in (a): GREAT GRAY		
c EIN-PN 38-4126268-572	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 287225

Part II Information on Participating Plans (to be completed by DFEs, other than DCGs)

(Complete as many entries as needed to report all participating plans. DCGs must report each participating plan using Schedule DCG.)

a Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
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plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN

SCHEDULE H (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Financial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110
		2025
		This Form is Open to Public Inspection

For calendar plan year 2025 or fiscal plan year beginning 01/01/2025 and ending 12/31/2025

A Name of plan DOOLEY'S PETROLEUM, INC. 401(K) PROFIT SHARING PLAN	B Three-digit plan number (PN) ▶ 001
C Plan sponsor's name as shown on line 2a of Form 5500 DOOLEY'S PETROLEUM, INC.	D Employer Identification Number (EIN) 41-1525242

Part I	Asset and Liability Statement		
1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.			
Assets		(a) Beginning of Year	(b) End of Year
a Total noninterest-bearing cash	1a	0	0
b Receivables (less allowance for doubtful accounts):			
(1) Employer contributions	1b(1)	0	0
(2) Participant contributions.....	1b(2)	0	0
(3) Other	1b(3)	0	0
c General investments:			
(1) Interest-bearing cash (include money market accounts & certificates of deposit)	1c(1)	0	0
(2) U.S. Government securities	1c(2)	0	0
(3) Corporate debt instruments (other than employer securities):			
(A) Preferred	1c(3)(A)	0	0
(B) All other	1c(3)(B)	0	0
(4) Corporate stocks (other than employer securities):			
(A) Preferred	1c(4)(A)	0	0
(B) Common	1c(4)(B)	0	0
(5) Partnership/joint venture interests	1c(5)	0	0
(6) Real estate (other than employer real property)	1c(6)	0	0
(7) Loans (other than to participants)	1c(7)	0	0
(8) Participant loans	1c(8)	115439	91769
(9) Value of interest in common/collective trusts	1c(9)	5457418	5576708
(10) Value of interest in pooled separate accounts	1c(10)	0	0
(11) Value of interest in master trust investment accounts	1c(11)	0	0
(12) Value of interest in 103-12 investment entities	1c(12)	0	0
(13) Value of interest in registered investment companies (e.g., mutual funds)	1c(13)	6209459	8448230
(14) Value of funds held in insurance company general account (unallocated contracts).....	1c(14)	22181	23449
(15) Other.....	1c(15)	0	0

1d Employer-related investments:		(a) Beginning of Year	(b) End of Year
(1) Employer securities	1d(1)	0	0
(2) Employer real property	1d(2)	0	0
1e Buildings and other property used in plan operation	1e	0	0
1f Total assets (add all amounts in lines 1a through 1e)	1f	11804497	14140156

Liabilities

1g Benefit claims payable	1g	0	0
1h Operating payables	1h		
1i Acquisition indebtedness	1i	0	0
1j Other liabilities	1j	0	0
1k Total liabilities (add all amounts in lines 1g through 1j)	1k	0	0

Net Assets

1l Net assets (subtract line 1k from line 1f)	1l	11804497	14140156
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Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income

		(a) Amount	(b) Total
a Contributions:			
(1) Received or receivable in cash from: (A) Employers	2a(1)(A)	324214	
(B) Participants	2a(1)(B)	949841	
(C) Others (including rollovers)	2a(1)(C)	1380	
(2) Noncash contributions	2a(2)	0	
(3) Total contributions. Add lines 2a(1)(A) , (B) , (C) , and line 2a(2)	2a(3)		1275435
b Earnings on investments:			
(1) Interest:			
(A) Interest-bearing cash (including money market accounts and certificates of deposit)	2b(1)(A)	0	
(B) U.S. Government securities	2b(1)(B)	0	
(C) Corporate debt instruments	2b(1)(C)	0	
(D) Loans (other than to participants)	2b(1)(D)	0	
(E) Participant loans	2b(1)(E)	8467	
(F) Other	2b(1)(F)	440	
(G) Total interest. Add lines 2b(1)(A) through (F)	2b(1)(G)		8907
(2) Dividends: (A) Preferred stock	2b(2)(A)	0	
(B) Common stock	2b(2)(B)	0	
(C) Registered investment company shares (e.g. mutual funds)	2b(2)(C)	202412	
(D) Total dividends. Add lines 2b(2)(A) , (B) , and (C)	2b(2)(D)		202412
(3) Rents	2b(3)		0
(4) Net gain (loss) on sale of assets: (A) Aggregate proceeds	2b(4)(A)	0	
(B) Aggregate carrying amount (see instructions)	2b(4)(B)	0	
(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result	2b(4)(C)		0
(5) Unrealized appreciation (depreciation) of assets: (A) Real estate	2b(5)(A)	0	
(B) Other	2b(5)(B)	0	
(C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B)	2b(5)(C)		0

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts	2b(6)		873367
(7) Net investment gain (loss) from pooled separate accounts	2b(7)		0
(8) Net investment gain (loss) from master trust investment accounts	2b(8)		0
(9) Net investment gain (loss) from 103-12 investment entities	2b(9)		0
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds)	2b(10)		906201
c Other income	2c		327
d Total income. Add all income amounts in column (b) and enter total	2d		3266649

Expenses

e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers	2e(1)	838965	
(2) To insurance carriers for the provision of benefits	2e(2)	0	
(3) Other	2e(3)	0	
(4) Total benefit payments. Add lines 2e(1) through (3)	2e(4)		838965
f Corrective distributions (see instructions)	2f		46109
g Certain deemed distributions of participant loans (see instructions)	2g		0
h Interest expense	2h		0
i Administrative expenses:			
(1) Salaries and allowances	2i(1)	0	
(2) Contract administrator fees	2i(2)	0	
(3) Recordkeeping fees	2i(3)	14255	
(4) IQPA audit fees	2i(4)	0	
(5) Investment advisory and investment management fees	2i(5)	2332	
(6) Bank or trust company trustee/custodial fees	2i(6)	29329	
(7) Actuarial fees	2i(7)	0	
(8) Legal fees	2i(8)	0	
(9) Valuation/appraisal fees	2i(9)	0	
(10) Other trustee fees and expenses	2i(10)	0	
(11) Other expenses	2i(11)	0	
(12) Total administrative expenses. Add lines 2i(1) through (11)	2i(12)		45916
j Total expenses. Add all expense amounts in column (b) and enter total	2j		930990

Net Income and Reconciliation

k Net income (loss). Subtract line 2j from line 2d	2k		2335659
l Transfers of assets:			
(1) To this plan	2l(1)		
(2) From this plan	2l(2)		

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) ☒ Unmodified (2) ☐ Qualified (3) ☐ Disclaimer (4) ☐ Adverse

b Check the appropriate box(es) to indicate whether the IQPA performed an ERISA section 103(a)(3)(C) audit. Check both boxes (1) and (2) if the audit was performed pursuant to both 29 CFR 2520.103-8 and 29 CFR 2520.103-12(d). Check box (3) if pursuant to neither.

(1) ☒ DOL Regulation 2520.103-8 (2) ☐ DOL Regulation 2520.103-12(d) (3) ☐ neither DOL Regulation 2520.103-8 nor DOL Regulation 2520.103-12(d).

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: **WESTBERG EISCHENS PLLP**

(2) EIN: **41-1792388**

d The opinion of an independent qualified public accountant is **not attached** as part of Schedule H because:

(1) ☐ This form is filed for a CCT, PSA, DCG or MTIA. (2) ☐ It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l. DCGs do not complete lines 4e, 4f, 4k, 4l, and 5, and DCGs generally complete the rest of Part IV collectively for all plans in the DCG, except as otherwise provided (see instructions).

During the plan year:

	Yes	No	Amount
a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.)		☒	
b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)		☒	
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)		☒	
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)		☒	
e Was this plan covered by a fidelity bond?	☒		500000
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?		☒	
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?		☒	
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?		☒	
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	☒		
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked and see instructions for format requirements.)		☒	
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?		☒	
l Has the plan failed to provide any benefit when due under the plan?		☒	
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)		☒	
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.			

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year? ☐ Yes ☒ No
If "Yes," enter the amount of any plan assets that reverted to the employer this year _____.

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	5b(2) EIN(s)	5b(3) PN(s)

5c Was the plan a defined benefit plan covered under the PBGC insurance program at any time during this plan year? (See ERISA section 4021 and instructions.) ☐ Yes ☐ No ☐ Not determined

If "Yes" is checked, enter the My PAA confirmation number from the PBGC premium filing for this plan year _____.

SCHEDULE R (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Retirement Plan Information This schedule is required to be filed under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110 2025 This Form is Open to Public Inspection.
For calendar plan year 2025 or fiscal plan year beginning 01/01/2025 and ending 12/31/2025		
A Name of plan DOOLEY'S PETROLEUM, INC. 401(K) PROFIT SHARING PLAN		B Three-digit plan number (PN) ▶ 001
C Plan sponsor's name as shown on line 2a of Form 5500 DOOLEY'S PETROLEUM, INC.		D Employer Identification Number (EIN) 41-1525242
Part I	Distributions	
All references to distributions relate only to payments of benefits during the plan year.		
1 Total value of distributions paid in property other than in cash or the forms of property specified in the instructions.....		1 0
2 Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits): EIN(s): 20-3691708		
Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.		
3 Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year.....		3
Part II	Funding Information (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part.)	
4 Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)? ☐ Yes ☐ No ☐ N/A		
If the plan is a defined benefit plan, go to line 8.		
5 If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. Date: Month _____ Day _____ Year _____		
If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.		
6 a Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived)		6a
b Enter the amount contributed by the employer to the plan for this plan year		6b
c Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount).....		6c
If you completed line 6c, skip lines 8 and 9.		
7 Will the minimum funding amount reported on line 6c be met by the funding deadline? ☐ Yes ☐ No ☐ N/A		
8 If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change? ☐ Yes ☐ No ☐ N/A		
Part III	Amendments	
9 If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box..... ☐ Increase ☐ Decrease ☐ Both ☐ No		
Part IV	ESOPs (see instructions). If this is not a plan described under section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.	
10 Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan? ☐ Yes ☐ No		
11 a Does the ESOP hold any preferred stock? ☐ Yes ☐ No		
b If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.) ☐ Yes ☐ No		
12 Does the ESOP hold any stock that is not readily tradable on an established securities market? ☐ Yes ☐ No		
For Paperwork Reduction Act Notice, see the Instructions for Form 5500.		
Schedule R (Form 5500) 2025 v. 250312		

Part V Additional Information for Multiemployer Defined Benefit Pension Plans

13 Enter the following information for each employer that (1) contributed more than 5% of total contributions to the plan during the plan year or (2) was one of the top-ten highest contributors (measured in dollars). See instructions. *Complete as many entries as needed to report all applicable employers.*

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

14 Enter the number of deferred vested and retired participants (inactive participants), as of the beginning of the plan year, whose contributing employer is no longer making contributions to the plan for: a The current plan year. Check the box to indicate the counting method used to determine the number of inactive participants: ☐ last contributing employer ☐ alternative ☐ reasonable approximation (see instructions for required attachment)..... b The plan year immediately preceding the current plan year. ☐ Check the box if the number reported is a change from what was previously reported (see instructions for required attachment)..... c The second preceding plan year. ☐ Check the box if the number reported is a change from what was previously reported (see instructions for required attachment).....	14a 14b 14c	
15 Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:		
a The corresponding number for the plan year immediately preceding the current plan year	15a	
b The corresponding number for the second preceding plan year	15b	
16 Information with respect to any employers who withdrew from the plan during the preceding plan year:		
a Enter the number of employers who withdrew during the preceding plan year	16a	
b If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers	16b	
17 If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment ☐		

Part VI	Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans
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18 If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment ☐	
19 If the total number of participants is 1,000 or more, complete lines (a) and (b): a Enter the percentage of plan assets held as: Public Equity: _____% Private Equity: _____% Investment-Grade Debt and Interest Rate Hedging Assets: _____% High-Yield Debt: _____% Real Assets: _____% Cash or Cash Equivalents: _____% Other: _____% b Provide the average duration of the Investment-Grade Debt and Interest Rate Hedging Assets: ☐ 0-5 years ☐ 5-10 years ☐ 10-15 years ☐ 15 years or more	
20 PBGC missed contribution reporting requirements. If this is a multiemployer plan or a single-employer plan that is not covered by PBGC, skip line 20. a Is the amount of unpaid minimum required contributions for all years from Schedule SB (Form 5500) line 40 greater than zero? ☐ Yes ☐ No b If line 20a is "Yes," has PBGC been notified as required by ERISA sections 4043(c)(5) and/or 303(k)(4)? Check the applicable box: ☐ Yes. ☐ No. Reporting was waived under 29 CFR 4043.25(c)(2) because contributions equal to or exceeding the unpaid minimum required contribution were made by the 30th day after the due date. ☐ No. The 30-day period referenced in 29 CFR 4043.25(c)(2) has not yet ended, and the sponsor intends to make a contribution equal to or exceeding the unpaid minimum required contribution by the 30th day after the due date. ☐ No. Other. Provide explanation: _____	

Part VII	IRS Compliance Questions
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21a Does the plan satisfy the coverage and nondiscrimination tests of Code sections 410(b) and 401(a)(4) by combining this plan with any other plans under the permissive aggregation rules? ☐ Yes ☒ No 21b If this is a Code section 401(k) plan, check all boxes that apply to indicate how the plan is intended to satisfy the nondiscrimination requirements for employee deferrals and employer matching contributions (as applicable) under Code sections 401(k)(3) and 401(m)(2). ☐ Design-based safe harbor method ☒ "Prior year" ADP test ☐ "Current year" ADP test ☐ N/A 22 If the plan sponsor is an adopter of a pre-approved plan that received a favorable IRS Opinion Letter, enter the date of the Opinion Letter <u>11 / 14 / 2022</u> (MM/DD/YYYY) and the Opinion Letter serial number <u>Q702518A</u> .	
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**DOOLEY'S PETROLEUM, INC.
401(k) PROFIT SHARING PLAN**

FINANCIAL STATEMENTS

Year Ended December 31, 2025

WESTBERG EISCHENS, PLLP
Certified Public Accountants and Consultants
Willmar, Minnesota

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INDEPENDENT AUDITOR'S REPORT

To the Board of Trustees of
the Dooley's Petroleum, Inc. 401(k) Profit Sharing Plan

Scope and Nature of the ERISA Section 103(a)(3)(C) Audit

We have performed audits of the accompanying financial statements of Dooley's Petroleum, Inc. 401(k) Profit Sharing Plan, an employee benefit plan subject to the Employee Retirement Income Security Act of 1974 (ERISA), as permitted by ERISA Section 103(a)(3)(C) (ERISA Section 103(a)(3)(C) audit). The financial statements comprise the statements of net assets available for benefits as of December 31, 2025 and 2024, and the related statement of changes in net assets available for benefits for the year ended December 31, 2025, and the related notes to the financial statements.

Management, having determined it is permissible in the circumstances, has elected to have the audits of Dooley's Petroleum, Inc. 401(k) Profit Sharing Plan's financial statements performed in accordance with ERISA Section 103(a)(3)(C) pursuant to 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. As permitted by ERISA Section 103(a)(3)(C), our audits need not extend to any statements or information related to assets held for investment of the plan (investment information) by a bank or similar institution or insurance carrier that is regulated, supervised, and subject to periodic examination by a state or federal agency, provided that the statements or information regarding assets so held are prepared and certified to by the bank or similar institution or insurance carrier in accordance with 29 CFR 2520.103-5 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA (qualified institution).

Management has obtained certifications from a qualified institution as of December 31, 2025 and 2024, and for the year ended December 31, 2025, stating that the certified investment information, as described in Note C to the financial statements, is complete and accurate.

Opinion

In our opinion, based on our audits and on the procedures performed as described in the Auditor's Responsibilities for the Audit of the Financial Statements section—

- the amounts and disclosures in the accompanying financial statements referred to above, other than those agreed to or derived from the certified investment information, are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.
- the information in the accompanying financial statements referred to above related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of Dooley's Petroleum, Inc. 401(k) Profit Sharing Plan and to meet our other ethical responsibilities in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our ERISA Section 103(a)(3)(C) audit opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error. Management's election of the ERISA Section 103(a)(3)(C) audit does not affect management's responsibility for the financial statements.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about Dooley's Petroleum, Inc. 401(k) Profit Sharing Plan's ability to continue as a going concern for one year after the date the financial statements are available to be issued.

Management is also responsible for maintaining a current plan instrument, including all plan amendments; administering the plan; and determining that the plan's transactions that are presented and disclosed in the financial statements are in conformity with the plan's provisions, including maintaining sufficient records with respect to each of the participants, to determine the benefits due or which may become due to such participants.

Auditor's Responsibilities for the Audit of the Financial Statements

Except as described in the Scope and Nature of the ERISA Section 103(a)(3)(C) Audit section of our report, our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with generally accepted auditing standards, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of Dooley's Petroleum, Inc. 401(k) Profit Sharing Plan's internal control. Accordingly, no such opinion is expressed.

- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about Dooley's Petroleum, Inc. 401(k) Profit Sharing Plan's ability to continue as a going concern for a reasonable period of time.

Our audits did not extend to the certified investment information, except for obtaining and reading the certification, comparing the certified investment information with the related information presented and disclosed in the financial statements, and reading the disclosures relating to the certified investment information to assess whether they are in accordance with the presentation and disclosure requirements of accounting principles generally accepted in the United States of America.

Accordingly, the objective of an ERISA Section 103(a)(3)(C) audit is not to express an opinion about whether the financial statements as a whole are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Other Matter - Supplemental Schedule Required by ERISA

The supplemental schedule, Schedule H, Line 4i-Schedule of Assets (Held at End of Year) is presented for purposes of additional analysis and is not a required part of the financial statements but is supplementary information required by the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information included in the supplemental schedule, other than that agreed to or derived from the certified investment information, has been subjected to auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with generally accepted auditing standards. For information included in the supplemental schedules that agreed to or is derived from the certified investment information, we compared such information to the related certified investment information.

In forming our opinion on the supplemental schedule, we evaluated whether the supplemental schedule, other than the information agreed to or derived from the certified investment information, including its form and content, is presented in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA.

In our opinion—

- the form and content of the supplemental schedule, other than the information in the supplemental schedule that agreed to or is derived from the certified investment information, are presented, in all material respects, in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA.
- the information in the supplemental schedule related to assets held by and certified to by a qualified institution agrees to or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

Westberg Eischens, PLLP

Westberg Eischens, PLLP
Willmar, Minnesota
September 23, 2026

DOOLEY'S PETROLEUM, INC. 401(k) PROFIT SHARING PLAN
STATEMENTS OF NET ASSETS AVAILABLE FOR BENEFITS

	December 31,	
	2025	2024
Assets		
Investments at fair value (notes C and D)	\$ 14,048,387	\$ 11,666,877
Investments at contract value (notes C and E)	-	22,181
Receivables:		
Notes receivable from participants	91,769	115,439
Total receivables	91,769	115,439
Total assets	14,140,156	11,804,497
Liabilities		
Excess contributions payable	11,742	39,831
Other	15,579	43,996
Total liabilities	27,321	83,827
Net assets available for benefits	<u>\$ 14,112,835</u>	<u>\$ 11,720,670</u>

See accompanying notes to financial statements.

DOOLEY'S PETROLEUM, INC. 401(k) PROFIT SHARING PLAN
STATEMENT OF CHANGES IN NET ASSETS AVAILABLE FOR BENEFITS

	Year Ended December 31, 2025
Additions	
Investment income:	
Net appreciation in fair value of investments (See note C)	\$ 1,779,895
Dividends	<u>202,852</u>
Total investment income	1,982,747
 Interest income on notes receivable from participants	 8,467
 Contributions:	
Employer (See note A)	352,631
Participants	938,099
Rollover	<u>1,380</u>
Total contributions	1,292,110
 Total additions	 <u>3,283,324</u>
 Deductions	
Benefits paid to participants	845,243
Administrative expenses	<u>45,916</u>
Total deductions	891,159
 Net increase	 2,392,165
 Net assets available for benefits	
Beginning of year	<u>11,720,670</u>
End of year	<u><u>\$ 14,112,835</u></u>

See accompanying notes to financial statements.

NOTE A: DESCRIPTION OF PLAN

The following description of the Dooley's Petroleum, Inc. ("Company") 401(k) Profit Sharing Plan ("Plan") provides only general information. Participants should refer to the Plan agreement for a more complete description of the Plan's provisions. The participating employers are Dooley's Petroleum, Inc., Dooley's Natural Gas, LLC, and Alliance Midstream, LLC. (Collectively referred to as "Company").

GENERAL – The Plan is a defined contribution plan covering all employees of the Company who have reached the age of 19 and complete 3 months from the date of employment during which 250 hours of service are completed. If 250 hours are not completed in 3 consecutive months of employment, then eligibility will be satisfied if one year of service (1,000 hours) is completed. The Plan is subjected to the provisions of the ERISA. The board of trustees is responsible for oversight of the Plan. The board of trustees determine the appropriateness of the Plan's investment offerings and monitors investment performance.

CONTRIBUTIONS – Each year, participants may elect to contribute a percentage of their eligible compensation to the Plan, subject to limitations, as defined in the Plan document. Participants who have attained age 50 before the end of the Plan year are eligible to make catch-up contributions. Participants may also contribute amounts representing distributions from other qualified defined benefit or defined contributions plan (rollover). Participants direct the investment of their contributions into various investment options offered by the Plan. The Company contributes 50 percent on each dollar of the employee's contributions up to 8 percent of compensation per year per participant. Additional profit sharing amounts may be contributed at the option of the Company's board of directors and are invested in a portfolio of investments as directed by the Company. There were no additional employer discretionary contributions made to the Plan for the years ended December 31, 2025 and 2024. No profit sharing contributions were made for the year ended December 31, 2025. Contributions are subject to certain IRS limitations.

PARTICIPANT ACCOUNTS – Each participant's account is credited with the participant's contributions and Company matching contributions, as well as allocations of the Company's profit sharing contributions and Plan earnings. Participant accounts are charged with an allocation of administrative expenses that are paid by the Plan. Allocations are based on participant earnings, account balances, or specific participant transactions, as defined. The benefit to which a participant is entitled is the benefit that can be provided from the participant's vested account.

VESTING – Participants are vested immediately in their contributions plus actual earnings thereon. Vesting in the Company's contribution portion of their accounts is based on years of continuous service. A participant is 100 percent vested after 6 years of credited service.

NOTES RECEIVABLE FROM PARTICIPANTS – Participants may borrow from their fund accounts a minimum of \$1,000 up to a maximum equal to the lesser of \$50,000 or 50 percent of their vested account balance. The loans, which are collateralized by the balance in the participant's account, bear interest at an interest rate equal to 1.0 percent above prime rate. Interest rate for new loans are determined on the first business day of the month before the loan is originated. Principal and interest is paid ratably through bi-weekly payroll deductions. Loan terms range from one to five years; however, terms may exceed five years for the purchase of a primary residence.

NOTE A: DESCRIPTION OF PLAN (continued)

PAYMENT OF BENEFITS – On termination of service due to death, disability or retirement, a participant will receive payment of benefits based on their vested balance described below:

Nonforfeitable Accrued Benefit Exceeding \$5,000 – When a participant's vested interest in his or her account is greater than \$5,000, a terminated participant may elect distribution under one, or any combination of the following methods: (a) by payment in a lump-sum; or (b) by payment in monthly, quarterly, or annual installments over a fixed reasonable period of time, not exceeding the life expectancy of the participant or the joint life and last survivor expectancy of the participant and his or her beneficiary. For termination of service due to other reasons, a participant may receive the value of the vested interest in his or her account as a lump-sum distribution.

Nonforfeitable Accrued Benefit not Exceeding \$5,000 – When a participant's vested interest in his or her account is less than \$5,000, a terminated participant will either be paid out by participant's choice, or rolled into an Individual Retirement Account.

FORFEITED ACCOUNTS – At December 31, 2025 and 2024, forfeited non-vest accounts totaled \$1,088 and \$899, respectively. These accounts may be used to pay plan expenses, reduce any nonelective contribution, or reduce any employer matching contributions. During year ended December 31, 2025, \$67,999 was used to reduce employer contributions.

NOTE B: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

BASIS OF ACCOUNTING – The financial statements of the Plan have been prepared on the accrual basis of accounting.

USE OF ESTIMATES – The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect certain reported amounts of assets and liabilities, and changes therein, and disclosures of contingent assets and liabilities. Actual results could differ from those estimates.

INVESTMENT VALUATION AND INCOME RECOGNITION – Investments are reported at fair value (except for the fully benefit-responsive investment contract, which is reported at contract value). Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The Plan's board of trustees determine the Plan's valuation policies utilizing information provided by the investment advisers, custodians, and insurance company. See Note D for discussion on fair value measurement.

Purchases and sales of securities are recorded on a trade-date basis. Interest income is recorded on the accrual basis. Dividends are recorded on the ex-dividend date. Net appreciation includes the Plan's gains and losses on investments bought and sold as well as held during the year.

NOTES RECEIVABLE FROM PARTICIPANTS – Notes receivable from participants are measured at their unpaid principal balance plus any accrued but unpaid interest. Interest income is recorded on the accrual basis. Related fees are recorded as administrative expenses and are expensed when incurred.

EXCESS CONTRIBUTIONS PAYABLE – Amounts payable to participants for contributions in excess of amounts allowed by the IRS are recorded as a liability with a corresponding reduction to contributions. The Plan distributed the 2025 excess contributions to the applicable participants prior to March 15, 2026.

CONTRIBUTIONS – Contributions from Plan participants and the matching contributions from the Employer are recorded in the year in which the employee contributions are withheld from compensation.

PAYMENT OF BENEFITS – Benefits are recorded when paid.

DOOLEY'S PETROLEUM, INC. 401(k) PROFIT SHARING PLAN
NOTES TO FINANCIAL STATEMENTS
December 31, 2025

NOTE B: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

EXPENSES – Certain expenses of maintaining the Plan are paid by the Plan, unless otherwise paid by the Company. Expenses that are paid by the Company are excluded from these financial statements. Fees related to the administration of notes receivable from participants are charged directly to the participant's account and are included in administrative expenses. Investment related expenses are included in net appreciation of fair value of investments.

SUBSEQUENT EVENTS – Subsequent events have been evaluated through September 23, 2026, which is the date the financial statements were available to be issued.

NOTE C: CERTIFICATION OF INVESTMENT INFORMATION

The Plan's management has elected the method of compliance permitted by 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting Disclosure under ERISA. Accordingly, as permitted under such election, the Plan's management instructed the Plan's independent auditors not to perform any auditing procedures with respect to the following information certified by Empower Annuity Insurance Company of America, except for comparing such information certified by the insurance company with information included in the Plan's financial statements and supplemental Schedule H, line 4i – Schedule of Assets (Held at End of Year).

	2025	2024
Investments:		
Mutual Funds (fair value)	\$ 8,448,230	\$ 6,209,459
Investments Measured at Net Asset Value	5,600,157	5,457,418
Guaranteed Interest Accounts (contract value)	-	22,181

The insurance company also certified to the completeness and accuracy of \$1,779,895 of net appreciation in fair value investments and \$202,852 of dividend income related to the aforementioned investments for the year ended December 31, 2025.

NOTE D: FAIR VALUE MEASUREMENTS

The framework for measuring fair value provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurements) and the lowest priority to unobservable inputs (Level 3 measurements). The three levels of the fair value hierarchy under FASB ASC 820 are described as follows:

Level 1	Inputs to the valuation methodology are unadjusted quoted price for identical assets or liabilities in active markets that the Plan has the ability to access.
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Level 2	Inputs to the valuation methodology include • quoted prices for similar assets or liabilities in active markets; • quoted prices for identical or similar assets or liabilities in inactive markets; • inputs other than quoted prices that are observable for the asset or liability; • inputs that are derived principally from or corroborated by observable market data by correlation or other means. If the asset or liability has a specified (contractual) term, the level 2 input must be observable for substantially the full term of the asset or liability.
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DOOLEY'S PETROLEUM, INC. 401(k) PROFIT SHARING PLAN
NOTES TO FINANCIAL STATEMENTS
December 31, 2025

NOTE D: FAIR VALUE MEASUREMENTS (continued)

Level 3	Inputs to the valuation methodology are unobservable and significant to the fair value measurement.
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The asset or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques maximize the use of relevant observable inputs and minimize the use of unobservable inputs.

Following is a description of the valuation methodologies used for assets measured at fair value. There have been no changes in the methodologies used at December 31, 2025 and 2024.

Mutual Funds: Valued at the daily closing price as reported by the fund. Mutual funds held by the Plan are open-end mutual funds that are registered with the SEC. These funds are required to publish their daily net asset value (NAV) and to transact at that price. The mutual funds held by the Plan are deemed to be actively traded.

Common/Collective Trust Fund: Valued at the net asset value (NAV) of units of a bank collective trust. The NAV, as provided by the insurance company, is used as a practical expedient to estimate fair value. The NAV is based on the fair value of the underlying investments held by the fund less liabilities. This practical expedient is not used when it is determined to be probable that the fund will sell the investment for an amount different than the reported NAV. Participant transactions (purchased and sales) may occur daily. Where the Plan to initiate full redemption of the collective trust, the investment adviser reserves the right to temporarily delay withdrawal from the trust in order to ensure that the securities liquidations will be carried out in an orderly business manner.

Stable Value Collective Trust Fund: A stable value fund that is composed primarily of fully benefit-responsive investment contracts that is valued at the net asset value of units of the bank collective trust. The net asset value is used as a practical expedient to estimate fair value. This practical expedient would not be used if it is determined to be probable that the fund will sell the investment for an amount different from the reported net asset value. Participant transactions (purchase and sales) may occur daily. If the Plan initiates a full redemption of the collective trust, the issuer reserves the right to require 12 months' notification in order to ensure that securities liquidations will be carried out in an orderly business manner.

The following table sets forth by level, within the fair value hierarchy, the Plan's assets at fair value as of December 31, 2025 and 2024:

Assets at Fair Value as of December 31, 2025			
	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>
Investment in fair value hierarchy			
Mutual Funds	<u>\$ 8,448,230</u>	<u>\$ -</u>	<u>\$ -</u>
Investments measured at NAV			<u>5,600,157</u>
Total assets at fair value			<u>\$ 14,048,387</u>

DOOLEY'S PETROLEUM, INC. 401(k) PROFIT SHARING PLAN
NOTES TO FINANCIAL STATEMENTS
December 31, 2025

NOTE D: FAIR VALUE MEASUREMENTS (continued)

	Assets at Fair Value as of December 31, 2024			
	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Total</u>
Investment in fair value hierarchy				
Mutual Funds	<u>\$ 6,209,459</u>	<u>\$ -</u>	<u>\$ -</u>	\$ 6,209,459
Investments measured at NAV				<u>5,457,418</u>
Total assets at fair value				<u>\$ 11,666,877</u>

Fair Value of Investments in Entities That Use Net Asset Value

The following tables summarize investments measured at fair value based on net asset value (NAV) per share as of December 31, 2025 and 2024.

December 31, 2025	Fair Value	Unfunded Commitments	Redemption Frequency (if currently eligible)	Redemption Notice Period
Common/Collective Trust Fund	\$ 5,576,708	n/a	Daily	30 days
Stable Value Collective Trust Fund	\$ 23,449	n/a	Daily	12 months

December 31, 2024	Fair Value	Unfunded Commitments	Redemption Frequency (if currently eligible)	Redemption Notice Period
Common/Collective Trust Fund	\$ 5,457,418	n/a	Daily	30 days
Stable Value Collective Trust Fund	\$ -	n/a	Daily	12 months

The Plan has investments in various mutual and common/collective trust funds which invest in equity, fixed income, and target date funds. The objective of those investment vehicles invested in equity investments is to approximate the risk and return characterized by various indexes; to seek long term capital appreciation; provide diversified exposure representative of various segments of the U.S. or foreign equity market; and/or to seek income. The objectives of the investment vehicles invested in fixed income are to provide investment results that approximate the overall performance of certain bond indices and/or to provide a predictable rate of return while preserving the safety of capital and minimizing market risk. The objective of the investment vehicles invested in target date funds is to provide various levels of asset allocations which become more conservative over time so participants can stay with the same fund before and after selected retirement dates. These investment vehicles are generally redeemable at net asset value under agreements with the underlying investment vehicles. However, it is possible that these redemption rights may be restricted by these investment vehicles in the future in accordance with underlying agreements.

Due to the nature of the investments held by the investment vehicles, changes in market conditions and the economic environment may significantly impact the net asset value of the investment vehicles, and consequently, the fair value of the Plan's interest in the investment vehicles. Furthermore, changes in the liquidity provisions of the funds may significantly impact the fair value of the Plan's interest in the investment vehicles.

NOTE E: INVESTMENT CONTRACT WITH INSURANCE COMPANY

In 2018, the Plan entered into a traditional fully benefit-responsive guaranteed investment contract with Empower Annuity Insurance Company of America totaling \$0 and \$22,181 for the year ended December 31, 2025 and 2024, respectively. Empower Annuity Insurance Company of America maintains the contributions in a general account. The account is credited with earnings on the underlying investments and charged for participant withdrawals and administrative expenses. The guaranteed return account issuer is contractually obligated to repay the principal and a specified interest rate that is guaranteed to the Plan. The crediting interest rate is based on a formula agreed upon with the issuer, but may not be less than 0.0% and 0.0% for 2025 and 2024, respectively. Such interest rates are reviewed on a quarterly basis for resetting. The guaranteed return account does not permit the insurance company to terminate the agreement prior to the scheduled maturity date. The Plan entered into a 12-month put notice in September 2024, which resulted in the fully benefit-responsive investment contract with Empower Annuity Insurance Company terminating in September 2025.

This contract meets the fully benefit-responsive investment contract criteria and therefore is reported at contract value. Contract value is the relevant measure for fully benefit-responsive investment contracts because this is the amount received by participants if they were to initiate permitted transactions under the terms of the Plan. Contract value, as reported to the Plan by Empower Annuity Insurance Company of America, represents contributions made under the contract, plus earnings, less participant withdrawals and administrative expenses. Participants may ordinarily direct the withdrawal or transfer of all or a portion of their investment at contract value.

Certain events limit the Plan's ability to transact at contract value with the issuer. Such events include (1) amendments to the Plan documents (including complete or partial Plan termination or merger with another plan), (2) changes to the Plan's prohibition on competing investment options or deletion of equity wash provisions, (3) bankruptcy of the Plan sponsor or other Plan sponsor events (for example, divestures or spin-offs of a subsidiary) that cause a significant withdrawal from the plan, (4) the failure of the trust to qualify for exemption from federal income taxes or any required prohibited transaction exemption under ERISA, or (5) premature termination of the contract. No events are probable of occurring that might limit the ability of the Plan to transact at contract value with the contract issuers and that also would limit the ability of the plan to transact at contract value with the participants.

In addition, certain events allow the issuer to terminate the contract with the Plan and settle at an amount different from contract value. Such events include (1) an uncured violation of the Plan's investment guidelines, (2) a breach of material obligation under the contract, (3) a material misrepresentation, or (4) a material amendment to the agreement without the consent of the issuer.

The average yields earned by the guaranteed return account are as follows:

Average yields:	2025	2024
Based on actual earnings	1.45%	1.41%
Based on interest rate credited to participants	1.45%	1.45%

NOTE F: RELATED PARTY TRANSACTIONS AND PARTY-IN-INTEREST TRANSACTIONS

The Plan investments were managed by Bremer Trust, N.A. until services were terminated on September 2, 2025. Bremer Trust, N.A. is the trustee as defined by the Plan and, therefore, these transactions qualify as party-in-interest transactions. Fees paid by the Plan for investment management services were included as a reduction of the return earned on each fund. Certain administrative fees related to the administration of the Plan were paid by the Plan or by the Company. These transactions qualify as party-in-interest transactions. Fees paid by the Plan for the investment management services amounted to \$29,329 for the year ended December 31, 2025.

NOTE F: RELATED PARTY TRANSACTIONS AND PARTY-IN-INTEREST TRANSACTIONS (continued)

Effective September 2, 2025, the Plan's investment advisor was Impact Retirement Advisors, LLC. Impact Retirement Advisors, LLC is the investment advisor as defined by the Plan and, therefore, these transactions qualify as party-in-interest transactions. Fees paid by the Plan for investment advisory services were included as a reduction of the return earned on each fund. Certain administrative fees related to the administration of the Plan were paid by the Plan or by the Company. These transactions qualify as party-in-interest transactions. Fees paid by the Plan for the investment advisory services amounted to \$2,332 for the year ended December 31, 2025.

Certain Plan investments are shares of group annuity contracts managed by Empower Annuity Insurance Company of America. Empower Annuity Insurance Company of America is the custodian as defined by the Plan and, therefore, the investment transactions qualify as party-in-interest transactions. Fees incurred by the Plan for the record keeping services are included in net appreciation in fair value of the investment, as they are paid through revenue sharing, rather than a direct payment. The Plan sponsor pays directly any other fees related to the Plan's operations. Fees paid by the Plan to Empower Annuity Insurance Company of America amounted to \$14,255 for the year ended December 31, 2025.

NOTE G: PLAN TERMINATION

Although it has not expressed any intent to do so, the Company has the right under the Plan to discontinue its contributions at any time and to terminate the Plan subject to the provisions of ERISA. In the event of Plan termination, participants will become 100 percent vested in their employer contributions.

NOTE H: TAX STATUS

The Internal Revenue Service has determined and informed the Company by a letter dated November 14, 2022, that the Plan and related trust are designed in accordance with applicable sections of the Internal Revenue Code (IRC). Although the Plan has been amended since receiving the determination letter, the Plan administrator believes that the Plan is designed and is currently being operated in compliance with the applicable requirements of the IRC and, therefore, believes that the Plan is qualified, and the related trust is tax-exempt.

Accounting principles generally accepted in the United States of America require Plan management to evaluate tax positions taken by the Plan and recognize a tax liability if the Plan has taken an uncertain position that more likely than not would not be sustained upon examination by the IRS. The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no audits for any tax periods in progress.

NOTE I: RISKS AND UNCERTAINTIES

The Plan invests in various investment securities. Investment securities are exposed to various risks, such as interest rate, market, and credit risks. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the values of the investment securities will occur in the near term and that such changes could materially affect participants' account balances and the amounts reported in the statements of net assets available for benefits.

DOOLEY'S PETROLEUM, INC. 401(k) PROFIT SHARING PLAN
NOTES TO FINANCIAL STATEMENTS
December 31, 2025

NOTE J: ERRONEOUS EMPLOYER MATCHING CONTRIBUTIONS

During the years ended December 31, 2025 and 2024, the Plan received employer matching contributions on behalf of certain employees who were not eligible to receive such contributions under the terms of the Plan because they did not meet the Plan's 1,000 hour service requirement or were terminated before year end, as well as, from incorrect calculations of employer matching contributions. The erroneous employer matching contributions totaled \$15,579 and \$43,996 for years ended December 31, 2025 and 2024, respectively.

As of December 31 2025 and 2024, the erroneous employer matching contributions were reported as other liabilities in the Statements of Net Assets Available for Benefits. The Plan corrected the errors subsequent to year end by removing the ineligible employer matching contributions and related earnings from the affected participants' accounts. The Plan intends to apply these amounts to reduce future employer matching contributions otherwise required for eligible participants, subject to the terms of the Plan.

Amounts will be recognized as employer contribution revenue in the Statement of Changes in Net Assets Available for Benefits in the year when they are applied to reduce eligible employer contributions. During year ended December 31, 2025, \$43,996 was used to reduce employer contributions and was recognized as employer contribution revenue.

NOTE K: RECONCILIATION OF FINANCIAL STATEMENTS TO FORM 5500

The following is a reconciliation of net assets available for benefits per the financial statement at December 31, 2025 and 2024 to form 5500:

	2025	2024
Net assets available for benefits per the financial statements	\$ 14,112,835	\$ 11,720,670
Cash to accrual adjustment for excess contributions payable	11,742	39,831
Cash to accrual adjustment for other liabilities - erroneous employer matching contributions	15,579	43,996
Net assets available for benefits per the Form 5500	<u>\$ 14,140,156</u>	<u>\$ 11,804,497</u>

The following is a reconciliation of contributions per the financial statement at December 31, 2025 to Form 5500:

	2025
Contributions - Employer per the financial statements	\$ 352,631
Cash to accrual adjustment for other liabilities - erroneous employer matching contributions	(28,417)
Contributions received in cash from employer per Form 5500	<u>\$ 324,214</u>
Contributions - Participant per the financial statements	\$ 938,099
Cash to accrual adjustment for excess contributions payable	11,742
Contributions received in cash from participant per Form 5500	<u>\$ 949,841</u>

The following is a reconciliation of benefits paid to participants per the financial statement at December 31, 2025 to Form 5500:

	2025
Benefit paid to participants per the financial statements	\$ 845,243
Cash to accrual adjustment for excess contributions payable	39,831
Benefit paid to participants per Form 5500	<u>\$ 885,074</u>

SUPPLEMENTARY INFORMATION

DOOLEY'S PETROLEUM, INC. 401(k) PROFIT SHARING PLAN
PLAN #001 EIN 41-1525242
SCHEDULE H, LINE 4i-SCHEDULE OF ASSETS (HELD AT END OF YEAR)
December 31, 2025

(a)	(b)	(c)	(d)	(e)
	Identity of Issue, Borrower, Lessor, or Similar Party	Description of Investment Including Maturity Date, Rate of Interest, Collateral, Par or Maturity Value	Cost**	Current Value
*	Empower Annuity Insurance Company of America	AMERICAN FUNDS NEW PERSPECTIVE R6		\$ 7,588
*	Empower Annuity Insurance Company of America	AMERICAN FUNDS NEW WORLD R6		1,145
*	Empower Annuity Insurance Company of America	BAIRD CORE PLUS BOND INST		32,976
*	Empower Annuity Insurance Company of America	BLACKROCK 40/60 TARGET ALLOCATION K		452,387
*	Empower Annuity Insurance Company of America	BLACKROCK 60/40 TARGET ALLOCATION K		819,708
*	Empower Annuity Insurance Company of America	BLACKROCK 80/20 TARGET ALLOCATION K		244,053
*	Empower Annuity Insurance Company of America	BLACKROCK HIGH YIELD PORTFOLIO K		156
*	Empower Annuity Insurance Company of America	COLUMBIA OVERSEAS VALUE INSTL 3		20,318
*	Empower Annuity Insurance Company of America	E VALUATOR MODERATE (50%-70% RMS SERVICE		155
*	Empower Annuity Insurance Company of America	E VALUATOR VERY CNSRV (0%-15%) RMS SERVICE		78
*	Empower Annuity Insurance Company of America	FIDELITY 500 INDEX		5,531,081
*	Empower Annuity Insurance Company of America	FIDELITY INTERNATIONAL INDEX		53,834
*	Empower Annuity Insurance Company of America	FIDELITY LARGE CAP GROWTH INDEX		524,881
*	Empower Annuity Insurance Company of America	FIDELITY MID CAP INDEX		62,984
*	Empower Annuity Insurance Company of America	FIDELITY OVERSEAS FUND		111,608
*	Empower Annuity Insurance Company of America	FIDELITY SMALL CAP GROWTH K6		281,961
*	Empower Annuity Insurance Company of America	FIDELITY SMALL CAP INDEX		79,993
*	Empower Annuity Insurance Company of America	INVESCO VALUE OPPORTUNITIES R6		63,632
*	Empower Annuity Insurance Company of America	JPMORGAN GOVERNMENT BOND R6		63,011
*	Empower Annuity Insurance Company of America	MFS MID CAP GROWTH R6		90,505
*	Empower Annuity Insurance Company of America	PIMCO RAE US SMALL INSTL		6,176
*	Empower Annuity Insurance Company of America	CORE PLUS BOND FUND FEE CLASS R1		68,606
*	Empower Annuity Insurance Company of America	GREAT GRAY TRUST AMERICAN FUNDS 2015 I		21,415
*	Empower Annuity Insurance Company of America	GREAT GRAY TRUST AMERICAN FUNDS 2020 I		364,250
*	Empower Annuity Insurance Company of America	GREAT GRAY TRUST AMERICAN FUNDS 2025 I		143,003
*	Empower Annuity Insurance Company of America	GREAT GRAY TRUST AMERICAN FUNDS 2030 I		780,490
*	Empower Annuity Insurance Company of America	GREAT GRAY TRUST AMERICAN FUNDS 2035 I		1,105,760
*	Empower Annuity Insurance Company of America	GREAT GRAY TRUST AMERICAN FUNDS 2040 I		983,835
*	Empower Annuity Insurance Company of America	GREAT GRAY TRUST AMERICAN FUNDS 2045 I		454,179
*	Empower Annuity Insurance Company of America	GREAT GRAY TRUST AMERICAN FUNDS 2050 I		767,936
*	Empower Annuity Insurance Company of America	GREAT GRAY TRUST AMERICAN FUNDS 2055 I		227,632
*	Empower Annuity Insurance Company of America	GREAT GRAY TRUST AMERICAN FUNDS 2060 I		287,225
*	Empower Annuity Insurance Company of America	GREAT GRAY TRUST AMERICAN FUNDS 2065 I		46,083
*	Empower Annuity Insurance Company of America	LARGE CAP VALUE FUND CLASS R1		326,294
*	Empower Annuity Insurance Company of America	METLIFE STABLE VALUE SOLUTIONS IV CL J		23,449
*	Notes Receivable from participants	Loans issued at an interest rate of 4.25%-9.50%, mature between 2026-2029, collateralized by remaining balance.	-0-	91,769
Total Investments				<u>\$ 14,140,156</u>

* Designates Party-in-Interest

** Cost omitted for participant-directed investments

SCHEDULE OF ASSETS (HELD AT END OF YEAR)

GA

Dooley's Petroleum, Inc. 401(k) Profit Sharing Plan

01-JAN-25 to 31-DEC-25

10-JAN-26 17:10:22

INVESTMENT OPTION	MATURITY DATE	INTEREST RATE	COST OF ASSETS	CURRENT VALUE
1BKMPX			457,828.52	452,386.89
1BKGPX			828,527.21	819,707.74
1BKAPX			237,058.69	244,052.67
1EVMLX			168.28	155.23
1EVVLX			79.39	77.73
1WTA65I			41,389.17	46,083.02
1WTA15I			19,494.25	21,415.28
1WTA20I			329,846.58	364,249.99
1WTA25I			130,952.02	143,002.92
1WTA30I			697,119.28	780,490.00
1WTA35I			984,864.49	1,105,760.34
1WTA40I			842,065.30	983,835.10
1WTA45I			398,158.55	454,179.19
1WTA50I			655,536.77	767,935.44
1WTA55I			193,997.59	227,631.76
1WTA60I			244,946.59	287,224.82
1RNPGX			7,291.49	7,588.29
1RNWGX			1,185.37	1,145.61
1COSYX			18,231.50	20,317.66
1FSPSX			45,032.66	53,833.80
1OVR5			87,294.29	111,607.96
1FOCSX			264,883.02	281,961.00
1FSSNX			61,662.67	79,993.10
1PMJIX			6,278.08	6,175.87
1FSMDX			56,285.99	62,984.01
1VVOSX			66,908.42	63,631.72
1OTCKX			104,165.88	90,504.08
1FSPGX			527,967.45	524,881.20
1FXAIX			3,308,002.14	5,531,081.56
1ASTLV1			280,053.52	326,293.72
1BCOIX			31,976.61	32,976.37
1BRHYX			156.13	156.13
1CPBFR1			64,739.91	68,606.31
1OGGYX			61,336.01	63,010.72
1MSVSC1			22,151.44	22,361.49
			11,077,635.26	14,047,298.72
PARTICIPANT LOANS	VARIOUS	4.250-9.500	91,769.06	91,769.06
FORFEITURES			1,077.64	1,087.81

SCHEDULE OF ASSETS (HELD AT END OF YEAR)

GA

Dooley's Petroleum, Inc. 401(k) Profit Sharing Plan**01-JAN-25 to 31-DEC-25****10-JAN-26 17:10:22**

INVESTMENT OPTION	MATURITY DATE	INTEREST RATE	COST OF ASSETS	CURRENT VALUE
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LEGEND

INVESTMENT OPTION:

1BKMPX	BlackRock 40/60 Target Allocation K	1BKGPX	BlackRock 60/40 Target Allocation K
1BKAPX	BlackRock 80/20 Target Allocation K	1EVMLX	E Valuator Moderate (50%-70%)RMS Service
1EVVLX	E Valuator Very Cnsrv(0%-15%)RMS Service	1WTA65I	Great Gray Trust American Funds 2065 I
1WTA15I	Great Gray Trust American Funds 2015 I	1WTA20I	Great Gray Trust American Funds 2020 I
1WTA25I	Great Gray Trust American Funds 2025 I	1WTA30I	Great Gray Trust American Funds 2030 I
1WTA35I	Great Gray Trust American Funds 2035 I	1WTA40I	Great Gray Trust American Funds 2040 I
1WTA45I	Great Gray Trust American Funds 2045 I	1WTA50I	Great Gray Trust American Funds 2050 I
1WTA55I	Great Gray Trust American Funds 2055 I	1WTA60I	Great Gray Trust American Funds 2060 I
1RNPGX	American Funds New Perspective R6	1RNWGX	American Funds New World R6
1COSYX	Columbia Overseas Value Instl 3	1FSPSX	Fidelity International Index
1OVR5	Fidelity Overseas Fund	1FOCSX	Fidelity Small Cap Growth K6
1FSSNX	Fidelity Small Cap Index	1PMJIX	PIMCO RAE US Small Instl
1FSMDX	Fidelity Mid Cap Index	1VVOSX	Invesco Value Opportunities R6
1OTCKX	MFS Mid Cap Growth R6	1FSPGX	Fidelity Large Cap Growth Index
1FXAIX	Fidelity 500 Index	1ASTLV1	Large Cap Value Fund Class R1
1BCOIX	Baird Core Plus Bond Inst	1BRHYX	BlackRock High Yield Portfolio K
1CPBFR1	Core Plus Bond Fund Fee Class R1	1OGGYX	JPMorgan Government Bond R6
1MSVSC1	MetLife Stable Value Solutions IV CL J		

COST OF ASSETS: The original cost of the assets in each investment option as of the last day of the plan year

CURRENT VALUE: The value of all assets in each investment option as of the last day of the plan year