Form 5500

Department of the Treasury
Internal Revenue Service

Department of Labor
Employee Benefits Security Administration

Pension Benefit Guaranty Corporation

Annual Return/Report of Employee Benefit Plan

This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code).

▶ **Complete all entries in accordance with the instructions to the Form 5500.**

OMB Nos. 1210-0110
1210-0089

2025

This Form is Open to Public Inspection

Part I Annual Report Identification Information

For calendar plan year 2025 or fiscal plan year beginning 01/01/2025 and ending 12/31/2025

A This return/report is for:
- [ ] a multiemployer plan
- [ ] a multiple-employer plan (Filers checking this box must provide participating employer information in accordance with the form instructions.)
- [X] a single-employer plan
- [ ] a DFE (specify) _____

B This return/report is:
- [ ] the first return/report
- [ ] the final return/report
- [ ] an amended return/report
- [ ] a short plan year return/report (less than 12 months)

C If the plan is a collectively-bargained plan, check here. . . . . ▶ [ ]

D Check box if filing under:
- [X] Form 5558
- [ ] automatic extension
- [ ] the DFVC program
- [ ] special extension (enter description)

E If this is a retroactively adopted plan permitted by SECURE Act section 201, check here. . . . . ▶ [ ]

Part II Basic Plan Information—enter all requested information

1a Name of plan
AMERICAN GAS & OIL, INC. 401(K) PROFIT SHARING PLAN

1b Three-digit plan number (PN) ▶ 001

1c Effective date of plan 05/01/1986

2a Plan sponsor's name (employer, if for a single-employer plan)
Mailing address (include room, apt., suite no. and street, or P.O. Box)
City or town, state or province, country, and ZIP or foreign postal code (if foreign, see instructions)
AMERICAN GAS & OIL, INC.

440 W. DIVISION
P.O. BOX 247
SPARTA, MI 49345

2b Employer Identification Number (EIN) 38-2107510

2c Plan Sponsor's telephone number 616-887-0956

2d Business code (see instructions) 424700

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE	Filed with authorized/valid electronic signature.	10/09/2026	LARRY ZIMMERMAN
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE			
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE

3a Plan administrator's name and address [X] Same as Plan Sponsor

3b Administrator's EIN

3c Administrator's telephone number

4 If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report:

a Sponsor's name

4b EIN

c Plan Name

4d PN

5	Total number of participants at the beginning of the plan year	**5**	335
6	Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines **6a(1), 6a(2), 6b, 6c,** and **6d**).		
a(1)	Total number of active participants at the beginning of the plan year	**6a(1)**	280
a(2)	Total number of active participants at the end of the plan year	**6a(2)**	270
b	Retired or separated participants receiving benefits	**6b**	3
c	Other retired or separated participants entitled to future benefits	**6c**	55
d	Subtotal. Add lines **6a(2)**, **6b**, and **6c**.	**6d**	328
e	Deceased participants whose beneficiaries are receiving or are entitled to receive benefits.	**6e**	0
f	Total. Add lines **6d** and **6e**.	**6f**	328
g(1)	Number of participants with account balances as of the beginning of the plan year (only defined contribution plans complete this item)	**6g(1)**	136
g(2)	Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item)	**6g(2)**	141
h	Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested	**6h**	5
7	Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item)	**7**	

8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristic Codes in the instructions:

2E 2F 2G 2J 2K 3D

b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristic Codes in the instructions:

9a Plan funding arrangement (check all that apply)

- **(1)** [X] Insurance
- **(2)** [ ] Code section 412(e)(3) insurance contracts
- **(3)** [X] Trust
- **(4)** [ ] General assets of the sponsor

9b Plan benefit arrangement (check all that apply)

- **(1)** [X] Insurance
- **(2)** [ ] Code section 412(e)(3) insurance contracts
- **(3)** [X] Trust
- **(4)** [ ] General assets of the sponsor

10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)

a Pension Schedules

- **(1)** [X] **R** (Retirement Plan Information)
- **(2)** [ ] **MB** (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary
- **(3)** [ ] **SB** (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary
- **(4)** [ ] **DCG** (Individual Plan Information) – Number Attached _____
- **(5)** [ ] **MEP** (Multiple-Employer Retirement Plan Information)

b General Schedules

- **(1)** [X] **H** (Financial Information)
- **(2)** [ ] **I** (Financial Information – Small Plan)
- **(3)** [X] **A** (Insurance Information) – Number Attached 1
- **(4)** [X] **C** (Service Provider Information)
- **(5)** [ ] **D** (DFE/Participating Plan Information)
- **(6)** [ ] **G** (Financial Transaction Schedules)

Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) ..... ☐ Yes ☐ No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) ..... ☐ Yes ☐ No

11c Enter the Receipt Confirmation Code for the 2025 Form M-1 annual report. If the plan was not required to file the 2025 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code_____

SCHEDULE A
(Form 5500)

Department of the Treasury
Internal Revenue Service

Department of Labor
Employee Benefits Security Administration

Pension Benefit Guaranty Corporation

Insurance Information

This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA).

▶ **File as an attachment to Form 5500.**

▶ Insurance companies are required to provide the information pursuant to ERISA section 103(a)(2).

OMB No. 1210-0110

2025

This Form is Open to Public Inspection

For calendar plan year 2025 or fiscal plan year beginning 01/01/2025 and ending 12/31/2025

A Name of plan
AMERICAN GAS & OIL, INC. 401(K) PROFIT SHARING PLAN

B Three-digit plan number (PN) ▶ 001

C Plan sponsor's name as shown on line 2a of Form 5500
AMERICAN GAS & OIL, INC.

D Employer Identification Number (EIN)
38-2107510

Part I **Information Concerning Insurance Contract Coverage, Fees, and Commissions** Provide information for each contract on a separate Schedule A. Individual contracts grouped as a unit in Parts II and III can be reported on a single Schedule A.

1 Coverage Information:

(a) Name of insurance carrier
NATIONWIDE LIFE INSURANCE COMPANY

(b) EIN	**(c)** NAIC code	**(d)** Contract or identification number	**(e)** Approximate number of persons covered at end of policy or contract year	Policy or contract year	
				(f) From	**(g)** To
31-4156830	66869	GAP-CP-HN1Z	83	01/01/2025	12/31/2025

2 Insurance fee and commission information. Enter the total fees and total commissions paid. List in line 3 the agents, brokers, and other persons in descending order of the amount paid.

(a) Total amount of commissions paid	**(b)** Total amount of fees paid

3 Persons receiving commissions and fees. (Complete as many entries as needed to report all persons).

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		**(e)** Organization code
	(c) Amount	**(d)** Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		**(e)** Organization code
	(c) Amount	**(d)** Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		**(e)** Organization code
	(c) Amount	**(d)** Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		**(e)** Organization code
	(c) Amount	**(d)** Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		**(e)** Organization code
	(c) Amount	**(d)** Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		**(e)** Organization code
	(c) Amount	**(d)** Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		**(e)** Organization code
	(c) Amount	**(d)** Purpose	

Part II Investment and Annuity Contract Information

Where individual contracts are provided, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

4	Current value of plan's interest under this contract in the general account at year end	4	
5	Current value of plan's interest under this contract in separate accounts at year end	5	

6 Contracts With Allocated Funds:

a State the basis of premium rates ▶

b	Premiums paid to carrier	6b	
c	Premiums due but unpaid at the end of the year	6c	
d	If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, enter amount.	6d	

Specify nature of costs ▶

e Type of contract: (1) ☐ individual policies (2) ☐ group deferred annuity

(3) ☐ other (specify) ▶

f If contract purchased, in whole or in part, to distribute benefits from a terminating plan, check here ▶ ☐

7 Contracts With Unallocated Funds (Do not include portions of these contracts maintained in separate accounts)

a Type of contract: (1) ☐ deposit administration (2) ☐ immediate participation guarantee

(3) ☒ guaranteed investment (4) ☐ other ▶

b	Balance at the end of the previous year			7b	87019
c	Additions: (1) Contributions deposited during the year	7c(1)	36706		
	(2) Dividends and credits	7c(2)	17		
	(3) Interest credited during the year	7c(3)	3089		
	(4) Transferred from separate account	7c(4)	109384		
	(5) Other (specify below)	7c(5)	1435		
	▶ LOAN PAYMENTS				
	(6) Total additions			7c(6)	150631
d	Total of balance and additions (add lines **7b** and **7c(6)**)			7d	237650
e	Deductions:				
	(1) Disbursed from fund to pay benefits or purchase annuities during year	7e(1)	26949		
	(2) Administration charge made by carrier	7e(2)	1723		
	(3) Transferred to separate account	7e(3)	251		
	(4) Other (specify below)	7e(4)	2036		
	▶ FORFEITURE AND LOAN WITHDRAWAL				
	(5) Total deductions			7e(5)	30959
f	Balance at the end of the current year (subtract line **7e(5)** from line **7d**)			7f	206691

Part III Welfare Benefit Contract Information

If more than one contract covers the same group of employees of the same employer(s) or members of the same employee organizations(s), the information may be combined for reporting purposes if such contracts are experience-rated as a unit. Where contracts cover individual employees, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

8 Benefit and contract type (check all applicable boxes)

- **a** ☐ Health (other than dental or vision)
- **b** ☐ Dental
- **c** ☐ Vision
- **d** ☐ Life insurance
- **e** ☐ Temporary disability (accident and sickness)
- **f** ☐ Long-term disability
- **g** ☐ Supplemental unemployment
- **h** ☐ Prescription drug
- **i** ☐ Stop loss (large deductible)
- **j** ☐ HMO contract
- **k** ☐ PPO contract
- **l** ☐ Indemnity contract
- **m** ☐ Other (specify) ▶

9 Experience-rated contracts:				
a Premiums: (1) Amount received	**9a(1)**			
(2) Increase (decrease) in amount due but unpaid	**9a(2)**			
(3) Increase (decrease) in unearned premium reserve	**9a(3)**			
(4) Earned (**(1)** + **(2)** - **(3)**)			**9a(4)**	0
b Benefit charges (1) Claims paid	**9b(1)**			
(2) Increase (decrease) in claim reserves	**9b(2)**			
(3) Incurred claims (add **(1)** and **(2)**)			**9b(3)**	0
(4) Claims charged			**9b(4)**	
c Remainder of premium: (1) Retention charges (on an accrual basis) --				
(A) Commissions	**9c(1)(A)**			
(B) Administrative service or other fees	**9c(1)(B)**			
(C) Other specific acquisition costs	**9c(1)(C)**			
(D) Other expenses	**9c(1)(D)**			
(E) Taxes	**9c(1)(E)**			
(F) Charges for risks or other contingencies	**9c(1)(F)**			
(G) Other retention charges	**9c(1)(G)**			
(H) Total retention			**9c(1)(H)**	0
(2) Dividends or retroactive rate refunds. (These amounts were ☐ paid in cash, or ☐ credited.)			**9c(2)**	
d Status of policyholder reserves at end of year: (1) Amount held to provide benefits after retirement			**9d(1)**	
(2) Claim reserves			**9d(2)**	
(3) Other reserves			**9d(3)**	
e Dividends or retroactive rate refunds due. (Do not include amount entered in line **9c(2)**.)			**9e**	
10 Nonexperience-rated contracts:				
a Total premiums or subscription charges paid to carrier			**10a**	
b If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, other than reported in Part I, line 2 above, report amount.			**10b**	

Specify nature of costs.

Part IV Provision of Information

11 Did the insurance company fail to provide any information necessary to complete Schedule A? ☐ Yes ☒ No

12 If the answer to line 11 is "Yes," specify the information not provided. ▶

SCHEDULE C (Form 5500)	Service Provider Information	OMB No. 1210-0110
Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ **File as an attachment to Form 5500.**	**2025** **This Form is Open to Public Inspection.**

For calendar plan year 2025 or fiscal plan year beginning 01/01/2025 and ending 12/31/2025

A Name of plan
AMERICAN GAS & OIL, INC. 401(K) PROFIT SHARING PLAN

B Three-digit plan number (PN) ▶ 001

C Plan sponsor's name as shown on line 2a of Form 5500
AMERICAN GAS & OIL, INC.

D Employer Identification Number (EIN)
38-2107510

Part I Service Provider Information (see instructions)

You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, $5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

1 Information on Persons Receiving Only Eligible Indirect Compensation

a Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions).. . . . . ☐ Yes ☒ No

b If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

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2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, $5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

NATIONWIDE

31-4177100

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
15	RECORD KEEPEER	18588	Yes [ ] No [X]	Yes [ ] No [ ]		Yes [ ] No [ ]

(a) Enter name and EIN or address (see instructions)

DB & C ADVISORS, LLC

355 SETTLERS RD
HOLLAND, MI 49423

27-4210045

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
27	NONE	15211	Yes [ ] No [X]	Yes [ ] No [ ]		Yes [ ] No [ ]

(a) Enter name and EIN or address (see instructions)

PROACCOUNT

10 W NATIONWIDE BLVD
COLUMBUS, OH 43215

73-0988442

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
26	INVESTMENT ADVISORY	8994	Yes [ ] No [X]	Yes [ ] No [ ]		Yes [ ] No [ ]

Part I Service Provider Information (continued)

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received $1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	**(b)** Service Codes (see instructions)	**(c)** Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	**(e)** Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

(a) Enter service provider name as it appears on line 2	**(b)** Service Codes (see instructions)	**(c)** Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	**(e)** Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

(a) Enter service provider name as it appears on line 2	**(b)** Service Codes (see instructions)	**(c)** Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	**(e)** Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

Part II Service Providers Who Fail or Refuse to Provide Information

4 Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

(a) Enter name and EIN or address of service provider (see instructions)	**(b)** Nature of Service Code(s)	**(c)** Describe the information that the service provider failed or refused to provide

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(a) Enter name and EIN or address of service provider (see instructions)	**(b)** Nature of Service Code(s)	**(c)** Describe the information that the service provider failed or refused to provide

Part III Termination Information on Accountants and Enrolled Actuaries (see instructions)

(complete as many entries as needed)

a Name:

b EIN:

c Position:

d Address:

e Telephone:

Explanation:

a Name:

b EIN:

c Position:

d Address:

e Telephone:

Explanation:

a Name:

b EIN:

c Position:

d Address:

e Telephone:

Explanation:

a Name:

b EIN:

c Position:

d Address:

e Telephone:

Explanation:

a Name:

b EIN:

c Position:

d Address:

e Telephone:

Explanation:

SCHEDULE H (Form 5500)

Department of the Treasury
Internal Revenue Service

Department of Labor
Employee Benefits Security Administration

Pension Benefit Guaranty Corporation

Financial Information

This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code).

▶ **File as an attachment to Form 5500.**

OMB No. 1210-0110

2025

This Form is Open to Public Inspection

For calendar plan year 2025 or fiscal plan year beginning 01/01/2025 and ending 12/31/2025

A Name of plan
AMERICAN GAS & OIL, INC. 401(K) PROFIT SHARING PLAN

B Three-digit plan number (PN) ▶ 001

C Plan sponsor's name as shown on line 2a of Form 5500
AMERICAN GAS & OIL, INC.

D Employer Identification Number (EIN)
38-2107510

Part I Asset and Liability Statement

1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. **Round off amounts to the nearest dollar.** MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.

Assets		(a) Beginning of Year	(b) End of Year
a Total noninterest-bearing cash	1a		
b Receivables (less allowance for doubtful accounts):			
(1) Employer contributions	1b(1)	94498	98590
(2) Participant contributions	1b(2)	0	69
(3) Other	1b(3)		
c General investments:			
(1) Interest-bearing cash (include money market accounts & certificates of deposit)	1c(1)		
(2) U.S. Government securities	1c(2)		
(3) Corporate debt instruments (other than employer securities):			
(A) Preferred	1c(3)(A)		
(B) All other	1c(3)(B)		
(4) Corporate stocks (other than employer securities):			
(A) Preferred	1c(4)(A)		
(B) Common	1c(4)(B)		
(5) Partnership/joint venture interests	1c(5)		
(6) Real estate (other than employer real property)	1c(6)		
(7) Loans (other than to participants)	1c(7)		
(8) Participant loans	1c(8)	68730	75447
(9) Value of interest in common/collective trusts	1c(9)		
(10) Value of interest in pooled separate accounts	1c(10)		
(11) Value of interest in master trust investment accounts	1c(11)		
(12) Value of interest in 103-12 investment entities	1c(12)		
(13) Value of interest in registered investment companies (e.g., mutual funds)	1c(13)	4041246	4657963
(14) Value of funds held in insurance company general account (unallocated contracts)	1c(14)	87018	206690
(15) Other	1c(15)		

		(a) Beginning of Year	(b) End of Year
1d Employer-related investments:			
(1) Employer securities	1d(1)		
(2) Employer real property	1d(2)		
1e Buildings and other property used in plan operation	1e		
1f Total assets (add all amounts in lines 1a through 1e)	1f	4291492	5038759
Liabilities			
1g Benefit claims payable	1g		
1h Operating payables	1h		
1i Acquisition indebtedness	1i		
1j Other liabilities	1j	35	1069
1k Total liabilities (add all amounts in lines 1g through1j)	1k	35	1069
Net Assets			
1l Net assets (subtract line 1k from line 1f)	1l	4291457	5037690

Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income		(a) Amount	(b) Total
a Contributions:			
(1) Received or receivable in cash from: **(A)** Employers	2a(1)(A)	98590	
(B) Participants	2a(1)(B)	235657	
(C) Others (including rollovers)	2a(1)(C)		
(2) Noncash contributions	2a(2)		
(3) Total contributions. Add lines **2a(1)(A), (B), (C),** and line **2a(2)**	2a(3)		334247
b Earnings on investments:			
(1) Interest:			
(A) Interest-bearing cash (including money market accounts and certificates of deposit)	2b(1)(A)		
(B) U.S. Government securities	2b(1)(B)		
(C) Corporate debt instruments	2b(1)(C)		
(D) Loans (other than to participants)	2b(1)(D)		
(E) Participant loans	2b(1)(E)	6012	
(F) Other	2b(1)(F)		
(G) Total interest. Add lines **2b(1)(A)** through **(F)**	2b(1)(G)		6012
(2) Dividends: **(A)** Preferred stock	2b(2)(A)		
(B) Common stock	2b(2)(B)		
(C) Registered investment company shares (e.g. mutual funds)	2b(2)(C)		
(D) Total dividends. Add lines **2b(2)(A)**, **(B)**, and **(C)**	2b(2)(D)		0
(3) Rents	2b(3)		
(4) Net gain (loss) on sale of assets: **(A)** Aggregate proceeds	2b(4)(A)		
(B) Aggregate carrying amount (see instructions)	2b(4)(B)		
(C) Subtract line **2b(4)(B)** from line **2b(4)(A)** and enter result	2b(4)(C)		0
(5) Unrealized appreciation (depreciation) of assets: **(A)** Real estate	2b(5)(A)		
(B) Other	2b(5)(B)		
(C) Total unrealized appreciation of assets. Add lines **2b(5)(A)** and **(B)**	2b(5)(C)		0

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts	2b(6)		
(7) Net investment gain (loss) from pooled separate accounts	2b(7)		
(8) Net investment gain (loss) from master trust investment accounts	2b(8)		
(9) Net investment gain (loss) from 103-12 investment entities	2b(9)		
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds)	2b(10)		579315
c Other income	2c		13
d Total income. Add all **income** amounts in column (b) and enter total	2d		919587
Expenses			
e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers	2e(1)	129900	
(2) To insurance carriers for the provision of benefits	2e(2)		
(3) Other	2e(3)		
(4) Total benefit payments. Add lines **2e(1)** through **(3)**	2e(4)		129900
f Corrective distributions (see instructions)	2f		9733
g Certain deemed distributions of participant loans (see instructions)	2g		3769
h Interest expense	2h		
i Administrative expenses:			
(1) Salaries and allowances	2i(1)		
(2) Contract administrator fees	2i(2)		
(3) Recordkeeping fees	2i(3)		
(4) IQPA audit fees	2i(4)		
(5) Investment advisory and investment management fees	2i(5)	29952	
(6) Bank or trust company trustee/custodial fees	2i(6)		
(7) Actuarial fees	2i(7)		
(8) Legal fees	2i(8)		
(9) Valuation/appraisal fees	2i(9)		
(10) Other trustee fees and expenses	2i(10)		
(11) Other expenses	2i(11)		
(12) Total administrative expenses. Add lines **2i(1)** through **(11)**	2i(12)		29952
j Total expenses. Add all **expense** amounts in column (b) and enter total	2j		173354
Net Income and Reconciliation			
k Net income (loss). Subtract line **2j** from line **2d**	2k		746233
l Transfers of assets:			
(1) To this plan	2l(1)		
(2) From this plan	2l(2)		

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) [X] Unmodified **(2)** [ ] Qualified **(3)** [ ] Disclaimer **(4)** [ ] Adverse

b Check the appropriate box(es) to indicate whether the IQPA performed an ERISA section 103(a)(3)(C) audit. Check both boxes (1) and (2) if the audit was performed pursuant to both 29 CFR 2520.103-8 and 29 CFR 2520.103-12(d). Check box (3) if pursuant to neither.

(1) [X] DOL Regulation 2520.103-8 **(2)** [ ] DOL Regulation 2520.103-12(d) **(3)** [ ] neither DOL Regulation 2520.103-8 nor DOL Regulation 2520.103-12(d).

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: DOEREN MAYHEW ASSURANCE, PC **(2)** EIN: 38-2492570

d The opinion of an independent qualified public accountant is **not attached** as part of Schedule H because:

(1) [ ] This form is filed for a CCT, PSA, DCG or MTIA. **(2)** [ ] It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l. DCGs do not complete lines 4e, 4f, 4k, 4l, and 5, and DCGs generally complete the rest of Part IV collectively for all plans in the DCG, except as otherwise provided (see instructions).

During the plan year:

		Yes	No	Amount
a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.)	**4a**	X		10813
b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)	**4b**		X	
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)	**4c**		X	
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)	**4d**		X	
e Was this plan covered by a fidelity bond?	**4e**	X		350000
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?	**4f**		X	
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?	**4g**		X	
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?	**4h**		X	
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	**4i**	X		
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked and see instructions for format requirements.)	**4j**		X	
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?	**4k**		X	
l Has the plan failed to provide any benefit when due under the plan?	**4l**		X	
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)	**4m**		X	
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.	**4n**			

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year? [ ] Yes [X] No

If "Yes," enter the amount of any plan assets that reverted to the employer this year _____.

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	**5b(2)** EIN(s)	**5b(3)** PN(s)

5c Was the plan a defined benefit plan covered under the PBGC insurance program at any time during this plan year? (See ERISA section 4021 and instructions.) ..... ☐ Yes ☐ No ☐ Not determined

If "Yes" is checked, enter the My PAA confirmation number from the PBGC premium filing for this plan year _____.

SCHEDULE R (Form 5500)

Department of the Treasury
Internal Revenue Service

Department of Labor
Employee Benefits Security Administration

Pension Benefit Guaranty Corporation

Retirement Plan Information

This schedule is required to be filed under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code).

▶ **File as an attachment to Form 5500.**

OMB No. 1210-0110

2025

This Form is Open to Public Inspection.

For calendar plan year 2025 or fiscal plan year beginning 01/01/2025 and ending 12/31/2025

A Name of plan
AMERICAN GAS & OIL, INC. 401(K) PROFIT SHARING PLAN

B Three-digit plan number (PN) ▶ 001

C Plan sponsor's name as shown on line 2a of Form 5500
AMERICAN GAS & OIL, INC.

D Employer Identification Number (EIN)
38-2107510

Part I Distributions

All references to distributions relate only to payments of benefits during the plan year.

1 Total value of distributions paid in property other than in cash or the forms of property specified in the instructions **1** 0

2 Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits):

EIN(s): 31-1592130

Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.

3 Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year **3**

Part II Funding Information (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part.)

4 Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)? ..... ☐ **Yes** ☐ **No** ☐ **N/A**

If the plan is a defined benefit plan, go to line 8.

5 If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. **Date:** Month _____ Day _____ Year _____

If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.

6 **a** Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived) **6a**

b Enter the amount contributed by the employer to the plan for this plan year **6b**

c Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount) **6c**

If you completed line 6c, skip lines 8 and 9.

7 Will the minimum funding amount reported on line 6c be met by the funding deadline? ..... ☐ **Yes** ☐ **No** ☐ **N/A**

8 If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change? ..... ☐ **Yes** ☐ **No** ☐ **N/A**

Part III Amendments

9 If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box. ..... ☐ **Increase** ☐ **Decrease** ☐ **Both** ☐ **No**

Part IV ESOPs (see instructions). If this is not a plan described under section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.

10 Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan? ..... ☐ **Yes** ☐ **No**

11 **a** Does the ESOP hold any preferred stock? ..... ☐ **Yes** ☐ **No**

b If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.) ..... ☐ **Yes** ☐ **No**

12 Does the ESOP hold any stock that is not readily tradable on an established securities market? ..... ☐ **Yes** ☐ **No**

Part V Additional Information for Multiemployer Defined Benefit Pension Plans

13 Enter the following information for each employer that (1) contributed more than 5% of total contributions to the plan during the plan year or (2) was one of the top-ten highest contributors (measured in dollars). See instructions. *Complete as many entries as needed to report all applicable employers.*

a Name of contributing employer

b EIN **c** Dollar amount contributed by employer

d Date collective bargaining agreement expires *(If employer contributes under more than one collective bargaining agreement, check box* ☐ *and see instructions regarding required attachment. Otherwise, enter the applicable date.)* Month _____ Day _____ Year _____

e Contribution rate information *(If more than one rate applies, check this box* ☐ *and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)*
(1) Contribution rate (in dollars and cents) _____
(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify):

---

a Name of contributing employer

b EIN **c** Dollar amount contributed by employer

d Date collective bargaining agreement expires *(If employer contributes under more than one collective bargaining agreement, check box* ☐ *and see instructions regarding required attachment. Otherwise, enter the applicable date.)* Month _____ Day _____ Year _____

e Contribution rate information *(If more than one rate applies, check this box* ☐ *and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)*
(1) Contribution rate (in dollars and cents) _____
(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

---

a Name of contributing employer

b EIN **c** Dollar amount contributed by employer

d Date collective bargaining agreement expires *(If employer contributes under more than one collective bargaining agreement, check box* ☐ *and see instructions regarding required attachment. Otherwise, enter the applicable date.)* Month _____ Day _____ Year _____

e Contribution rate information *(If more than one rate applies, check this box* ☐ *and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)*
(1) Contribution rate (in dollars and cents) _____
(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

---

a Name of contributing employer

b EIN **c** Dollar amount contributed by employer

d Date collective bargaining agreement expires *(If employer contributes under more than one collective bargaining agreement, check box* ☐ *and see instructions regarding required attachment. Otherwise, enter the applicable date.)* Month _____ Day _____ Year _____

e Contribution rate information *(If more than one rate applies, check this box* ☐ *and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)*
(1) Contribution rate (in dollars and cents) _____
(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

---

a Name of contributing employer

b EIN **c** Dollar amount contributed by employer

d Date collective bargaining agreement expires *(If employer contributes under more than one collective bargaining agreement, check box* ☐ *and see instructions regarding required attachment. Otherwise, enter the applicable date.)* Month _____ Day _____ Year _____

e Contribution rate information *(If more than one rate applies, check this box* ☐ *and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)*
(1) Contribution rate (in dollars and cents) _____
(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

---

a Name of contributing employer

b EIN **c** Dollar amount contributed by employer

d Date collective bargaining agreement expires *(If employer contributes under more than one collective bargaining agreement, check box* ☐ *and see instructions regarding required attachment. Otherwise, enter the applicable date.)* Month _____ Day _____ Year _____

e Contribution rate information *(If more than one rate applies, check this box* ☐ *and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)*
(1) Contribution rate (in dollars and cents) _____
(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

14 Enter the number of deferred vested and retired participants (inactive participants), as of the beginning of the plan year, whose contributing employer is no longer making contributions to the plan for:

a The current plan year. Check the box to indicate the counting method used to determine the number of inactive participants: ☐ last contributing employer ☐ alternative ☐ reasonable approximation (see instructions for required attachment)	**14a**	
b The plan year immediately preceding the current plan year. ☐ Check the box if the number reported is a change from what was previously reported (see instructions for required attachment)	**14b**	
c The second preceding plan year. ☐ Check the box if the number reported is a change from what was previously reported (see instructions for required attachment)	**14c**	

15 Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:

a The corresponding number for the plan year immediately preceding the current plan year	**15a**	
b The corresponding number for the second preceding plan year	**15b**	

16 Information with respect to any employers who withdrew from the plan during the preceding plan year:

a Enter the number of employers who withdrew during the preceding plan year	**16a**	
b If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers	**16b**	

17 If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment ☐

Part VI Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans

18 If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment ☐

19 If the total number of participants is 1,000 or more, complete lines (a) and (b):

a Enter the percentage of plan assets held as:
Public Equity: _____% Private Equity: _____% Investment-Grade Debt and Interest Rate Hedging Assets: _____%
High-Yield Debt: _____% Real Assets: _____% Cash or Cash Equivalents: _____% Other: _____%

b Provide the average duration of the Investment-Grade Debt and Interest Rate Hedging Assets:
☐ 0-5 years ☐ 5-10 years ☐ 10-15 years ☐ 15 years or more

20 **PBGC missed contribution reporting requirements.** If this is a multiemployer plan or a single-employer plan that is not covered by PBGC, skip line 20.

a Is the amount of unpaid minimum required contributions for all years from Schedule SB (Form 5500) line 40 greater than zero? ☐ Yes ☐ No

b If line 20a is "Yes," has PBGC been notified as required by ERISA sections 4043(c)(5) and/or 303(k)(4)? Check the applicable box:

☐ Yes.

☐ No. Reporting was waived under 29 CFR 4043.25(c)(2) because contributions equal to or exceeding the unpaid minimum required contribution were made by the 30th day after the due date.

☐ No. The 30-day period referenced in 29 CFR 4043.25(c)(2) has not yet ended, and the sponsor intends to make a contribution equal to or exceeding the unpaid minimum required contribution by the 30th day after the due date.

☐ No. Other. Provide explanation._____

Part VII IRS Compliance Questions

21a Does the plan satisfy the coverage and nondiscrimination tests of Code sections 410(b) and 401(a)(4) by combining this plan with any other plans under the permissive aggregation rules? ☐ Yes ☒ No

21b If this is a Code section 401(k) plan, check all boxes that apply to indicate how the plan is intended to satisfy the nondiscrimination requirements for employee deferrals and employer matching contributions (as applicable) under Code sections 401(k)(3) and 401(m)(2).

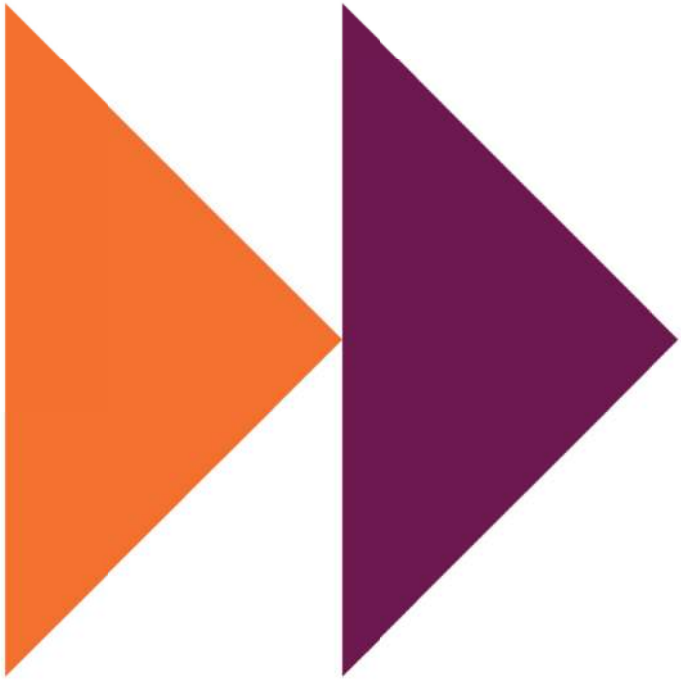
☐ Design-based safe harbor method

☐ "Prior year" ADP test

☒ "Current year" ADP test

☐ N/A

22 If the plan sponsor is an adopter of a pre-approved plan that received a favorable IRS Opinion Letter, enter the date of the Opinion Letter 06 / 30 / 2020 (MM/DD/YYYY) and the Opinion Letter serial number Q702587A .



AMERICAN GAS & OIL, INC.
401(k) PROFIT SHARING PLAN

FINANCIAL STATEMENTS AND SUPPLEMENTAL INFORMATION

DECEMBER 31, 2025 and 2024
(With Independent Auditor's Report Thereon)

DoerenMayhew
ASSURANCE

AMERICAN GAS & OIL, INC.
401(k) PROFIT SHARING PLAN

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* Other schedules required by 29 CFR 2520.103-10 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA have been omitted because they are not applicable.

DoerenMayhew
ASSURANCE

INDEPENDENT AUDITOR'S REPORT

To the Plan Administrator and Participants
American Gas & Oil, Inc.
401(k) Profit Sharing Plan

Scope and Nature of the ERISA Section 103(a)(3)(C) Audit

We have performed audits of the financial statements of the American Gas & Oil, Inc. 401(k) Profit Sharing Plan, an employee benefit plan subject to the Employee Retirement Income Security Act of 1974 (ERISA), as permitted by ERISA Section 103(a)(3)(C) (ERISA Section 103(a)(3)(C) audit). The financial statements comprise the statements of net assets available for benefits as of December 31, 2025 and 2024, and the related statement of changes in net assets available for benefits for the year ended December 31, 2025, and the related notes to the financial statements.

Management, having determined it is permissible in the circumstances, has elected to have the audits of the financial statements performed in accordance with ERISA Section 103(a)(3)(C) pursuant to 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. As permitted by ERISA Section 103(a)(3)(C), our audits need not extend to any statements or information related to assets held for investment of the plan (investment information) by a bank or similar institution or insurance carrier that is regulated, supervised, and subject to periodic examination by a state or federal agency, provided that the statements or information regarding assets so held are prepared and certified by the bank or similar institution or insurance carrier in accordance with 29 CFR 2520.103-5 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA (qualified institution).

Management has obtained a certification from a qualified institution as of December 31, 2025 and 2024 and for the year ended December 31, 2025, stating that the certified investment information, as described in Note 3 to the financial statements, is complete and accurate.

Opinion

In our opinion, based on our audits and on the procedures performed as described in the Auditor's Responsibilities for the Audits of the Financial Statements section:

- The amounts and disclosures in the accompanying financial statements, other than those agreed to or derived from the certified investment information, are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.
- The information in the accompanying financial statements related to assets held by and certified by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

"Doeren Mayhew" is the brand name under which Doeren Mayhew Assurance, PC and Doeren Mayhew Advisors, LLC and its subsidiary entities provide professional services. Doeren Mayhew Assurance, PC and Doeren Mayhew Advisors, LLC (and its subsidiary entities) practice as an alternative practice structure in accordance with the AICPA Code of Professional Conduct and applicable law, regulations and professional standards. Doeren Mayhew Assurance, PC is a licensed independent CPA firm that provides attest services to its clients, and Doeren Mayhew Advisors, LLC and its subsidiary entities provide tax and business consulting services to their clients. Doeren Mayhew Advisors, LLC and its subsidiary entities are not licensed CPA firms.

Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audits of the Financial Statements section of our report. We are required to be independent of the American Gas & Oil, Inc. 401(k) Profit Sharing Plan and to meet our ethical responsibilities in accordance with the ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our ERISA Section 103(a)(3)(C) audit opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error. Management's election of the ERISA Section 103(a)(3)(C) audit does not affect management's responsibility for the financial statements.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the American Gas & Oil, Inc. 401(k) Profit Sharing Plan's ability to continue as a going concern for one year after the date the financial statements are issued.

Management is also responsible for maintaining a current plan instrument, including all plan amendments, administering the Plan, and determining that the Plan's transactions that are presented and disclosed in the financial statements are in conformity with the Plan's provisions, including maintaining sufficient records with respect to each of the participants, to determine the benefits due or which may become due to such participants.

Auditor's Responsibilities for the Audits of the Financial Statements

Except as described in the Scope and Nature of the ERISA Section 103(a)(3)(C) Audit section of our report, our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing audits in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audits.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audits in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the American Gas & Oil, Inc. 401(k) Profit Sharing Plan's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.

- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the American Gas & Oil, Inc. 401(k) Profit Sharing Plan's ability to continue as a going concern for a reasonable period of time.

Our audits did not extend to the certified investment information, except for obtaining and reading the certification, comparing the certified investment information with the related information presented and disclosed in the financial statements, and reading the disclosures relating to the certified investment information to assess whether they are in accordance with the presentation and disclosure requirements of accounting principles generally accepted in the United States of America.

Accordingly, the objective of an ERISA Section 103(a)(3)(C) audit is not to express an opinion about whether the financial statements as a whole are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audits, significant audit findings, and certain internal control-related matters that we identified during the audits.

Other Matters - Supplemental Schedules Required by ERISA

The supplemental schedules of assets (held at end of year) as of December 31, 2025 and delinquent participant contributions for the year ended December 31, 2025 are presented for purposes of additional analysis and are not a required part of the financial statements, but are supplementary information required by the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information included in the supplemental schedules, other than that agreed to or derived from the certified investment information, has been subjected to auditing procedures applied in the audits of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with GAAS. For information included in the supplemental schedules that agreed to or is derived from the certified investment information, we compared such information to the related certified investment information.

In forming our opinion on the supplemental schedules, we evaluated whether the supplemental schedules, other than the information agreed to or derived from the certified investment information, including its form and content, is presented in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA.

In our opinion:

- The form and content of the supplemental schedules, other than the information in the supplemental schedule that agreed to or is derived from the certified investment information, is presented, in all material respects, in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA.
- The information in the supplemental schedule related to assets held by and certified by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

Doeren Mayhew Assurance, PC

Grand Rapids, Michigan
October 7, 2026

AMERICAN GAS & OIL, INC.
401(k) PROFIT SHARING PLAN

STATEMENTS OF NET ASSETS AVAILABLE FOR BENEFITS
DECEMBER 31, 2025 AND 2024

	2025	2024
Assets		
Investments, at fair value (Notes 3 and 4)	$ 4,657,963	$ 4,041,246
Fully benefit-responsive investment contract at contract value (Notes 3 and 5)	206,690	87,018
Contributions receivable		
Participant 401(k) elective contributions	69	-
Employer matching contributions	98,590	94,498
Total contributions receivable	98,659	94,498
Notes receivable from participants (Note 2)	75,447	68,730
Total Assets	5,038,759	4,291,492
Liabilities		
Other liabilities	1,069	35
Net assets available for benefits	$ 5,037,690	$ 4,291,457

See accompanying notes

AMERICAN GAS & OIL, INC.
401(k) PROFIT SHARING PLAN

STATEMENT OF CHANGES IN NET ASSETS AVAILABLE FOR BENEFITS
YEAR ENDED DECEMBER 31, 2025

Additions		
Investment income		
Net appreciation in fair value of investments (Note 2)	$	578,895
Interest and dividend income		485
Total investment income		579,380
Interest income on notes receivable from participants		6,012
Contributions		
Participant contributions		
401(k) elective contributions		235,657
Employer contributions		
Matching contributions, net of forfeitures		98,590
Total contributions		334,247
Total additions		919,639
Deductions		
Distributions to participants		143,454
Administrative fees (Notes 2 and 6)		29,952
Total deductions		173,406
Net increase		746,233
Net assets available for benefits - January 1, 2025		4,291,457
Net assets available for benefits - December 31, 2025	$	5,037,690

See accompanying notes

Note 1 - Description of the Plan

General

The Plan is a defined contribution plan that was established on May 1, 1986 by American Gas & Oil, Inc. (the "Company" and "Employer"). The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974, as amended (ERISA). The following description of the Plan is provided for general information purposes only. Participants should refer to the Summary Plan Description or the Adoption Agreement, including amendments thereto, for a complete description of the Plan's provisions.

Administration

The Plan Sponsor and named Plan Administrator is American Gas & Oil, Inc. The Plan Administrator is responsible for oversight of the Plan. The Plan Administrator determines the appropriateness of the Plan's investment offerings, monitors investment performance and fees, and reports to the Plan's Trustee. The Plan's Trustee is an officer of the Company. Nationwide Trust Company is the Plan's Custodian. The Investment Custodian holds all of the Plan's assets and executes all of the Plan's transactions. The Company has also retained SS&C GIDS, Inc. Retirement Services and USI Consulting to provide participant recordkeeping and administration services.

Eligibility

The Plan covers all employees of the Employer and participating employer, AGO LLC, except, leased employees and reclassified employees. All eligible employees must be 21 years of age and may begin participating in the Plan after one year and 1,000 hours of service, with the entry date being January 1 or July 1 immediately following or coincident with satisfaction of the eligibility requirements. The requirements are the same for employees to receive employer matching contributions or discretionary profit-sharing contributions. Effective September 1, 2025, the Plan was amended to waive eligibility requirements for employees who were previously employed at locations recently acquired by the Employer. Employees at these locations were eligible to begin participating in the Plan September 1, 2025.

Contributions to the Plan

Each year, participants may elect to contribute up to 75% of their pre-tax annual compensation, as defined in the Plan document, through payroll withholdings. Participants may also contribute amounts representing rollovers from other qualified defined-benefit or contribution plans.

The Company may make discretionary matching contributions equal to a uniform percentage of each participant's deferred compensation. The discretionary match for 2025 was the lesser of 50% of the employee contribution or 2.5% of compensation.

The Plan contains a discretionary profit-sharing contribution provision whereby the employer can make a discretionary contribution annually. There were no discretionary profit-sharing contributions for the year ended December 31, 2025.

Participants direct the investment of both their individual contributions plus their share of employer contributions into the various investment options offered by the Plan. The Company's contributions are allocated in the same manner as that of the participant's elective contributions.

Continued

Contributions are subject to certain Internal Revenue Service (IRS) limitations.

Participant Accounts

Each participant's account is credited with the participant's contributions and employer contributions as well as plan earnings. Participant accounts are charged with an allocation of administrative expenses that are paid by the Plan. Allocations are based on participant earnings, account balances, or specific participant transactions, as defined. The benefit to which a participant is entitled is the benefit that can be provided from the participant's vested account.

Notes Receivable from Participants

Participants may borrow from their accounts a minimum of $1,000 up to a maximum of the lesser of $50,000 or 50% of their vested account balance, subject to certain Department of Labor and IRS requirements. Participant loans are generally for a period not to exceed five years, unless the loan is used to acquire or construct the participant's principal residence. The loans are secured by the balance in the participant's account. The loan interest rate is set at 1% above the prime rate, as defined in the Plan document. Principal and interest is paid ratably through payroll deductions each pay period.

Distribution of Benefits

On termination of service, participants with vested account balances of less than $5,000 are subject to involuntary cash-outs, in which automatic distribution of their account balance will occur without direct consent unless they elect a rollover. Participants whose vested account balances exceed $5,000 may elect a lump sum distribution or a rollover of their account balance to another qualified account. Additionally, they may also elect to defer the distribution of their plan balance. Participants who elect to have their benefit payments deferred continue to share in allocations of investment income and losses, but do not share in subsequent allocations of employer contributions. Special rules apply to distributions due to death, disability, and retirement. Participants should refer to the full plan document for details.

The Plan allows for in-service distributions upon attainment of age 62 for all deferral contributions, discretionary employer matching contributions, and rollover contributions for any reason. Effective April 17, 2024, the in-service distribution age was reduced to 59½. The Plan also allows for in-service distributions prior to attainment of the Plan's normal retirement age due to financial hardship, as defined in the Plan document, from vested account balances.

Vesting

Participants are immediately vested in their contributions (deferrals and rollovers) and earnings thereon. Vesting in company contributions is based on years of continuous service at a rate of 20% after two years of full years of credited service. A participant is 100% vested after 6 years of credited service. Non-vested amounts are forfeited after five consecutive one-year breaks in service.

Continued

Forfeitures

When certain terminations of participation in the Plan occur, the non-vested portion of the participant's account, as defined by the Plan, represents a forfeiture. Forfeitures resulting from matching contributions can be used to reduce employer matching contributions or offset plan administration expenses. Any remaining forfeitures resulting from any other Company contribution shall be allocated as an additional profit-sharing contribution or offset plan administration expenses. Forfeited nonvested accounts totaled $1,353 and $4,835 as of December 31, 2025 and 2024, respectively. Forfeitures of $4,871 were used to reduce employer contributions in 2025.

Note 2 - Summary of Significant Accounting Policies

Basis of Accounting

The financial statements are prepared using the accrual basis of accounting. Income from investments is recorded when it is earned. Expenses are recorded in the accounting period in which they are incurred.

Use of Estimates

The preparation of financial statements in accordance with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Investment Valuation and Income Recognition

Investments are reported at fair value (except for the fully benefit-responsive investment contract, which is reported at contract value). Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The Plan Administrator determines the Plan’s valuation policies utilizing information provided by the investment adviser, custodian, and insurance company. See Note 4 for a discussion of fair value measurements.

Purchases and sales of securities are recorded on a trade-date basis. Interest income is recorded on the accrual basis. Dividends are recorded on the ex-dividend date. Net appreciation includes the Plan’s gains and losses on investments bought and sold as well as held during the year.

Notes Receivable from Participants

Notes receivable from participants are measured at their unpaid principal balance plus any accrued but unpaid interest. Interest income is recorded on the accrual basis. Related fees are recorded as administrative expenses and are expensed when they are incurred. No allowance for credit losses has been recorded as of December 31, 2025 and 2024. If a participant ceases to make repayments on a note receivable and the Plan Administrator deems the note receivable to be uncollectible, the balance on the note receivable from the participant is reclassified to benefits paid to participants.

Payment of Benefits

Benefits are recorded when paid.

Continued

Fees and Expenses

Certain expenses of maintaining the Plan are paid by the Plan, unless otherwise paid by the Company. Expenses that are paid by the Company are excluded from these financial statements. Fees related to the administration of notes receivable from participants are charged directly to the participant's account and are included in administrative expenses. Investment related expenses are included in net appreciation of fair value of investments.

Subsequent Events

The financial statements and related disclosures include evaluation of events up through and including October 7, 2026, which is the date the financial statements were available to be issued.

Note 3 - Unaudited Investment Information Certified by the Custodian

Plan management has elected the method of compliance permitted by 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. As permitted under such election, the following information has been certified by Nationwide Trust Company, FSB as to its completeness and accuracy and was not subjected to any auditing procedures performed by the Plan's independent auditors:

- All investment balances reflected in the accompanying statements of net assets available for benefits as of December 31, 2025 and 2024;
- All investment activity reflected in the statement of changes in net assets available for benefits for the year ended December 31, 2025; and
- All investment-related information included in the Supplemental Schedule H, Line 4i - Schedule of Assets (Held at End of Year) as of December 31, 2025.

Note 4 - Fair Value Measurements

Generally accepted accounting principles establish a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). The three levels of the fair value hierarchy under FASB ASC 820 are described as follows:

Level 1 Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets that the Plan has the ability to access.

Level 2 Inputs to the valuation methodology include quoted prices for similar assets or liabilities in active markets; quoted prices for identical or similar assets or liabilities in inactive markets; inputs other than quoted prices that are observable for the asset or liability; inputs that are derived principally from or corroborated by observable market data by correlation or other means. If the asset or liability has a specified contractual term, the Level 2 input must be observable for substantially the full term of the asset or liability.

Level 3 Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

Continued

The Plan's investments at fair value consist solely of mutual funds that are measured on a recurring basis using Level 1 inputs. There have been no changes in the methodologies used at December 31, 2025 and 2024. Mutual funds are valued at daily closing prices as reported by the fund and are open-end mutual funds that are registered with the Securities and Exchange Commission. These funds are required to publish their daily net asset value and to transact at that price. Mutual funds held by the Plan are deemed to be actively traded.

Note 5 - Group Annuity Contract with Nationwide Life Insurance Company

The Plan has a fully benefit-responsive guaranteed investment contract with Nationwide Life Insurance Company (Nationwide) in the amount of $206,690 and $87,018 at December 31, 2025 and 2024, respectively. Nationwide maintains the contributions in a general account. The account is credited with earnings on the underlying investments and charged for participant withdrawals and administrative expenses. The guaranteed investment contract issuer is contractually obligated to repay the principal and a specified interest rate that is guaranteed to the Plan. The crediting rate is based on a formula established by the contract issuer but may not be less than 2.05%. The crediting rate is reviewed on a quarterly basis for resetting. The guaranteed investment contract does not permit the insurance company to terminate the agreement prior to the scheduled maturity date.

This contract meets the fully benefit-responsive investment contract criteria and therefore is reported at contract value. Contract value is the relevant measure for fully benefit-responsive investment contracts because this is the amount received by participants if they were to initiate permitted transactions under the terms of the Plan. Contract value, as reported to the Plan by Nationwide, represents contributions made under the contract, plus earnings, less participant withdrawals, and administrative expenses. Participants may ordinarily direct the withdrawal or transfer of all or a portion of their investment at contract value.

The Plan's ability to receive amounts due is dependent on the issuer's ability to meet its financial obligations. The issuer's ability to meet its contractual obligations may be affected by future economic and regulatory developments. There are no reserves against contract value for credit risk of the contract issuer or otherwise.

Certain events might limit the ability of the Plan to transact at contract value with the issuer. Such events include (1) amendments to the Plan documents (including complete or partial Plan termination or merger with another plan), (2) changes to the Plan's prohibition on competing investment options or deletion of equity wash provisions, (3) bankruptcy of the Plan sponsor or other Plan sponsor events (for example, divestitures or spin-offs of a subsidiary) that cause a significant withdrawal from the Plan, or (4) the failure of the trust to qualify for exemption from federal income taxes or any required prohibited transaction exemption under ERISA. The Plan Administrator does not believe that any events which would limit the Plan's ability to transact at contract value with participants are probable of occurring.

In addition, certain events allow the issuer to terminate the contract with the Plan and settle at an amount different from contract value. Such events include (1) an uncured violation of the Plan's investment guidelines, (2) a breach of material obligation under the contract, (3) a material misrepresentation, and (4) a material amendment to the agreement without the consent of the issuer.

Continued

Note 6 - Party-in-Interest Transactions

Certain plan investments are managed by Nationwide, who is the Plan's Investment Custodian. In addition, DB& C Advisors LLC is the Plan's Investment Advisor. During the year ended December 31, 2025, the Plan paid direct compensation to the Investment Custodian and Investment Advisor for services rendered. Indirect compensation (that is netted against net appreciation on the statement of changes in net assets available for benefits) is paid to the Investment Custodian from total annual operating expenses charged on the balance of fund investments, depending on the particular fund. Transactions involving these investments are considered party-in-interest transactions; however, these transactions are not considered prohibited transactions under 29 CFR 408(b) of the ERISA regulations.

Note 7 - Plan Termination

Although it has not expressed any intent to do so, the Company has the right under the Plan to discontinue its contributions and to terminate the Plan at any time subject to the provisions of ERISA. Upon termination, all participant accounts become 100% vested.

Note 8 - Plan Amendment and Tax Status

The Plan is utilizing a non-standardized pre-approved profit sharing plan, which has been filed with the IRS and has received a favorable opinion dated June 30, 2020 from the IRS. The Plan Sponsor has not elected to apply for an individual IRS Determination Letter upon adoption of the Plan nor on any subsequent amendments. However, the Plan Sponsor believes that the Plan is currently designed and being operated in compliance with applicable requirements of the Internal Revenue Code and, therefore, that the Plan is qualified under Section 401(a) and that the related Trust is tax-exempt as of December 31, 2025.

The Plan document was most recently amended, effective September 1, 2025, to waive eligibility requirements for employees who were previously employed at locations acquired by the Employer. Employees at these locations are eligible to begin participating in the Plan September 1, 2025.

The Plan permitted provisions of SECURE Act 2.0 during the years ended December 31, 2025 and 2024. Written amendments to the Plan document to reflect these operational changes will be adopted at a later date in accordance with the deadlines pursuant to applicable laws and IRS guidance.

Accounting principles generally accepted in the United States of America require plan management to evaluate tax positions taken by the Plan and recognize a tax liability if the Plan has taken an uncertain position that more likely than not would not be sustained upon examination by the applicable taxing authorities. The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no audits for any tax periods in progress.

Note 9 - Risks and Uncertainties

The Plan invests in various investment securities. Investment securities are exposed to various risks, such as interest rate, market, and credit risks. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the values of investment securities will occur in the near term and that such changes could materially affect participants' account balances and the amounts reported in the statements of net assets available for benefits.

SUPPLEMENTAL INFORMATION

AMERICAN GAS & OIL, INC.
401(k) PROFIT SHARING PLAN
PLAN #001
38-2107510

SCHEDULE OF DELINQUENT PARTICIPANT CONTRIBUTIONS
YEAR ENDED DECEMBER 31, 2025

Form 5500, Schedule H, Line 4(a) - Schedule of Delinquent Participant Contributions

Participant Contributions Transferred Late to the Plan				Total That Constitutes Nonexempt Prohibited Transactions				
Amount Withheld		Date Withheld	Date Remitted	Check Here if Late Participant Loan Repayments Are Included	Contributions Not Corrected	Contributions Corrected Outside Voluntary Fiduciary Correction Program	Corrections Pending Correction in Voluntary Fiduciary Correction Program	Total Fully Corrected Under Voluntary Fiduciary Correction Program and PTE 2002-51
$ 5,431	*	02/01/24	06/11/24	✔	$ 5,431	$ -	$ -	$ -
5,382	*	02/15/24	06/11/24	✔	5,382	-	-	-

* The contribution amounts have been remitted to the Plan during the year ended December 31, 2024.
Plan management is currently working with its third party administrator on corrections and anticipates processing corrections by December 31, 2026.

AMERICAN GAS & OIL, INC.
401(k) PROFIT SHARING PLAN
PLAN #001
38-2107510

SCHEDULE OF ASSETS (HELD AT END OF YEAR)
DECEMBER 31, 2025

Form 5500, Schedule H, Item 4(i) – Schedule of Assets (Held at End of Year)

(a)	(b)	(c)	(e)
	Identity of Issue, Borrower, Lessor or Similar Party	Description of Investment Including Maturity Date, Rate of Interest, Collateral, Par or Maturity Value	Current Value
	American Beacon	AB Global Bond Fund Class I	$ 18
	American Beacon	AB Global Bond Fund Class Z	22,863
	American Funds	American Funds American High-Income Trust Class R6	44,696
	American Funds	American Funds New World Fund Class R6	56,710
	American Funds	EuroPacific Growth Fund Class R6	34,388
	Avantis	Avantis Emerging Markets Equity Fund - Institutional Class	5,245
	Avantis	Avantis U.S. Large Cap Value Fund	79
	Avantis	Avantis U.S. Small Cap Value Fund - Institutional Class	19,780
	BlackRock	BlackRock High Yield Portfolio Class K	8,931
	BlackRock	BlackRock Mid-Cap Growth Equity Portfolio Institutional Class	10
	BlackRock	BlackRock Strategic Income Opportunities Portfolio Institutional Class	10
	BlackRock	BlackRock Total Return Fund Class K	55
	Columbia	Columbia Commodity Strategy Fund - Institutional 3 Class	29,703
	Columbia	Columbia Overseas Value Fund - Institutional 3 Class	34,906
	DFA	DFA Emerging Markets Core Equity 2 Portfolio Institutional Class	30
	DFA	DFA International Value Portfolio Institutional Class	58,903
	DFA	DFA US Large Cap Value Portfolio Institutional Class	304,734
	DFA	DFA US Targeted Value Portfolio Institutional Class	2,623
	Diamond Hill	Diamond Hill Mid Cap Fund Class I	30
	Dodge & Cox	Dodge & Cox International Stock Fund Class I	80
	Federated	Federated Hermes Government Obligations Fund Premier	647,044
	Fidelity	Fidelity 500 Index Fund	60,844
	Fidelity	Fidelity Global ex U.S. Index Fund	56,656
	Fidelity	Fidelity Inflation-Protected Bond Index Fund	3,394
	Fidelity	Fidelity International Index Fund	71
	Fidelity	Fidelity Large Cap Growth Index Fund	65,146
	Fidelity	Fidelity Large Cap Value Index Fund	91,796
	Fidelity	Fidelity Mid Cap Index Fund	32,079
	Fidelity	Fidelity Multi-Asset Index Fund	7,320
	Franklin Templeton	Franklin Small Cap Growth Fund Class R6	19,820
	Fidelity	Fidelity Total International Index Fund	26,393
	Fidelity	Fidelity U.S. Bond Index Fund	23,380
	Goldman Sachs	Goldman Sachs GQG Partners International Opportunities Fund Class R6	55,490
	Invesco	Invesco Global Real Estate Income Fund - Class R6	36,170
	JP Morgan	JPMorgan Equity Income Fund Class R5	294,376
	JP Morgan	JPMorgan Large Cap Growth Fund Class R6	67
	MFS	MFS Mid Cap Growth Fund Class R6	18

AMERICAN GAS & OIL, INC.
401(k) PROFIT SHARING PLAN
PLAN #001
38-2107510

SCHEDULE OF ASSETS (HELD AT END OF YEAR)
DECEMBER 31, 2025

(a)	(b)	(c)	(e)
	Identity of Issue, Borrower, Lessor or Similar Party	Description of Investment Including Maturity Date, Rate of Interest, Collateral, Par or Maturity Value	Current Value
*	Nationwide	Nationwide BNY Mellon Dynamic U.S. Equity Income Fund Class R6	$ 58,053
*	Nationwide	Nationwide Geneva Mid Cap Growth Fund Class R6	31,260
*	Nationwide	Nationwide Invesco Core Plus Bond Fund Class R6	52,919
*	Nationwide	Nationwide Loomis All Cap Growth Fund Class R6	94,051
*	Nationwide	Nationwide Loomis Core Bond Fund Class R6	52,888
*	Nationwide	Nationwide Mellon Dynamic U.S. Core Fund Class R6	63,246
*	Nationwide	Nationwide GQG U.S. Quality Equity Fund Class R6	94,836
	Nomura	Nomura High Income Fund Institutional	4
	Nuveen	Nuveen Lifecycle Index 2010 Fund - Class R6	7
	Nuveen	Nuveen Lifecycle Index 2015 Fund - Class R6	12
	Nuveen	Nuveen Lifecycle Index 2020 Fund - Class R6	460,931
	Nuveen	Nuveen Lifecycle Index 2025 Fund - Class R6	2,690
	Nuveen	Nuveen Lifecycle Index 2030 Fund - Class R6	4,689
	Nuveen	Nuveen Lifecycle Index 2035 Fund - Class R6	17,243
	Nuveen	Nuveen Lifecycle Index 2040 Fund - Class R6	588,765
	Nuveen	Nuveen Lifecycle Index 2045 Fund - Class R6	365,166
	Nuveen	Nuveen Lifecycle Index 2050 Fund - Class R6	97,302
	Nuveen	Nuveen Lifecycle Index 2055 Fund - Class R6	33,267
	Nuveen	Nuveen Lifecycle Index 2060 Fund - Class R6	5,689
	Nuveen	Nuveen Lifecycle Index 2065 Fund - Class R6	733
	Nuveen	Nuveen Lifecycle Index Retirement Income Fund - Class R6	2,144
	PGIM	PGIM High Yield Fund Class Z	4,699
	PGIM	PGIM Total Return Bond Fund Class R6	79
	PIMCO	PIMCO CommodityRealReturn Strategy Fund Institutional Class	14
	PIMCO	PIMCO Real Return Fund Institutional Class	33,574
	Principal	Principal Global Real Estate Securities Fund Class R-6	42
	State Street	State Street Balanced Index Fund - Class K	88,138
	Vanguard	Vanguard Commodity Strategy Fund Admiral	19
	Vanguard	Vanguard Developed Markets Index Fund Admiral	14,017
	Vanguard	Vanguard Emerging Markets Stock Index Fund Admiral	11,688
	Vanguard	Vanguard Explorer Fund Admiral	15
	Vanguard	Vanguard Growth Index Fund Admiral	268,935
	Vanguard	Vanguard Intermediate-Term Treasury Index Fund Admiral	103
	Vanguard	Vanguard Mid-Cap Index Fund Admiral	44,254
	Vanguard	Vanguard Real Estate Index Fund Admiral	1,298
	Vanguard	Vanguard Small-Cap Index Fund Admiral	34,554
	Vanguard	Vanguard Short-Term Corporate Bond Index Fund Admiral	612
	Vanguard	Vanguard Target Retirement 2025 Fund Investor	1,576
	Vanguard	Vanguard Target Retirement 2030 Fund Investor	1,625
	Vanguard	Vanguard Target Retirement 2055 Fund Investor	141

AMERICAN GAS & OIL, INC.
401(k) PROFIT SHARING PLAN
PLAN #001
38-2107510

SCHEDULE OF ASSETS (HELD AT END OF YEAR)
DECEMBER 31, 2025

(a)	(b)	(c)	(e)
	Identity of Issue, Borrower, Lessor or Similar Party	Description of Investment Including Maturity Date, Rate of Interest, Collateral, Par or Maturity Value	Current Value
	Vanguard	Vanguard Total International Bond Index Fund Admiral	$ 27
	Vanguard	Vanguard Total Stock Market Index Fund Admiral	67,563
	Vanguard	Vanguard Value Index Fund Admiral	15,224
	Vanguard	Vanguard Wellesley Income Fund Admiral	13
		Total investments at fair value	4,657,963
	Fully benefit-responsive investment contract		
*	Nationwide Life Insurance Company	Nationwide Fixed Select Option	206,690
*	Notes Receivable from Participants	Interest rates at 4.25% to 9.50% with various maturities through November 2030	75,447
		Total assets (held at end of year)	$ 4,940,100

Note: Except for notes receivable from participants, information provided related to investments is based on reports certified by the Plan's Custodian. Column (d), "Cost" is omitted as the cost of participant-directed investments is not required to be disclosed.

*Party-in-interest as defined by ERISA

AMERICAN GAS & OIL, INC.
401(k) PROFIT SHARING PLAN
PLAN #001
38-2107510

SCHEDULE OF ASSETS (HELD AT END OF YEAR)
DECEMBER 31, 2025

Form 5500, Schedule H, Item 4(i) – Schedule of Assets (Held at End of Year)

(a)	(b)	(c)	(e)
	Identity of Issue, Borrower, Lessor or Similar Party	Description of Investment Including Maturity Date, Rate of Interest, Collateral, Par or Maturity Value	Current Value
	American Beacon	AB Global Bond Fund Class I	$ 18
	American Beacon	AB Global Bond Fund Class Z	22,863
	American Funds	American Funds American High-Income Trust Class R6	44,696
	American Funds	American Funds New World Fund Class R6	56,710
	American Funds	EuroPacific Growth Fund Class R6	34,388
	Avantis	Avantis Emerging Markets Equity Fund - Institutional Class	5,245
	Avantis	Avantis U.S. Large Cap Value Fund	79
	Avantis	Avantis U.S. Small Cap Value Fund - Institutional Class	19,780
	BlackRock	BlackRock High Yield Portfolio Class K	8,931
	BlackRock	BlackRock Mid-Cap Growth Equity Portfolio Institutional Class	10
	BlackRock	BlackRock Strategic Income Opportunities Portfolio Institutional Class	10
	BlackRock	BlackRock Total Return Fund Class K	55
	Columbia	Columbia Commodity Strategy Fund - Institutional 3 Class	29,703
	Columbia	Columbia Overseas Value Fund - Institutional 3 Class	34,906
	DFA	DFA Emerging Markets Core Equity 2 Portfolio Institutional Class	30
	DFA	DFA International Value Portfolio Institutional Class	58,903
	DFA	DFA US Large Cap Value Portfolio Institutional Class	304,734
	DFA	DFA US Targeted Value Portfolio Institutional Class	2,623
	Diamond Hill	Diamond Hill Mid Cap Fund Class I	30
	Dodge & Cox	Dodge & Cox International Stock Fund Class I	80
	Federated	Federated Hermes Government Obligations Fund Premier	647,044
	Fidelity	Fidelity 500 Index Fund	60,844
	Fidelity	Fidelity Global ex U.S. Index Fund	56,656
	Fidelity	Fidelity Inflation-Protected Bond Index Fund	3,394
	Fidelity	Fidelity International Index Fund	71
	Fidelity	Fidelity Large Cap Growth Index Fund	65,146
	Fidelity	Fidelity Large Cap Value Index Fund	91,796
	Fidelity	Fidelity Mid Cap Index Fund	32,079
	Fidelity	Fidelity Multi-Asset Index Fund	7,320
	Franklin Templeton	Franklin Small Cap Growth Fund Class R6	19,820
	Fidelity	Fidelity Total International Index Fund	26,393
	Fidelity	Fidelity U.S. Bond Index Fund	23,380
	Goldman Sachs	Goldman Sachs GQG Partners International Opportunities Fund Class R6	55,490
	Invesco	Invesco Global Real Estate Income Fund - Class R6	36,170
	JP Morgan	JPMorgan Equity Income Fund Class R5	294,376
	JP Morgan	JPMorgan Large Cap Growth Fund Class R6	67
	MFS	MFS Mid Cap Growth Fund Class R6	18

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SCHEDULE OF ASSETS (HELD AT END OF YEAR)
DECEMBER 31, 2025

(a)	(b)	(c)	(e)
	Identity of Issue, Borrower, Lessor or Similar Party	Description of Investment Including Maturity Date, Rate of Interest, Collateral, Par or Maturity Value	Current Value
*	Nationwide	Nationwide BNY Mellon Dynamic U.S. Equity Income Fund Class R6	$ 58,053
*	Nationwide	Nationwide Geneva Mid Cap Growth Fund Class R6	31,260
*	Nationwide	Nationwide Invesco Core Plus Bond Fund Class R6	52,919
*	Nationwide	Nationwide Loomis All Cap Growth Fund Class R6	94,051
*	Nationwide	Nationwide Loomis Core Bond Fund Class R6	52,888
*	Nationwide	Nationwide Mellon Dynamic U.S. Core Fund Class R6	63,246
*	Nationwide	Nationwide GQG U.S. Quality Equity Fund Class R6	94,836
	Nomura	Nomura High Income Fund Institutional	4
	Nuveen	Nuveen Lifecycle Index 2010 Fund - Class R6	7
	Nuveen	Nuveen Lifecycle Index 2015 Fund - Class R6	12
	Nuveen	Nuveen Lifecycle Index 2020 Fund - Class R6	460,931
	Nuveen	Nuveen Lifecycle Index 2025 Fund - Class R6	2,690
	Nuveen	Nuveen Lifecycle Index 2030 Fund - Class R6	4,689
	Nuveen	Nuveen Lifecycle Index 2035 Fund - Class R6	17,243
	Nuveen	Nuveen Lifecycle Index 2040 Fund - Class R6	588,765
	Nuveen	Nuveen Lifecycle Index 2045 Fund - Class R6	365,166
	Nuveen	Nuveen Lifecycle Index 2050 Fund - Class R6	97,302
	Nuveen	Nuveen Lifecycle Index 2055 Fund - Class R6	33,267
	Nuveen	Nuveen Lifecycle Index 2060 Fund - Class R6	5,689
	Nuveen	Nuveen Lifecycle Index 2065 Fund - Class R6	733
	Nuveen	Nuveen Lifecycle Index Retirement Income Fund - Class R6	2,144
	PGIM	PGIM High Yield Fund Class Z	4,699
	PGIM	PGIM Total Return Bond Fund Class R6	79
	PIMCO	PIMCO CommodityRealReturn Strategy Fund Institutional Class	14
	PIMCO	PIMCO Real Return Fund Institutional Class	33,574
	Principal	Principal Global Real Estate Securities Fund Class R-6	42
	State Street	State Street Balanced Index Fund - Class K	88,138
	Vanguard	Vanguard Commodity Strategy Fund Admiral	19
	Vanguard	Vanguard Developed Markets Index Fund Admiral	14,017
	Vanguard	Vanguard Emerging Markets Stock Index Fund Admiral	11,688
	Vanguard	Vanguard Explorer Fund Admiral	15
	Vanguard	Vanguard Growth Index Fund Admiral	268,935
	Vanguard	Vanguard Intermediate-Term Treasury Index Fund Admiral	103
	Vanguard	Vanguard Mid-Cap Index Fund Admiral	44,254
	Vanguard	Vanguard Real Estate Index Fund Admiral	1,298
	Vanguard	Vanguard Small-Cap Index Fund Admiral	34,554
	Vanguard	Vanguard Short-Term Corporate Bond Index Fund Admiral	612
	Vanguard	Vanguard Target Retirement 2025 Fund Investor	1,576
	Vanguard	Vanguard Target Retirement 2030 Fund Investor	1,625
	Vanguard	Vanguard Target Retirement 2055 Fund Investor	141

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SCHEDULE OF ASSETS (HELD AT END OF YEAR)
DECEMBER 31, 2025

(a)	(b)	(c)	(e)
	Identity of Issue, Borrower, Lessor or Similar Party	Description of Investment Including Maturity Date, Rate of Interest, Collateral, Par or Maturity Value	Current Value
	Vanguard	Vanguard Total International Bond Index Fund Admiral	$ 27
	Vanguard	Vanguard Total Stock Market Index Fund Admiral	67,563
	Vanguard	Vanguard Value Index Fund Admiral	15,224
	Vanguard	Vanguard Wellesley Income Fund Admiral	13
		Total investments at fair value	4,657,963
	Fully benefit-responsive investment contract		
*	Nationwide Life Insurance Company	Nationwide Fixed Select Option	206,690
*	Notes Receivable from Participants	Interest rates at 4.25% to 9.50% with various maturities through November 2030	75,447
		Total assets (held at end of year)	$ 4,940,100

Note: Except for notes receivable from participants, information provided related to investments is based on reports certified by the Plan's Custodian. Column (d), "Cost" is omitted as the cost of participant-directed investments is not required to be disclosed.

*Party-in-interest as defined by ERISA