Form 5500

Department of the Treasury
Internal Revenue Service

Department of Labor
Employee Benefits Security Administration

Pension Benefit Guaranty Corporation

Annual Return/Report of Employee Benefit Plan

This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code).

▶ **Complete all entries in accordance with the instructions to the Form 5500.**

OMB Nos. 1210-0110
1210-0089

2025

This Form is Open to Public Inspection

Part I Annual Report Identification Information

For calendar plan year 2025 or fiscal plan year beginning 01/01/2025 and ending 12/31/2025

A This return/report is for:
- [ ] a multiemployer plan
- [ ] a multiple-employer plan (Filers checking this box must provide participating employer information in accordance with the form instructions.)
- [X] a single-employer plan
- [ ] a DFE (specify) _____

B This return/report is:
- [ ] the first return/report
- [ ] the final return/report
- [ ] an amended return/report
- [ ] a short plan year return/report (less than 12 months)

C If the plan is a collectively-bargained plan, check here. . . . . ▶ [ ]

D Check box if filing under:
- [X] Form 5558
- [ ] automatic extension
- [ ] the DFVC program
- [ ] special extension (enter description)

E If this is a retroactively adopted plan permitted by SECURE Act section 201, check here. . . . . ▶ [ ]

Part II Basic Plan Information—enter all requested information

1a Name of plan
OGE ENERGY CORP. RETIREMENT PLAN

1b Three-digit plan number (PN) ▶ 001

1c Effective date of plan 12/31/1952

2a Plan sponsor's name (employer, if for a single-employer plan)
Mailing address (include room, apt., suite no. and street, or P.O. Box)
City or town, state or province, country, and ZIP or foreign postal code (if foreign, see instructions)
OGE ENERGY CORP.

P.O. BOX 321
OKLAHOMA CITY, OK 73101-0321

2b Employer Identification Number (EIN)
73-1481638

2c Plan Sponsor's telephone number
405-553-3706

2d Business code (see instructions)
551112

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE	Filed with authorized/valid electronic signature.	10/13/2026	GENA PERRY
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE			
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE

3a Plan administrator's name and address [X] Same as Plan Sponsor

3b Administrator's EIN

3c Administrator's telephone number

4 If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report:

a Sponsor's name

4b EIN

c Plan Name

4d PN

5	Total number of participants at the beginning of the plan year	**5**	2314
6	Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines **6a(1), 6a(2), 6b, 6c,** and **6d**).		
a(1)	Total number of active participants at the beginning of the plan year	**6a(1)**	730
a(2)	Total number of active participants at the end of the plan year	**6a(2)**	693
b	Retired or separated participants receiving benefits	**6b**	852
c	Other retired or separated participants entitled to future benefits	**6c**	424
d	Subtotal. Add lines **6a(2)**, **6b**, and **6c**.	**6d**	1969
e	Deceased participants whose beneficiaries are receiving or are entitled to receive benefits.	**6e**	240
f	Total. Add lines **6d** and **6e**.	**6f**	2209
g(1)	Number of participants with account balances as of the beginning of the plan year (only defined contribution plans complete this item)	**6g(1)**	
g(2)	Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item)	**6g(2)**	
h	Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested.	**6h**	0
7	Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item)	**7**	

8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristic Codes in the instructions:

1A 1C 3H

b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristic Codes in the instructions:

9a Plan funding arrangement (check all that apply)

- **(1)** [ ] Insurance
- **(2)** [ ] Code section 412(e)(3) insurance contracts
- **(3)** [X] Trust
- **(4)** [ ] General assets of the sponsor

9b Plan benefit arrangement (check all that apply)

- **(1)** [ ] Insurance
- **(2)** [ ] Code section 412(e)(3) insurance contracts
- **(3)** [X] Trust
- **(4)** [ ] General assets of the sponsor

10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)

a Pension Schedules

- **(1)** [X] **R** (Retirement Plan Information)
- **(2)** [ ] **MB** (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary
- **(3)** [X] **SB** (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary
- **(4)** [ ] **DCG** (Individual Plan Information) – Number Attached _____
- **(5)** [ ] **MEP** (Multiple-Employer Retirement Plan Information)

b General Schedules

- **(1)** [X] **H** (Financial Information)
- **(2)** [ ] **I** (Financial Information – Small Plan)
- **(3)** [ ] **A** (Insurance Information) – Number Attached 0
- **(4)** [X] **C** (Service Provider Information)
- **(5)** [X] **D** (DFE/Participating Plan Information)
- **(6)** [ ] **G** (Financial Transaction Schedules)

Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) ..... ☐ Yes ☐ No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) ..... ☐ Yes ☐ No

11c Enter the Receipt Confirmation Code for the 2025 Form M-1 annual report. If the plan was not required to file the 2025 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code_____

SCHEDULE SB (Form 5500)

Department of the Treasury
Internal Revenue Service

Department of Labor
Employee Benefits Security Administration

Pension Benefit Guaranty Corporation

Single-Employer Defined Benefit Plan Actuarial Information

This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6059 of the Internal Revenue Code (the Code).

▶ **File as an attachment to Form 5500 or 5500-SF.**

OMB No. 1210-0110

2025

This Form is Open to Public Inspection

For calendar plan year 2025 or fiscal plan year beginning 01/01/2025 and ending 12/31/2025

▶ **Round off amounts to nearest dollar.**

▶ **Caution:** A penalty of $1,000 will be assessed for late filing of this report unless reasonable cause is established.

A Name of plan
OGE ENERGY CORP. RETIREMENT PLAN

B Three-digit plan number (PN) ▶ 001

C Plan sponsor's name as shown on line 2a of Form 5500 or 5500-SF
OGE ENERGY CORP.

D Employer Identification Number (EIN)
73-1481638

E Type of plan: [X] Single [ ] Multiple-A [ ] Multiple-B

F Prior year plan size: [ ] 100 or fewer [ ] 101-500 [X] More than 500

Part I Basic Information

1 Enter the valuation date: Month 01 Day 01 Year 2025

2 Assets:

a Market value	**2a**	260171671
b Actuarial value	**2b**	254613218

3 Funding target/participant count breakdown

	(1) Number of participants	(2) Vested Funding Target	(3) Total Funding Target
a For retired participants and beneficiaries receiving payment	1124	124975054	124975054
b For terminated vested participants	460	37405631	37405631
c For active participants	730	131705621	132595134
d Total	2314	294086306	294975819

4 If the plan is in at-risk status, check the box and complete lines (a) and (b) [ ]

a Funding target disregarding prescribed at-risk assumptions	**4a**	
b Funding target reflecting at-risk assumptions, but disregarding transition rule for plans that have been in at-risk status for fewer than five consecutive years and disregarding loading factor	**4b**	

5 Effective interest rate	**5**	5.38 %
6 Target normal cost		
a Present value of current plan year accruals	**6a**	7040218
b Expected plan-related expenses	**6b**	2404422
c Target normal cost	**6c**	9444640

Statement by Enrolled Actuary

To the best of my knowledge, the information supplied in this schedule and accompanying schedules, statements and attachments, if any, is complete and accurate. Each prescribed assumption was applied in accordance with applicable law and regulations. In my opinion, each other assumption is reasonable (taking into account the experience of the plan and reasonable expectations) and such other assumptions, in combination, offer my best estimate of anticipated experience under the plan.

SIGN HERE

Signature of actuary

09/24/2026
Date

SAMUEL D. TENNEY
Type or print name of actuary

26-08615
Most recent enrollment number

FIDELITY INVESTMENTS
Firm name

972-584-2260
Telephone number (including area code)

TWO DESTINY WAY, WG4G
WESTLAKE, TX 76262
Address of the firm

If the actuary has not fully reflected any regulation or ruling promulgated under the statute in completing this schedule, check the box and see instructions [ ]

Part II Beginning of Year Carryover and Prefunding Balances

		(a) Carryover balance	(b) Prefunding balance
7	Balance at beginning of prior year after applicable adjustments (line 13 from prior year)	0	9854787
8	Portion elected for use to offset prior year's funding requirement (line 35 from prior year)	0	7690641
9	Amount remaining (line 7 minus line 8)	0	2164146
10	Interest on line 9 using prior year's actual return of 5.85 %	0	126603
11	Prior year's excess contributions to be added to prefunding balance:		
a	Present value of excess contributions (line 38a from prior year)		8597095
b(1)	Interest on the excess, if any, of line 38a over line 38b from prior year Schedule SB, using prior year's effective interest rate of 5.18 %		46954
b(2)	Interest on line 38b from prior year Schedule SB, using prior year's actual return		449902
c	Total available at beginning of current plan year to add to prefunding balance		9093951
d	Portion of (c) to be added to prefunding balance		9093951
12	Other reductions in balances due to elections or deemed elections	0	0
13	Balance at beginning of current year (line 9 + line 10 + line 11d – line 12)	0	11384700

Part III Funding Percentages

14	Funding target attainment percentage	14	82.45 %
15	Adjusted funding target attainment percentage	15	82.45 %
16	Prior year's funding percentage for purposes of determining whether carryover/prefunding balances may be used to reduce current year's funding requirement	16	91.73 %
17	If the current value of the assets of the plan is less than 70 percent of the funding target, enter such percentage	17	%

Part IV Contributions and Liquidity Shortfalls

18 Contributions made to the plan for the plan year by employer(s) and employees:

(a) Date (MM-DD-YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees	(a) Date (MM-DD-YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees
08/28/2026	15650000	0			
			Totals ► 18(b)	15650000	18(c) 0

19	Discounted employer contributions – see instructions for small plan with a valuation date after the beginning of the year:		
a	Contributions allocated toward unpaid minimum required contributions from prior years	19a	0
b	Contributions made to avoid restrictions adjusted to valuation date	19b	0
c	Contributions allocated toward minimum required contribution for current year adjusted to valuation date	19c	14350076

20 Quarterly contributions and liquidity shortfalls:

a Did the plan have a "funding shortfall" for the prior year? [X] Yes [ ] No

b If line 20a is "Yes," were required quarterly installments for the current year made in a timely manner? [X] Yes [ ] No

c If line 20a is "Yes," see instructions and complete the following table as applicable:

Liquidity shortfall as of end of quarter of this plan year

(1) 1st	(2) 2nd	(3) 3rd	(4) 4th
0	0	0	0

Part V Assumptions Used to Determine Funding Target and Target Normal Cost

21 Discount rate:

	1st segment:	2nd segment:	3rd segment:	
a Segment rates:	5.07 %	5.31 %	5.50 %	☐ N/A, full yield curve used

b Applicable month (enter code)	**21b**	4
22 Weighted average retirement age	**22**	62

23 Mortality table(s) (see instructions) ☐ Prescribed - combined ☒ Prescribed - separate ☐ Substitute

Part VI Miscellaneous Items

24 Has a change been made in the non-prescribed actuarial assumptions for the current plan year? If "Yes," see instructions regarding required attachment. ☒ Yes ☐ No

25 Has a method change been made for the current plan year? If "Yes," see instructions regarding required attachment. ☐ Yes ☒ No

26 Demographic and benefit information

a Is the plan required to provide a Schedule of Active Participants? If "Yes," see instructions regarding required attachment. ☒ Yes ☐ No

b Is the plan required to provide a projection of expected benefit payments? If "Yes," see instructions regarding required attachment ☒ Yes ☐ No

27 If the plan is subject to alternative funding rules, enter applicable code and see instructions regarding attachment	**27**	

Part VII Reconciliation of Unpaid Minimum Required Contributions For Prior Years

28 Unpaid minimum required contributions for all prior years	**28**	0
29 Discounted employer contributions allocated toward unpaid minimum required contributions from prior years (line 19a)	**29**	0
30 Remaining amount of unpaid minimum required contributions (line 28 minus line 29)	**30**	0

Part VIII Minimum Required Contribution For Current Year

31 Target normal cost and excess assets (see instructions):

a Target normal cost (line 6c)	**31a**	9444640
b Excess assets, if applicable, but not greater than line 31a	**31b**	0

32 Amortization installments:	Outstanding Balance	Installment
a Net shortfall amortization installment	51747301	5081449
b Waiver amortization installment	0	0

33 If a waiver has been approved for this plan year, enter the date of the ruling letter granting the approval (Month _____ Day _____ Year _____)_and the waived amount	**33**	
34 Total funding requirement before reflecting carryover/prefunding balances (lines 31a - 31b + 32a + 32b - 33)	**34**	14526089

	Carryover balance	Prefunding balance	Total balance
35 Balances elected for use to offset funding requirement	0	11308527	11308527

36 Additional cash requirement (line 34 minus line 35)	**36**	3217562
37 Contributions allocated toward minimum required contribution for current year adjusted to valuation date (line 19c)	**37**	14350076

38 Present value of excess contributions for current year (see instructions)

a Total (excess, if any, of line 37 over line 36)	**38a**	11132514
b Portion included in line 38a attributable to use of prefunding and funding standard carryover balances	**38b**	11132514
39 Unpaid minimum required contribution for current year (excess, if any, of line 36 over line 37)	**39**	0
40 Unpaid minimum required contributions for all years	**40**	0

Part IX Pension Funding Relief Under the American Rescue Plan Act of 2021 (See Instructions)

41 If an election was made to use the extended amortization rule for a plan year beginning on or before December 31, 2021, check the box to indicate the first plan year for which the rule applies. ☐ 2019 ☐ 2020 ☒ 2021

SCHEDULE C (Form 5500)	Service Provider Information	OMB No. 1210-0110
Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ **File as an attachment to Form 5500.**	**2025** **This Form is Open to Public Inspection.**

For calendar plan year 2025 or fiscal plan year beginning 01/01/2025 and ending 12/31/2025

A Name of plan
OGE ENERGY CORP. RETIREMENT PLAN

B Three-digit plan number (PN) ▶ 001

C Plan sponsor's name as shown on line 2a of Form 5500
OGE ENERGY CORP.

D Employer Identification Number (EIN)
73-1481638

Part I Service Provider Information (see instructions)

You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, $5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

1 Information on Persons Receiving Only Eligible Indirect Compensation

a Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions).. . . . . ☐ Yes ☒ No

b If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, $5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

FID MGMT TRUST CO

04-2723880

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
14 17 20 50	TRUSTEE /ADMIN	593260	Yes [ ] No [X]	Yes [ ] No [ ]		Yes [ ] No [ ]

(a) Enter name and EIN or address (see instructions)

SHAPIRO CAPITAL MGT

3060PEACHTREE RD NW STE 1555
ATLANTA, GA 30305

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
27 50	INV ADVISOR	191847	Yes [ ] No [X]	Yes [ ] No [ ]		Yes [ ] No [ ]

(a) Enter name and EIN or address (see instructions)

LORD, ABBETT & CO LLC

90 HUDSON ST
JERSEY CITY, NJ 07302

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
27 50	INV ADVISOR	190657	Yes [ ] No [X]	Yes [ ] No [ ]		Yes [ ] No [ ]

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, $5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

NUANCE INVESTMENTS LLC

4900 MAI ST STE 220
KANSAS CITY, MO 64112

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
27 50	INV ADVISOR	126484	Yes [ ] No [X]	Yes [ ] No [ ]		Yes [ ] No [ ]

(a) Enter name and EIN or address (see instructions)

TOCQUEVILLE ASSET MANAGEMENT LP

40 W 57TH ST #19
NEW YORK, NC 10019

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
27 50	INV ADVISOR	119906	Yes [ ] No [X]	Yes [ ] No [ ]		Yes [ ] No [ ]

(a) Enter name and EIN or address (see instructions)

AGINCOURT CAPITAL MANAGMENT LLC

200 SOUTH 10TH STREET, SUITE 800
RICHMOND, VA 23219

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
27 50	INV ADVISOR	118446	Yes [ ] No [X]	Yes [ ] No [ ]		Yes [ ] No [ ]

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, $5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

MARINER

03-0433977

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
27 50	INV ADVISOR	100000	Yes [ ] No [X]	Yes [ ] No [ ]		Yes [ ] No [ ]

(a) Enter name and EIN or address (see instructions)

HOISINGTON INV MGT CO

6836 BEE CAVES RD
BUILDING 2 SUITE 100
AUSTIN, TX 23219

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
27 50	INV ADVISOR	51881	Yes [ ] No [X]	Yes [ ] No [ ]		Yes [ ] No [ ]

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes [ ] No [ ]	Yes [ ] No [ ]		Yes [ ] No [ ]

Part I Service Provider Information (continued)

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received $1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	**(b)** Service Codes (see instructions)	**(c)** Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	**(e)** Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

(a) Enter service provider name as it appears on line 2	**(b)** Service Codes (see instructions)	**(c)** Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	**(e)** Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

(a) Enter service provider name as it appears on line 2	**(b)** Service Codes (see instructions)	**(c)** Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	**(e)** Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

Part II Service Providers Who Fail or Refuse to Provide Information

4 Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

(a) Enter name and EIN or address of service provider (see instructions)	**(b)** Nature of Service Code(s)	**(c)** Describe the information that the service provider failed or refused to provide

(a) Enter name and EIN or address of service provider (see instructions)	**(b)** Nature of Service Code(s)	**(c)** Describe the information that the service provider failed or refused to provide

(a) Enter name and EIN or address of service provider (see instructions)	**(b)** Nature of Service Code(s)	**(c)** Describe the information that the service provider failed or refused to provide

(a) Enter name and EIN or address of service provider (see instructions)	**(b)** Nature of Service Code(s)	**(c)** Describe the information that the service provider failed or refused to provide

(a) Enter name and EIN or address of service provider (see instructions)	**(b)** Nature of Service Code(s)	**(c)** Describe the information that the service provider failed or refused to provide

(a) Enter name and EIN or address of service provider (see instructions)	**(b)** Nature of Service Code(s)	**(c)** Describe the information that the service provider failed or refused to provide

Part III Termination Information on Accountants and Enrolled Actuaries (see instructions)

(complete as many entries as needed)

a	Name: ERNST & YOUNG, LLP	**b** EIN:	34-6565596
c	Position: ACCOUNTING FIRM		
d	Address: 210 PARK AVE. STE #2500 OKLAHOMA CITY, OK 73102	**e** Telephone:	405-278-6800

Explanation: OGE ENERGY AND ERNST & YOUNG, LLP MUTUALLY AGREED TO TERMINATE EY'S APPOINTMENT AS THE PLAN'S EXTERNAL AUDITOR. THERE WERE NO MATERIAL DISPUTES OR MATTERS OF DISAGREEMENT CONCERNING THE TERMINATION.

a	Name:	**b** EIN:	
c	Position:		
d	Address:	**e** Telephone:	

Explanation:

a	Name:	**b** EIN:	
c	Position:		
d	Address:	**e** Telephone:	

Explanation:

a	Name:	**b** EIN:	
c	Position:		
d	Address:	**e** Telephone:	

Explanation:

a	Name:	**b** EIN:	
c	Position:		
d	Address:	**e** Telephone:	

Explanation:

SCHEDULE D (Form 5500)

Department of the Treasury
Internal Revenue Service

Department of Labor
Employee Benefits Security Administration

DFE/Participating Plan Information

This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA).

▶ **File as an attachment to Form 5500.**

OMB No. 1210-0110

2025

This Form is Open to Public Inspection.

For calendar plan year 2025 or fiscal plan year beginning 01/01/2025 and ending 12/31/2025

A Name of plan
OGE ENERGY CORP. RETIREMENT PLAN

B Three-digit plan number (PN) ▶ 001

C Plan or DFE sponsor's name as shown on line 2a of Form 5500
OGE ENERGY CORP.

D Employer Identification Number (EIN)
73-1481638

Part I **Information on interests in MTIAs, CCTs, PSAs, and 103-12 IEs (to be completed by plans and DFEs)**
(Complete as many entries as needed to report all interests in DFEs)

a Name of MTIA, CCT, PSA, or 103-12 IE: CAUSEWAY INTL VALUE EQUITY CIT

b Name of sponsor of entity listed in (a): CAUSEWAY CAPITAL MANAGEMENT LLC

c EIN-PN	**d** Entity code	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
04-6987758-001	E	18737049

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	**d** Entity code	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	**d** Entity code	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	**d** Entity code	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	**d** Entity code	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	**d** Entity code	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	**d** Entity code	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	**d** Entity code	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	**d** Entity code	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	**d** Entity code	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	**d** Entity code	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	**d** Entity code	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	**d** Entity code	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	**d** Entity code	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	**d** Entity code	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	**d** Entity code	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	**d** Entity code	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

Part II **Information on Participating Plans (to be completed by DFEs, other than DCGs)**
(Complete as many entries as needed to report all participating plans. DCGs must report each participating plan using Schedule DCG.)

a Plan name

b Name of plan sponsor | **c** EIN-PN

a Plan name

b Name of plan sponsor | **c** EIN-PN

a Plan name

b Name of plan sponsor | **c** EIN-PN

a Plan name

b Name of plan sponsor | **c** EIN-PN

a Plan name

b Name of plan sponsor | **c** EIN-PN

a Plan name

b Name of plan sponsor | **c** EIN-PN

a Plan name

b Name of plan sponsor | **c** EIN-PN

a Plan name

b Name of plan sponsor | **c** EIN-PN

a Plan name

b Name of plan sponsor | **c** EIN-PN

a Plan name

b Name of plan sponsor | **c** EIN-PN

a Plan name

b Name of plan sponsor | **c** EIN-PN

a Plan name

b Name of plan sponsor | **c** EIN-PN

a Plan name

b Name of plan sponsor | **c** EIN-PN

SCHEDULE H (Form 5500)

Department of the Treasury
Internal Revenue Service

Department of Labor
Employee Benefits Security Administration

Pension Benefit Guaranty Corporation

Financial Information

This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code).

▶ **File as an attachment to Form 5500.**

OMB No. 1210-0110

2025

This Form is Open to Public Inspection

For calendar plan year 2025 or fiscal plan year beginning 01/01/2025 and ending 12/31/2025

A Name of plan
OGE ENERGY CORP. RETIREMENT PLAN

B Three-digit plan number (PN) ▶ 001

C Plan sponsor's name as shown on line 2a of Form 5500
OGE ENERGY CORP.

D Employer Identification Number (EIN)
73-1481638

Part I Asset and Liability Statement

1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. **Round off amounts to the nearest dollar.** MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.

Assets		(a) Beginning of Year	(b) End of Year
a Total noninterest-bearing cash	1a	0	0
b Receivables (less allowance for doubtful accounts):			
(1) Employer contributions	1b(1)	13500000	15650000
(2) Participant contributions	1b(2)		
(3) Other	1b(3)	10683144	10346437
c General investments:			
(1) Interest-bearing cash (include money market accounts & certificates of deposit)	1c(1)	1012974	10786539
(2) U.S. Government securities	1c(2)	66148267	55078038
(3) Corporate debt instruments (other than employer securities):			
(A) Preferred	1c(3)(A)	26788824	27344971
(B) All other	1c(3)(B)	30527949	32990668
(4) Corporate stocks (other than employer securities):			
(A) Preferred	1c(4)(A)	472411	0
(B) Common	1c(4)(B)	55742716	37970336
(5) Partnership/joint venture interests	1c(5)		
(6) Real estate (other than employer real property)	1c(6)		
(7) Loans (other than to participants)	1c(7)		
(8) Participant loans	1c(8)		
(9) Value of interest in common/collective trusts	1c(9)		
(10) Value of interest in pooled separate accounts	1c(10)		
(11) Value of interest in master trust investment accounts	1c(11)		
(12) Value of interest in 103-12 investment entities	1c(12)	13394848	18737049
(13) Value of interest in registered investment companies (e.g., mutual funds)	1c(13)	62010914	82994766
(14) Value of funds held in insurance company general account (unallocated contracts)	1c(14)		
(15) Other	1c(15)	446779	1114358

		(a) Beginning of Year	(b) End of Year
1d Employer-related investments:			
(1) Employer securities	1d(1)		
(2) Employer real property	1d(2)		
1e Buildings and other property used in plan operation	1e		
1f Total assets (add all amounts in lines 1a through 1e)	1f	280728826	293013162
Liabilities			
1g Benefit claims payable	1g	470421	127224
1h Operating payables	1h		
1i Acquisition indebtedness	1i		
1j Other liabilities	1j	20322726	15152271
1k Total liabilities (add all amounts in lines 1g through1j)	1k	20793147	15279495
Net Assets			
1l Net assets (subtract line 1k from line 1f)	1l	259935679	277733667

Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income		(a) Amount	(b) Total
a Contributions:			
(1) Received or receivable in cash from: **(A)** Employers	2a(1)(A)	15650000	
(B) Participants	2a(1)(B)		
(C) Others (including rollovers)	2a(1)(C)		
(2) Noncash contributions	2a(2)		
(3) Total contributions. Add lines **2a(1)(A), (B), (C),** and line **2a(2)**	2a(3)		15650000
b Earnings on investments:			
(1) Interest:			
(A) Interest-bearing cash (including money market accounts and certificates of deposit)	2b(1)(A)		
(B) U.S. Government securities	2b(1)(B)		
(C) Corporate debt instruments	2b(1)(C)		
(D) Loans (other than to participants)	2b(1)(D)		
(E) Participant loans	2b(1)(E)		
(F) Other	2b(1)(F)	5188832	
(G) Total interest. Add lines **2b(1)(A)** through **(F)**	2b(1)(G)		5188832
(2) Dividends: **(A)** Preferred stock	2b(2)(A)	28362	
(B) Common stock	2b(2)(B)	915020	
(C) Registered investment company shares (e.g. mutual funds)	2b(2)(C)	1064533	
(D) Total dividends. Add lines **2b(2)(A)**, **(B)**, and **(C)**	2b(2)(D)		2007915
(3) Rents	2b(3)		
(4) Net gain (loss) on sale of assets: **(A)** Aggregate proceeds	2b(4)(A)		
(B) Aggregate carrying amount (see instructions)	2b(4)(B)		
(C) Subtract line **2b(4)(B)** from line **2b(4)(A)** and enter result	2b(4)(C)		0
(5) Unrealized appreciation (depreciation) of assets: **(A)** Real estate	2b(5)(A)	0	
(B) Other	2b(5)(B)	19511398	
(C) Total unrealized appreciation of assets. Add lines **2b(5)(A)** and **(B)**	2b(5)(C)		19511398

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts	2b(6)		
(7) Net investment gain (loss) from pooled separate accounts	2b(7)		
(8) Net investment gain (loss) from master trust investment accounts	2b(8)		
(9) Net investment gain (loss) from 103-12 investment entities	2b(9)		
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds)	2b(10)		
c Other income	2c		
d Total income. Add all **income** amounts in column (b) and enter total	2d		42358145
Expenses			
e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers	2e(1)	21163254	
(2) To insurance carriers for the provision of benefits	2e(2)		
(3) Other	2e(3)		
(4) Total benefit payments. Add lines **2e(1)** through **(3)**	2e(4)		21163254
f Corrective distributions (see instructions)	2f		
g Certain deemed distributions of participant loans (see instructions)	2g		
h Interest expense	2h		
i Administrative expenses:			
(1) Salaries and allowances	2i(1)		
(2) Contract administrator fees	2i(2)	80000	
(3) Recordkeeping fees	2i(3)	381946	
(4) IQPA audit fees	2i(4)		
(5) Investment advisory and investment management fees	2i(5)	780975	
(6) Bank or trust company trustee/custodial fees	2i(6)	211314	
(7) Actuarial fees	2i(7)		
(8) Legal fees	2i(8)	38246	
(9) Valuation/appraisal fees	2i(9)		
(10) Other trustee fees and expenses	2i(10)		
(11) Other expenses	2i(11)	1904422	
(12) Total administrative expenses. Add lines **2i(1)** through **(11)**	2i(12)		3396903
j Total expenses. Add all **expense** amounts in column (b) and enter total	2j		24560157
Net Income and Reconciliation			
k Net income (loss). Subtract line **2j** from line **2d**	2k		17797988
l Transfers of assets:			
(1) To this plan	2l(1)		
(2) From this plan	2l(2)		

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) [X] Unmodified **(2)** [ ] Qualified **(3)** [ ] Disclaimer **(4)** [ ] Adverse

b Check the appropriate box(es) to indicate whether the IQPA performed an ERISA section 103(a)(3)(C) audit. Check both boxes (1) and (2) if the audit was performed pursuant to both 29 CFR 2520.103-8 and 29 CFR 2520.103-12(d). Check box (3) if pursuant to neither.

(1) [ ] DOL Regulation 2520.103-8 **(2)** [ ] DOL Regulation 2520.103-12(d) **(3)** [X] neither DOL Regulation 2520.103-8 nor DOL Regulation 2520.103-12(d).

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: HOGAN TAYLOR, LLP **(2)** EIN: 73-1413977

d The opinion of an independent qualified public accountant is **not attached** as part of Schedule H because:

(1) [ ] This form is filed for a CCT, PSA, DCG or MTIA. **(2)** [ ] It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l. DCGs do not complete lines 4e, 4f, 4k, 4l, and 5, and DCGs generally complete the rest of Part IV collectively for all plans in the DCG, except as otherwise provided (see instructions).

During the plan year:

		Yes	No	Amount
a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.)	**4a**		X	
b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)	**4b**		X	
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)	**4c**		X	
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)	**4d**		X	
e Was this plan covered by a fidelity bond?	**4e**	X		40000000
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?	**4f**		X	
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?	**4g**		X	
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?	**4h**		X	
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	**4i**	X		
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked and see instructions for format requirements.)	**4j**	X		
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?	**4k**		X	
l Has the plan failed to provide any benefit when due under the plan?	**4l**		X	
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)	**4m**			
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.	**4n**			

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year? [ ] Yes [X] No

If "Yes," enter the amount of any plan assets that reverted to the employer this year _____.

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	**5b(2)** EIN(s)	**5b(3)** PN(s)

5c Was the plan a defined benefit plan covered under the PBGC insurance program at any time during this plan year? (See ERISA section 4021 and instructions.) ..... [X] Yes [ ] No [ ] Not determined

If "Yes" is checked, enter the My PAA confirmation number from the PBGC premium filing for this plan year 585222.

SCHEDULE R (Form 5500)

Department of the Treasury
Internal Revenue Service

Department of Labor
Employee Benefits Security Administration

Pension Benefit Guaranty Corporation

Retirement Plan Information

This schedule is required to be filed under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code).

▶ **File as an attachment to Form 5500.**

OMB No. 1210-0110

2025

This Form is Open to Public Inspection.

For calendar plan year 2025 or fiscal plan year beginning 01/01/2025 and ending 12/31/2025

A Name of plan
OGE ENERGY CORP. RETIREMENT PLAN

B Three-digit plan number (PN) ▶ 001

C Plan sponsor's name as shown on line 2a of Form 5500
OGE ENERGY CORP.

D Employer Identification Number (EIN)
73-1481638

Part I Distributions

All references to distributions relate only to payments of benefits during the plan year.

1 Total value of distributions paid in property other than in cash or the forms of property specified in the instructions **1** 0

2 Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits):

EIN(s): 04-3275867

Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.

3 Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year **3** 31

Part II Funding Information (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part.)

4 Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)? ..... ☐ **Yes** ☒ **No** ☐ **N/A**

If the plan is a defined benefit plan, go to line 8.

5 If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. **Date:** Month _____ Day _____ Year _____

If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.

6 **a** Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived) **6a**

b Enter the amount contributed by the employer to the plan for this plan year **6b**

c Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount) **6c**

If you completed line 6c, skip lines 8 and 9.

7 Will the minimum funding amount reported on line 6c be met by the funding deadline? ..... ☐ **Yes** ☐ **No** ☐ **N/A**

8 If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change? ..... ☐ **Yes** ☐ **No** ☐ **N/A**

Part III Amendments

9 If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box. ..... ☒ **Increase** ☐ **Decrease** ☐ **Both** ☐ **No**

Part IV ESOPs (see instructions). If this is not a plan described under section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.

10 Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan? ..... ☐ **Yes** ☐ **No**

11 **a** Does the ESOP hold any preferred stock? ..... ☐ **Yes** ☐ **No**

b If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.) ..... ☐ **Yes** ☐ **No**

12 Does the ESOP hold any stock that is not readily tradable on an established securities market? ..... ☐ **Yes** ☐ **No**

Part V Additional Information for Multiemployer Defined Benefit Pension Plans

13 Enter the following information for each employer that (1) contributed more than 5% of total contributions to the plan during the plan year or (2) was one of the top-ten highest contributors (measured in dollars). See instructions. *Complete as many entries as needed to report all applicable employers.*

a Name of contributing employer

b EIN **c** Dollar amount contributed by employer

d Date collective bargaining agreement expires *(If employer contributes under more than one collective bargaining agreement, check box* ☐ *and see instructions regarding required attachment. Otherwise, enter the applicable date.)* Month _____ Day _____ Year _____

e Contribution rate information *(If more than one rate applies, check this box* ☐ *and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)*
(1) Contribution rate (in dollars and cents) _____
(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify):

---

a Name of contributing employer

b EIN **c** Dollar amount contributed by employer

d Date collective bargaining agreement expires *(If employer contributes under more than one collective bargaining agreement, check box* ☐ *and see instructions regarding required attachment. Otherwise, enter the applicable date.)* Month _____ Day _____ Year _____

e Contribution rate information *(If more than one rate applies, check this box* ☐ *and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)*
(1) Contribution rate (in dollars and cents) _____
(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

---

a Name of contributing employer

b EIN **c** Dollar amount contributed by employer

d Date collective bargaining agreement expires *(If employer contributes under more than one collective bargaining agreement, check box* ☐ *and see instructions regarding required attachment. Otherwise, enter the applicable date.)* Month _____ Day _____ Year _____

e Contribution rate information *(If more than one rate applies, check this box* ☐ *and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)*
(1) Contribution rate (in dollars and cents) _____
(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

---

a Name of contributing employer

b EIN **c** Dollar amount contributed by employer

d Date collective bargaining agreement expires *(If employer contributes under more than one collective bargaining agreement, check box* ☐ *and see instructions regarding required attachment. Otherwise, enter the applicable date.)* Month _____ Day _____ Year _____

e Contribution rate information *(If more than one rate applies, check this box* ☐ *and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)*
(1) Contribution rate (in dollars and cents) _____
(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

---

a Name of contributing employer

b EIN **c** Dollar amount contributed by employer

d Date collective bargaining agreement expires *(If employer contributes under more than one collective bargaining agreement, check box* ☐ *and see instructions regarding required attachment. Otherwise, enter the applicable date.)* Month _____ Day _____ Year _____

e Contribution rate information *(If more than one rate applies, check this box* ☐ *and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)*
(1) Contribution rate (in dollars and cents) _____
(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

---

a Name of contributing employer

b EIN **c** Dollar amount contributed by employer

d Date collective bargaining agreement expires *(If employer contributes under more than one collective bargaining agreement, check box* ☐ *and see instructions regarding required attachment. Otherwise, enter the applicable date.)* Month _____ Day _____ Year _____

e Contribution rate information *(If more than one rate applies, check this box* ☐ *and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)*
(1) Contribution rate (in dollars and cents) _____
(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

14 Enter the number of deferred vested and retired participants (inactive participants), as of the beginning of the plan year, whose contributing employer is no longer making contributions to the plan for:

a The current plan year. Check the box to indicate the counting method used to determine the number of inactive participants: ☐ last contributing employer ☐ alternative ☐ reasonable approximation (see instructions for required attachment)	**14a**	
b The plan year immediately preceding the current plan year. ☐ Check the box if the number reported is a change from what was previously reported (see instructions for required attachment)	**14b**	
c The second preceding plan year. ☐ Check the box if the number reported is a change from what was previously reported (see instructions for required attachment)	**14c**	

15 Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:

a The corresponding number for the plan year immediately preceding the current plan year	**15a**	
b The corresponding number for the second preceding plan year	**15b**	

16 Information with respect to any employers who withdrew from the plan during the preceding plan year:

a Enter the number of employers who withdrew during the preceding plan year	**16a**	
b If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers	**16b**	

17 If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment ☐

Part VI Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans

18 If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment ☐

19 If the total number of participants is 1,000 or more, complete lines (a) and (b):

a Enter the percentage of plan assets held as:
Public Equity: 51.0 % Private Equity: _____ % Investment-Grade Debt and Interest Rate Hedging Assets: 23.1 %
High-Yield Debt: 23.8 % Real Assets: 0.0 % Cash or Cash Equivalents: 0.0 % Other: 2.1 %

b Provide the average duration of the Investment-Grade Debt and Interest Rate Hedging Assets:
☐ 0-5 years ☒ 5-10 years ☐ 10-15 years ☐ 15 years or more

20 **PBGC missed contribution reporting requirements.** If this is a multiemployer plan or a single-employer plan that is not covered by PBGC, skip line 20.

a Is the amount of unpaid minimum required contributions for all years from Schedule SB (Form 5500) line 40 greater than zero? ☐ Yes ☒ No

b If line 20a is "Yes," has PBGC been notified as required by ERISA sections 4043(c)(5) and/or 303(k)(4)? Check the applicable box:

☐ Yes.

☐ No. Reporting was waived under 29 CFR 4043.25(c)(2) because contributions equal to or exceeding the unpaid minimum required contribution were made by the 30th day after the due date.

☐ No. The 30-day period referenced in 29 CFR 4043.25(c)(2) has not yet ended, and the sponsor intends to make a contribution equal to or exceeding the unpaid minimum required contribution by the 30th day after the due date.

☐ No. Other. Provide explanation._____

Part VII IRS Compliance Questions

21a Does the plan satisfy the coverage and nondiscrimination tests of Code sections 410(b) and 401(a)(4) by combining this plan with any other plans under the permissive aggregation rules? ☐ Yes ☒ No

21b If this is a Code section 401(k) plan, check all boxes that apply to indicate how the plan is intended to satisfy the nondiscrimination requirements for employee deferrals and employer matching contributions (as applicable) under Code sections 401(k)(3) and 401(m)(2).

☐ Design-based safe harbor method

☐ "Prior year" ADP test

☐ "Current year" ADP test

☒ N/A

22 If the plan sponsor is an adopter of a pre-approved plan that received a favorable IRS Opinion Letter, enter the date of the Opinion Letter ___/___/_____ (MM/DD/YYYY) and the Opinion Letter serial number_____.

OGE ENERGY CORP.
RETIREMENT PLAN

FINANCIAL STATEMENTS AND SUPPLEMENTAL SCHEDULES AS OF DECEMBER 31, 2025 AND 2024 AND FOR THE YEARS THEN ENDED TOGETHER WITH INDEPENDENT AUDITOR'S REPORT

OGE ENERGY CORP.
RETIREMENT PLAN

FOR THE YEARS ENDED DECEMBER 31, 2025 AND 2024

TABLE OF CONTENTS

	Page
Independent Auditor's Report	1
Audited Financial Statements	
Statements of Net Assets Available for Benefits	3
Statements of Changes in Net Assets Available for Benefits	4
Notes to Financial Statements	5
Supplemental Schedules	
Schedule H, Line 4i - Schedule of Assets (Held at End of Year)	13
Schedule H, Line 4j - Schedule of Reportable Transactions	26

INDEPENDENT AUDITOR'S REPORT

To the Plan Participants and the Plan Administrator of
OGE Energy Corp. Retirement Plan

Opinion on the 2025 Financial Statements

We have audited the financial statements of OGE Energy Corp. Retirement Plan (the Plan), an employee benefit plan subject to the Employee Retirement Income Security Act of 1974 (ERISA), which comprise the statement of net assets available for benefits as of December 31, 2025, the related statement of changes in net assets available for benefits for the year then ended, and the related notes to the financial statements (2025 financial statements).

In our opinion, the accompanying 2025 financial statements present fairly, in all material respects, the net assets available for benefits of the Plan as of December 31, 2025, and the changes in its net assets available for benefits for the year then ended, in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinion on the 2025 Financial Statements

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the 2025 Financial Statements section of our report. We are required to be independent of the Plan and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Responsibilities of Management for the 2025 Financial Statements

Management is responsible for the preparation and fair presentation of the 2025 financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the 2025 financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Plan's ability to continue as a going concern within one year after the date that the 2025 financial statements are issued or available to be issued.

Management is also responsible for maintaining a current plan instrument, including all plan amendments, administering the Plan, and determining that the Plan's transactions that are presented and disclosed in the 2025 financial statements are in conformity with the Plan's provisions, including maintaining sufficient records with respect to each of the participants, to determine the benefits due or which may become due to such participants.

Auditor's Responsibilities for the Audit of the 2025 Financial Statements

Our objectives are to obtain reasonable assurance about whether the 2025 financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of

internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the 2025 financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the 2025 financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the 2025 financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Plan's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the 2025 financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Plan's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Other Matter – Supplemental Schedules Required by ERISA

Our audit was conducted for the purpose of forming an opinion on the 2025 financial statements as a whole. The supplemental schedule of assets (held at end of year) and schedule of reportable transactions as of or for the year ended December 31, 2025 (referred to as the "supplemental schedules"), are presented for purposes of additional analysis and are not a required part of the 2025 financial statements but are supplementary information required by the Department of Labor's (DOL's) Rules and Regulations for Reporting and Disclosure under ERISA. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the 2025 financial statements. The information has been subjected to the auditing procedures applied in the audit of the 2025 financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the 2025 financial statements or to the 2025 financial statements themselves, and other additional procedures in accordance with GAAS.

In forming our opinion on the supplemental schedules, we evaluated whether the supplemental information, including its form and content, is presented in conformity with the DOL's Rules and Regulations for Reporting and Disclosure under ERISA.
In our opinion, the information in the accompanying supplemental information is fairly stated, in all material respects, in relation to the 2025 financial statements as a whole, and the form and content are presented in conformity with the DOL's Rules and Regulations for Reporting and Disclosure under ERISA.

Other Matter – 2024 Financial Statements

The financial statements of the Plan as of December 31, 2024, and for the year then ended, were audited by other auditors whose report dated October 9, 2025, expressed an unmodified opinion on those statements.

Hogan Taylor LLP

Oklahoma City, Oklahoma
October 2, 2026

OGE ENERGY CORP. RETIREMENT PLAN

STATEMENTS OF NET ASSETS AVAILABLE FOR BENEFITS

DECEMBER 31, 2025 AND 2024

		2025		2024
ASSETS				
Investments at fair value	**$**	**267,016,725**	$	256,545,682
Employer contribution receivable		**15,650,000**		13,500,000
Receivable from broker for securities sold		**8,993,846**		9,145,171
Interest and dividends receivable		**1,352,591**		1,537,973
Total assets		**293,013,162**		280,728,826
LIABILITIES				
Payable to broker for securities purchased		**15,152,271**		20,322,726
Total liabilities		**15,152,271**		20,322,726
Net assets available for benefits	**$**	**277,860,891**	$	260,406,100

The accompanying Notes to Financial Statements are an integral part hereof.

OGE ENERGY CORP. RETIREMENT PLAN

STATEMENTS OF CHANGES IN NET ASSETS AVAILABLE FOR BENEFITS

FOR THE YEARS ENDED DECEMBER 31, 2025 AND 2024

		2025		2024
ADDITIONS				
Employer contributions	**$**	**15,650,000**	$	13,500,000
Net appreciation in fair value of investments		**19,511,398**		7,591,134
Investment income				
Interest		**5,188,832**		4,990,281
Dividends		**2,007,915**		2,454,521
Total additions		**42,358,145**		28,535,936
DEDUCTIONS				
Benefits paid		**21,506,451**		18,585,243
Administrative expenses		**3,396,903**		3,244,424
Total deductions		**24,903,354**		21,829,667
NET INCREASE IN NET ASSETS AVAILABLE FOR BENEFITS		**17,454,791**		6,706,269
NET ASSETS AVAILABLE FOR BENEFITS				
Beginning of year		**260,406,100**		253,699,831
End of year	**$**	**277,860,891**	$	260,406,100

The accompanying Notes to Financial Statements are an integral part hereof.

OGE ENERGY CORP. RETIREMENT PLAN

NOTES TO FINANCIAL STATEMENTS

1. Plan Description

The OGE Energy Corp. Retirement Plan ("Plan") was originally established by Oklahoma Gas and Electric Company. Fidelity Investments ("Fidelity or the Trustee") serves as the Trustee of the Plan. The Trustee is responsible for the safekeeping and investment of all contributions made to the trust in accordance with the Trust Agreement between OGE Energy Corp. ("Company") and the Trustee. The Trustee holds all Plan assets. The following description of the Plan provides only general information about the Plan's provisions. Participants should refer to the Plan document for a more complete description of the Plan's provisions.

General

The Plan is administered by the Company's Plan Administration Committee, which consists of at least three members appointed by the Company's Benefits Oversight Committee. The Plan Administration Committee is responsible for the general administration of the Plan including, among other things, appointing the Plan administrator, establishing Plan procedures and governmental reporting and disclosures for the Plan. The Investment Committee, appointed by the Company's Board of Directors, is responsible for the appointment and removal of investment managers, overseeing the performance of the Trustee and establishing an investment policy for the Plan. The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974, as amended ("ERISA").

Eligibility

Each employee of the Company or a participating affiliate hired prior to December 1, 2009 (other than individuals classified as leased employees or independent contractors) who did not opt-out of participation is eligible to participate in the Plan after completing one year of service, as defined in the Plan document. Employees hired or rehired on or after December 1, 2009 or those who have made a one-time irrevocable election not to continue to participate in the Plan are not eligible to participate in the Plan.

Contributions

Participant contributions are not required or permitted under the Plan. The Plan's minimum contribution requirements are computed pursuant to Sections 302 and 303 of ERISA and Sections 412 and 430 of the Internal Revenue Code ("Code") by an independent consulting actuary. Furthermore, the Company may make additional contributions to the Plan in accordance with the funding method and policy, which is consistent with the Plan's objectives as approved by the Company's Board of Directors. The Company's present intention is to make contributions in amounts sufficient to fund the Plan's current year's service cost and the initial past service cost plus interest. The Company made contributions of $15,650,000 and $13,500,000 for 2025 and 2024, respectively. Both 2025 and 2024 met the minimum funding requirements of ERISA.

Plan Benefits and Vesting

A participant's benefit under the Plan is determined as an actuarial equivalent of the participant's account balance or, for certain participants ("grandfathered participants"), as the greater of such account balance benefit or the benefit determined under the grandfathered formula. Participants can receive their full accrued benefit upon retirement at age 65. Grandfathered participants can also receive their unreduced benefit if at retirement their combined age and years of service equal at least 80. In addition, grandfathered participants in either the OGE Energy Corp. General Involuntary Severance Benefits Plan or the OGE Energy Corp. Involuntary Severance Benefits Plan for Officers who meet certain criteria can receive their unreduced benefit if at retirement their combined age and years of service equal at least 70. Other participants receive the actuarial equivalent of their normal retirement benefit upon retirement or termination of employment if they have completed at least three years of vesting service. Participants terminating before completing three years of vesting service or before they attain age 65 will not receive a benefit.

Benefits under the Plan for employees hired on or after February 1, 2000 are based on a cash balance formula with a pay-based annual credit equal to five percent of compensation and an annual interest credit based on the annual rate of 30-year

U.S. Treasury securities, with these amounts credited to each eligible participant's notional account balance. The notional account balance of each participant shall include all periods of credited service with the Company or a participating affiliate. The notional account balance of participants hired before February 1, 2000 is calculated based on an annual interest credit of six percent for their period of credited service for the period prior to January 1, 2000.

Administrative Expenses

During 2025 and 2024, respectively, the Plan paid trustee and investment management fees of $3,396,903 and $3,244,424. During 2025 and 2024, respectively, the Company paid approximately $200,000 and $209,000 in administrative, accounting and actuarial fees on behalf of the Plan.

2. Summary of Significant Accounting Policies

Basis of Accounting

The accompanying financial statements have been prepared on the accrual basis of accounting in accordance with U.S. generally accepted accounting principles ("GAAP"). Benefits are recorded when paid.

Use of Estimates

The preparation of financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the amounts reported in the financial statements, accompanying notes and supplemental schedules. Actual results could differ from those estimates.

Investments

Investments are stated at fair value, which is based on quoted prices in an active market or has been otherwise determined as discussed in Note 3. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The Plan's investments are managed by investment managers retained by the Investment Committee.

- Common and preferred stocks are of U.S. and foreign companies that the applicable investment manager believes should provide the best return given a corresponding risk that is acceptable within the Plan's investment policy established by the Investment Committee.
- U.S. Treasury notes and bonds include such investments with a Moody's Investors Service rating of Aaa.
- Mortgage- and asset-backed securities are priced based on information obtained from a broker-dealer who makes trades in such securities.
- Corporate fixed income securities are primarily U.S. corporate bonds with an investment-grade rating at or above Baa3 or BBB- by Moody's Investors Service, Standard & Poor's Ratings Service or Fitch Ratings.
- The Plan's investment in the Causeway International Value Equity Collective Investment Trust represents its units of participation that primarily invest in stocks of companies in developed countries located outside the U.S. There are no restrictions on redemptions in this commingled fund. The objective of the Plan's investment in this fund is to seek investment results that correspond to the total return of the Morgan Stanley Capital International All Country World ex-U.S. Index. The investment in this commingled fund is valued at the daily net asset value ("NAV").
- The Plan's investment in foreign government bonds represents its units of participation in certain bonds which are publicly traded on behalf of foreign governments.
- The Plan's investment in U.S. municipal bonds represents its units of participation in certain bonds of municipalities which are publicly traded in the United States.
- The Plan's investment in a money market fund represents an investment in an overnight money market fund and is valued at the daily closing price as reported by the fund, which represents the NAV of shares held by the Plan at year-end.
- The Plan's investments in mutual funds are valued at published market prices, which represent the NAV of shares held by the Plan at year-end.
- The Plan's U.S. Treasury futures are used to hedge against potential losses due to interest rate changes.
- The Plan's forward contracts represent agreements to exchange currencies of different countries at a specific rate (forward rate) at a specified future date and are valued at the forward rate and are marked-to-market at each

valuation date. The Plan's forward contracts are used for hedging purposes primarily as a risk reduction tool by adjusting the allocation to a currency closer to the Morgan Stanley Capital International Europe, Australia and the Far East Index or toward the base currency, the U.S. Dollar. The Plan's strategy for achieving the objective of its forward contracts includes: (i) selling forwards to reduce exposure to markets where the Plan's security holdings are above an estimated amount for a specific country and (ii) purchasing forwards to increase exposure to markets where the Plan's security holdings are below an estimated amount for a specific country.

The preceding methods described may produce a fair value calculation that may not be indicative of net realizable value or reflective of future fair values. Furthermore, although the Plan believes its valuation methods are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the fair value of certain financial instruments could result in a different fair value measurement at the reporting date.

Purchases and sales of securities are recorded on a trade-date basis. Interest income is recorded on the accrual basis. Dividends are recorded on the ex-dividend date. Net appreciation/depreciation includes the Plan's gains and losses on investments bought and sold as well as held during the year.

The Plan invests in various investment securities. Investment securities are exposed to various risks such as interest rate, market, credit and foreign currency exchange rate risks. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the value of investment securities will occur in the near term and that such changes could materially affect the amounts reported in the Statements of Net Assets Available for Benefits.

Receivable from Broker for Securities Sold

At December 31, 2025 and 2024, the Plan had pending trades outstanding, indicating the Plan had sold the assets prior to December 31 but had not yet received cash for the assets. These trades are presented as "Receivable from broker for securities sold" on the Statements of Net Assets Available for Benefits.

Payable to Broker for Securities Purchased

At December 31, 2025 and 2024, the Plan had pending trades outstanding, indicating the Plan had purchased the assets prior to December 31 but had not yet remitted cash for the assets. These trades are presented as "Payable to broker for securities purchased" on the Statements of Net Assets Available for Benefits.

Reclassifications

Certain reclassifications have been made to the prior year's financial statements to conform to the current year presentation. These reclassifications had no effect on previously reported net assets.

3. Fair Value Measurements

The classification of the Plan's fair value measurements requires judgment regarding the degree to which market data is observable or corroborated by observable market data. GAAP establishes a fair value hierarchy that prioritizes the inputs used to measure fair value based on observable and unobservable data. The hierarchy categorizes the inputs into three levels, with the highest priority given to quoted prices in active markets for identical unrestricted assets or liabilities (Level 1) and the lowest priority given to unobservable inputs (Level 3). Financial assets and liabilities are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. The three levels defined in the fair value hierarchy and examples of each are as follows:

Level 1 inputs are unadjusted quoted prices in active markets for identical unrestricted assets or liabilities that are accessible by the Plan at the measurement date.

Level 2 inputs are inputs other than quoted prices in active markets included within Level 1 that are either directly or indirectly observable at the reporting date for the asset or liability for substantially the full term of the asset or liability. Level 2 inputs include quoted prices for similar assets or liabilities in active markets and quoted prices for identical or similar assets or liabilities in markets that are not active. The Plan utilizes the market approach in determining the fair value of its mortgage-

and asset-backed securities, corporate fixed income securities, foreign government bonds and U.S. municipal bonds using quoted market prices and estimates of current rates available for similar issues with similar maturities.

Level 3 inputs are prices or valuation techniques for the asset or liability that require inputs that are both significant to the fair value measurement and unobservable (i.e., supported by little or no market activity). Unobservable inputs reflect the Plan's own assumptions about the assumptions that market participants would use in pricing the asset or liability (including assumptions about risk). The Plan holds no Level 3 investments.

Foreign Currency Contracts

The primary risks managed by the Plan using foreign currency forward contracts is the foreign currency exchange rate risk associated with the Plan's investments denominated in foreign currencies. On behalf of the Plan, investment managers entered into forward foreign currency contracts, which are agreements to exchange foreign currencies at a specified future date at a specified rate, the terms of which are not standardized on an exchange. These contracts are intended to minimize the effect of currency fluctuations on the performance of investments denominated in foreign currencies. All the Plan's contracts address the currency risk of the U.S. Dollar versus various foreign currencies. Risk arises on the forward contracts both from the possible inability of the counterparties to meet the terms of the contracts (credit risk) and from the movements in foreign currency exchange rates (market risk).

The Plan's forward contracts are shown at gross value on the Statements of Net Assets Available for Benefits. As of December 31, 2025, 11 forward asset contracts resulted in exchange differences between the U.S. Dollar and the Australian Dollar, British Pound, Canadian Dollar, Danish Krona, EURO, Hong Kong Dollar, Japanese Yen, Norwegian Krona, Swedish Krona and Swiss Franc. As of December 31, 2024, 11 forward asset contracts resulted in exchange differences between the U.S. Dollar and the Australian Dollar, British Pound, Canadian Dollar, Danish Krona, EURO, Hong Kong Dollar, Japanese Yen and Norwegian Krona. None of the Plan's forward contracts are subject to an enforceable master netting arrangement. Fidelity is the counterparty for the forward asset and forward liability contracts.

Futures Contracts

On behalf of the Plan, investment managers enter into various futures contracts as cost-effective ways to manage the overall asset allocation of the investment portfolio and to implement and manage duration and yield curve strategy in the fixed income portfolio. These contracts, which are considered derivatives under Financial Accounting Standards Board Accounting Standards Codification "Topic 815, Derivatives and Hedging," are agreements between two parties to buy or sell a security or financial interest at a set price on a future date and are standardized and exchange-traded. Upon entering into such a contract on behalf of the Plan, the investment manager is required to pledge to the broker an amount of cash or securities equal to the minimum "initial margin" requirements of the exchange on which the contract is traded. Pursuant to the contract, the investment manager agrees to receive from or pay to the broker an amount of cash equal to the daily fluctuation in the value of the contract. Such receipts or payments are known as variation margin and are recorded on a daily basis as a realized gain or loss equal to the difference in the value of the contract between daily closing prices.

With futures and options on futures, there is minimal counterparty credit risk to the Plan because those contracts are exchange-traded and settled on a daily basis, and the exchange's clearinghouse, as counterparty to all exchange-traded futures, guarantees the futures against default. Any variation margin is included in the fair value of the derivatives. As of December 31, 2025, the Plan had two futures asset contracts, with a total notional amount of $3,730,734, and two futures liability contracts, with a total notional amount of $2,953,406. Two of the futures contracts expired in March of 2026, and two of the futures contracts expired in April of 2026. As of December 31, 2024, the Plan had two futures asset contracts, with a total notional amount of $2,892,753, and two futures liability contracts, with a total notional amount of $1,677,952. None of the Plan's futures contracts are subject to an enforceable master netting arrangement.

The following tables summarize the Plan's investments that are measured at fair value on a recurring basis at December 31, 2025 and 2024.

	December 31, 2025	Level 1	Level 2
Common stocks	**$ 37,970,336**	**$ 37,970,336**	**$ —**
U.S. Treasury notes and bonds	**41,253,401**	**41,253,401**	**—**
Mortgage- and asset-backed securities	**22,296,383**	**—**	**22,296,383**
Corporate fixed income securities	**51,863,893**	**—**	**51,863,893**
Commingled fund	**18,737,049**	**18,737,049**	**—**
Foreign government bond	**114,675**	**—**	**114,675**
U.S. municipal bond	**93,056**	**—**	**93,056**
Money market fund	**10,651,287**	**10,651,287**	**—**
Mutual funds	**82,994,766**	**82,994,766**	**—**
Futures:			
Cash collateral	**906,627**	**906,627**	**—**
Forward contracts:			
Receivable (foreign currency)	**135,252**	**—**	**135,252**
Total investments at fair value	**$ 267,016,725**	**$ 192,513,466**	**$ 74,503,259**

	December 31, 2024	Level 1	Level 2
Common stocks	$ 55,742,716	$ 55,742,716	$ —
U.S. Treasury notes and bonds	49,325,339	49,325,339	—
Mortgage- and asset-backed securities	23,884,362	—	23,884,362
Corporate fixed income securities	50,255,339	—	50,255,339
Commingled fund	13,394,848	13,394,848	—
Foreign government bonds	290,438	—	290,438
U.S. municipal bond	93,941	—	93,941
Money market fund	862,507	862,507	—
Mutual funds	62,010,914	62,010,914	—
Preferred stocks	472,411	472,411	—
Futures:			
Cash collateral	62,400	62,400	—
Forward contracts:			
Receivable (foreign currency)	150,467	—	150,467
Total investments at fair value	$ 256,545,682	$ 181,871,135	$ 74,674,547

4. Actuarial Present Value of Accumulated Plan Benefits

Accumulated plan benefits are those future periodic payments, including lump-sum distributions, which are attributable under the Plan's provisions to the amount of service employees have rendered. Accumulated plan benefits include benefits expected to be paid to (a) retired or terminated employees or their beneficiaries, (b) beneficiaries of employees who have died and (c) present employees or their beneficiaries.

The actuarial present value of accumulated plan benefits is determined by an independent consulting actuary. The accumulated plan benefits for active employees are based on their average compensation during the five years ending on the date as of which the benefit information is presented ("valuation date"). The present value results from applying actuarial assumptions to adjust the accumulated plan benefits to reflect the time value of money (through discounts for interest) and the probability of payment (by means of decrements such as for death, withdrawal or retirement) between the valuation date and the expected payment date. Benefits payable due to retirement, death and termination of employment are included, to the extent they are deemed attributable to employee service rendered prior to the valuation date.

The following significant actuarial assumptions were used in the valuations as of December 31, 2024 and 2023.

Rate of return	7.00 percent for both 2024 and 2023
Retirement rates	The rates participants are assumed to retire at are based on a schedule of retirement probabilities based on the participant's age and their eligibility for early and unreduced retirement benefits.
Mortality	Pri-2012 Total Mortality Tables projected with the MP-2021 Mortality Improvement Scale for both 2024 and 2023 for healthy participants; Internal Revenue Service ("IRS") Revenue Ruling 2007-67 for lump sum payments; Pri-2012 Total Disabled Mortality Tables projected with the MP-2021 Mortality Improvement Scale for both 2024 and 2023 for disabled participants.
Interest crediting rate	4.54 percent for 2025 and 4.25 percent for 2026 and beyond for the valuation as of December 31, 2024 and 4.66 percent for 2024 and 3.50 percent for 2025 and beyond for the valuation as of December 31, 2023

Plan contributions are made and the actuarial present value of accumulated plan benefits are reported based on certain assumptions, all of which are subject to change. Due to uncertainties inherent in the estimation and assumptions processes, it is at least reasonably possible that changes in these estimates and assumptions in the near term could materially affect the amounts reported and disclosed in the financial statements.

The foregoing actuarial assumptions are based on the presumption that the Plan will continue. If the Plan were to terminate, different actuarial assumptions and other factors might be applicable in determining the actuarial present value of accumulated plan benefits.

The estimated actuarial present value of accumulated plan benefits as of December 31, 2024 is as follows:

		2024
Vested benefits		
Participants and beneficiaries currently receiving payments	$	**111,876,491**
Other participants		**154,747,406**
Total vested benefits		**266,623,897**
Non-vested benefits		**785,672**
Total actuarial present value of accumulated plan benefits	$	**267,409,569**

A reconciliation of the change in the actuarial present value of accumulated plan benefits for the year ended December 31, 2024 is as follows:

Actuarial present value of accumulated plan benefits at December 31, 2023	$	**259,078,430**
Increase due to decrease in discount period		**17,496,008**
Increase in benefits accumulated and actuarial losses		**5,875,743**
Increase due to changes in actuarial assumptions (A)		**3,544,631**
Decrease due to benefits paid		**(18,585,243)**
Actuarial present value of accumulated plan benefits at December 31, 2024	$	**267,409,569**

(A) Increased primarily due to updates in interest crediting rate and lump sum mortality table for 2025.

5. Plan Termination

Although it has not expressed any intention to do so, the Company has the right under the Plan to terminate the Plan subject to the provisions set forth in ERISA. In the event the Plan is terminated, the net assets of the Plan will be allocated, as prescribed by ERISA and its related regulations, generally to provide the following benefits in the order indicated:

a. Annuity benefits that former employees or their beneficiaries have been receiving for at least three years or that employees eligible to retire for that three-year period would have been receiving if they had retired with benefits in the normal form of annuity under the Plan. The priority amount is limited to the lowest benefit that was payable (or would have been payable) during those three years. The amount is further limited to the lowest benefit that would be payable under Plan provisions in effect at any time during the five years preceding Plan termination.

b. Other vested benefits insured by the Pension Benefit Guaranty Corporation ("PBGC") (a U.S. governmental agency) up to the applicable limits (discussed below).

c. All other vested benefits.

d. All non-vested benefits.

e. All other assets shall be distributed to the Company.

Certain benefits under the Plan are insured by the PBGC if the Plan terminates. Generally, the PBGC guarantees most vested normal age retirement benefits, early retirement benefits and certain disability and survivor's pensions. However, the PBGC does not guarantee all types of benefits under the Plan, and the amount of benefit protection is subject to certain limitations. Vested benefits under the Plan are guaranteed at the level in effect on the date of the Plan's termination. However, there is a statutory ceiling on the amount of an individual's monthly benefit that the PBGC guarantees. Benefits under a new plan or increases in benefits as a result of Plan amendments are phased into coverage at approximately 20 percent for each year since adoption.

Whether all participants receive their benefits should the Plan terminate at some future time will depend on the sufficiency, at that time, of the Plan's net assets to provide those benefits and may also depend on the level of benefits guaranteed by the PBGC.

6. Income Tax Status

The Company received a favorable determination letter dated May 24, 2021, which stated that the Plan is qualified under Section 401(a) of the Code; therefore, the related trust is exempt from taxation. Subsequent to the issuance of the determination letter, the Plan was amended. To maintain its qualified status, the Plan is required to operate in conformity with the Code. The Plan administrator believes the Plan is being operated in compliance with the applicable requirements of the Code and therefore believes that the Plan is qualified and that the related trust is tax-exempt.

GAAP requires Plan management to evaluate uncertain tax positions taken by the Plan. The financial statement effects of a tax position are recognized when the position is more likely than not, based on the technical merits, to be sustained upon examination by the IRS. At December 31, 2025 and 2024, the Plan had no unrecognized tax benefits related to uncertain tax positions. The Plan recognizes interest related to unrecognized tax benefits in interest expense and recognizes penalties in other expense. The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no audits for any tax periods in progress.

7. Reconciliation of Financial Statements to the Form 5500

The following is a reconciliation of net assets available for benefits at December 31, 2025 and 2024 per the financial statements to the Form 5500.

		2025		2024
Net assets available for benefits per the financial statements	**$**	**277,860,891**	$	260,406,100
Less: Amounts allocated to withdrawing participants		127,224		470,421
Net assets available for benefits per the Form 5500	**$**	**277,733,667**	$	259,935,679

The following is a reconciliation of benefits paid to participants for the year ended December 31, 2025 per the financial statements to the Form 5500.

Benefits paid to participants per the financial statements	$	21,506,451
Add: Amounts allocated to withdrawing participants at end of year		127,224
Less: Amounts allocated to withdrawing participants at beginning of year		470,421
Benefits paid to participants per the Form 5500	$	21,163,254

Amounts allocated to withdrawing participants are recorded on the Form 5500 for benefit payments that have been processed and approved for payment prior to December 31 but not paid as of the date.

8. Related Party and Related Party-In-Interest Transactions

Certain Plan investments are in money market funds and mutual funds managed by Fidelity. Fidelity also serves as the Trustee of the Plan; therefore, these transactions qualify as party-in-interest transactions under ERISA and the Code. All of the foregoing transactions are exempt from the prohibited transaction rules of ERISA and the Code under statutory or governmental agency exemptions.

9. Subsequent Events

Management has evaluated subsequent events for the Plan through October 2, 2026, which is the date the financial statements were available to be issued.

SUPPLEMENTAL SCHEDULE

OGE ENERGY CORP. RETIREMENT PLAN

SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS (HELD AT END OF YEAR)
EMPLOYER IDENTIFICATION NUMBER: 73-1481638
PLAN NUMBER: 001

December 31, 2025

(a)	(b) Identity of Issue, Borrower, Lessor, or Similar Party	(c) Description of Investment including Maturity Date, Rate of Interest, Collateral, Par, or Maturity Value		(d) Cost	(e) Current Value
	COMMON STOCKS				
	U.S. COMMON STOCKS				
	AMERIS BANCORP	6,375	SHARES	$ 366,381	$ 473,471
	ASHLAND INC	19,350	SHARES	1,449,324	1,135,264
	ATLANTA BRAVES HLDGS INC	22,173	SHARES	503,581	874,725
	BELLRING BRANDS INC	25,650	SHARES	835,314	685,625
	BLACKBAUD INC	12,325	SHARES	777,248	780,419
	BWX TECH INC	2,585	SHARES	126,856	446,791
	DONNELLEY FIN SOLUTIONS I	20,025	SHARES	1,067,940	934,967
	ECOVYST INC	85,293	SHARES	945,395	829,901
	ELANCO ANIMAL HEALTH INC	36,855	SHARES	444,418	834,029
	GRAPHIC PACKAGING HLDGS C	69,350	SHARES	1,230,265	1,044,411
	iShares Russell	3,900	SHARES	685,734	706,719
	MADISON SQUARE GARDEN SPO	5,100	SHARES	951,372	1,319,115
	MATADOR RESOURCES COMPANY	10,480	SHARES	453,811	444,771
	MKS INC	3,375	SHARES	331,603	539,325
	NCR VOYIX CORP	106,325	SHARES	1,277,165	1,084,515
	NEOGEN CORP	69,600	SHARES	839,900	486,504
	NEWMONT CORP	5,500	SHARES	234,922	549,175
	PENN ENTERTAINMENT INC	51,350	SHARES	974,947	757,413
	RAPID7 INC	17,475	SHARES	656,006	265,620
	SIMPLY GOOD FOODS CO	52,735	SHARES	1,223,180	1,058,919
	SPROTT INC	4,600	SHARES	196,761	450,432
	SYNOVUS FIN CORP.	23,125	SHARES	1,007,588	1,157,406
	TENABLE HLDGS INC	42,125	SHARES	1,538,091	991,201
	TOPGOLF CALLAWAY BRANDS C	88,175	SHARES	1,288,883	1,029,002
	ULTRA CLEAN HLDGS INC	24,793	SHARES	726,493	628,007
	TOTAL U.S. COMMON STOCKS			$ 20,133,178	$ 19,507,727
	FOREIGN COMMON STOCKS				
	AKZO NOBEL NV	4,450	SHARES	$ 341,807	$ 309,595
	ALCON INC	3,600	SHARES	239,788	283,716
	ALIBABA GROUP HLDGS LTD	7,200	SHARES	104,603	132,108
	ANTA SPORTS PRODUCTS LTD	12,000	SHARES	143,407	124,198
	AXALTA COATING SYS LTD	33,425	SHARES	957,685	1,079,962
	BODYCOTE PLC	27,000	SHARES	227,978	254,035
	BP PLC SPON ADR	7,000	SHARES	160,139	243,110
	BUREAU VERITAS SA	12,900	SHARES	352,460	412,051

CELLNEX TELECOM SAU	5,300	SHARES	225,727	170,849
CIE FINANCIERE RICHEMONT	1,300	SHARES	224,829	282,370
CNH INDU NV	20,750	SHARES	237,487	191,315
CONTEMPORARY AMPEREX TECH	2,200	SHARES	91,347	142,894
CRH PLC	4,600	SHARES	85,081	576,901
DASSAULT SYSES SA	11,650	SHARES	469,286	326,395
DISCO CORP	800	SHARES	197,684	246,016
ESSILORLUXOTTICA	1,100	SHARES	176,654	348,905
EXPERIAN PLC	7,800	SHARES	297,732	353,586
FANUC CORPORATION	11,400	SHARES	283,011	442,783
GENIUS SPORTS LTD	97,670	SHARES	1,063,897	1,076,323
GSK PLC SPONS ADR	8,400	SHARES	304,759	411,936
HAVAS NV	8,700	SHARES	169,396	173,812
HITACHI LTD	12,700	SHARES	97,742	397,443
HOYA CORP	2,700	SHARES	182,032	408,258
IMI PLC ORD	8,600	SHARES	131,974	288,418
INDITEX SA	7,300	SHARES	250,144	483,339
INFINEON TECH AG	8,700	SHARES	153,845	385,761
JULIUS BAER GRUPPE AG	4,400	SHARES	278,013	346,623
KEYENCE CORP	600	SHARES	225,656	217,109
LEGRAND SA	2,800	SHARES	327,267	418,724
LIONSGATE STUDIOS CORP	131,954	SHARES	1,398,047	1,204,740
LONDON STOCK EXCHANGE GRO	8,400	SHARES	255,888	256,788
MAGNUM ICE CREAM CO BV/TH	1,100	SHARES	13,686	17,435
MITSUBISHI ELECTRIC CORP	15,800	SHARES	154,520	462,481
NOVARTIS AG SPON ADR	2,450	SHARES	150,530	337,782
NUTRIEN LTD	5,000	SHARES	252,505	308,600
PING AN INSURANCE CO LTD	25,000	SHARES	162,850	209,278
PROSUS NV	3,275	SHARES	192,041	203,408
RECKITT BENCKISER GROUP P	4,400	SHARES	274,659	355,977
SAMSUNG ELECTRON NVG GDR	395	SHARES	243,337	608,300
SANOFI	4,000	SHARES	357,041	388,850
SCHNEIDER ELECTRIC SE	600	SHARES	152,609	165,633
SHELL PLC SPONS ADR	3,400	SHARES	231,541	249,832
SHIMANO INC	2,200	SHARES	303,332	232,233
SIEMENS AG SPON ADR	3,150	SHARES	188,437	440,843
SMC CORP	850	SHARES	273,716	295,525
SMITHS GROUP PLC	8,200	SHARES	166,255	259,971
SONY GROUP CORP ADR	12,500	SHARES	176,353	320,000
STARZ ENTERTAINMENT CORP	7,985	SHARES	91,647	93,425
TAIWAN SEMIC MFG CO LTD S	700	SHARES	48,539	212,723
TOKYOTOKEIBA CO LTD	5,700	SHARES	158,659	206,691
UMICORE SA	11,900	SHARES	178,973	250,329
UNILEVER PLC SPONS ADR	4,888	SHARES	262,106	319,675
VALE SA ADR	15,000	SHARES	167,853	195,450
WENDEL	3,500	SHARES	347,916	338,105
TOTAL FOREIGN COMMON STOCKS			$ 14,204,470	$ 18,462,609
TOTAL COMMON STOCKS			$ 34,337,648	$ 37,970,336
U.S. GOVERNMENT OBLIGATIONS				
U.S. TREASURY NOTES AND BONDS				
ASSURANT INC	2.650%	1/15/2032	$ 71,886	$ 63,751

U.S. TREASURY BOND	1.250%	5/15/2050	9,509,349	7,160,931
U.S. TREASURY BOND	2.375%	2/15/2042	6,204,742	5,684,039
U.S. TREASURY BOND	4.000%	11/15/2042	1,961,080	1,933,947
U.S. TREASURY BOND	4.750%	11/15/2043	998,348	1,015,119
U.S. TREASURY BOND	4.500%	11/15/2054	1,486,963	1,462,719
U.S. TREASURY BOND	4.625%	11/15/2044	1,993,549	1,967,683
U.S. TREASURY BOND	4.750%	5/15/2055	1,668,645	1,648,897
U.S. TREASURY BOND	2.500%	5/15/2046	4,195,257	2,982,453
U.S. TREASURY BOND	2.250%	8/15/2046	3,456,882	2,645,506
U.S. TREASURY BOND	1.375%	8/15/2050	7,256,595	5,433,061
U.S. TREASURY NOTE	1.875%	2/28/2029	6,731,200	6,852,559
U.S. TREASURY NOTE	4.750%	2/15/2045	2,360,440	2,402,736
TOTAL U.S. TREASURY NOTES AND BONDS			$ 47,894,936	$ 41,253,401
MORTGAGE-BACKED SECURITIES				
FEDERAL HOME LOAN MORTGAGE CORPORATION	2.250%	1/25/2032	$ 147,834	$ 152,614
FEDERAL HOME LOAN MORTGAGE CORPORATION	2.350%	3/25/2032	313,706	324,128
FEDERAL HOME LOAN MORTGAGE CORPORATION	3.800%	10/25/2032	186,813	194,369
FEDERAL HOME LOAN MORTGAGE CORPORATION	4.250%	4/25/2033	174,783	179,170
FEDERAL HOME LOAN MORTGAGE CORPORATION	4.134%	5/25/2033	298,629	305,599
FEDERAL HOME LOAN MORTGAGE CORPORATION	4.500%	7/25/2033	433,727	444,717
FEDERAL HOME LOAN MORTGAGE CORPORATION	4.900%	10/25/2033	70,820	72,390
FEDERAL HOME LOAN MORTGAGE CORPORATION	4.389%	8/25/2035	118,794	119,037
FEDERAL HOME LOAN MORTGAGE CORPORATION	6.000%	8/1/2039	91,169	91,416
FEDERAL HOME LOAN MORTGAGE CORPORATION	6.000%	9/1/2039	21,742	21,809
FEDERAL HOME LOAN MORTGAGE CORPORATION	5.000%	7/1/2052	123,342	120,890
FEDERAL HOME LOAN MORTGAGE CORPORATION	6.000%	2/1/2055	43,726	44,294
FEDERAL HOME LOAN MORTGAGE CORPORATION	2.500%	3/1/2052	934,388	862,925
FEDERAL HOME LOAN MORTGAGE CORPORATION	3.500%	2/1/2046	100,210	97,785
FEDERAL HOME LOAN MORTGAGE CORPORATION	5.500%	7/1/2054	51,728	53,018
FEDERAL HOME LOAN MORTGAGE CORPORATION	5.500%	10/1/2054	38,261	38,982
FEDERAL HOME LOAN MORTGAGE CORPORATION	5.500%	11/1/2054	320,201	326,233
FEDERAL HOME LOAN MORTGAGE CORPORATION	3.500%	9/1/2051	115,743	118,868
FEDERAL HOME LOAN MORTGAGE CORPORATION	5.000%	4/1/2054	55,239	55,294
FEDERAL HOME LOAN MORTGAGE CORPORATION	5.447%	9/1/2055	47,227	47,108
FEDERAL NATIONAL MORTGAGE ASSOCIATION	6.000%	1/1/2055	84,545	85,674
FEDERAL NATIONAL MORTGAGE ASSOCIATION	6.000%	10/1/2054	38,419	38,879
FEDERAL NATIONAL MORTGAGE ASSOCIATION	3.500%	6/1/2052	13,139	13,484
FEDERAL NATIONAL MORTGAGE ASSOCIATION	6.259%	11/1/2054	94,539	94,144
FEDERAL NATIONAL MORTGAGE ASSOCIATION	5.476%	10/1/2055	165,297	165,123
FEDERAL NATIONAL MORTGAGE ASSOCIATION	3.000%	4/1/2052	1,373,440	1,306,653
FEDERAL NATIONAL MORTGAGE ASSOCIATION	4.000%	8/1/2052	913,129	952,438
FEDERAL NATIONAL MORTGAGE ASSOCIATION	5.000%	1/1/2053	32,462	32,436
FEDERAL NATIONAL MORTGAGE ASSOCIATION	5.000%	8/1/2052	124,926	122,082
FEDERAL NATIONAL MORTGAGE ASSOCIATION	5.000%	7/1/2052	70,521	69,216
FEDERAL NATIONAL MORTGAGE ASSOCIATION	5.000%	7/1/2052	93,526	91,399
FEDERAL NATIONAL MORTGAGE ASSOCIATION	2.500%	10/1/2051	320,746	308,123
FEDERAL NATIONAL MORTGAGE ASSOCIATION	6.500%	11/1/2053	163,230	165,036
FEDERAL NATIONAL MORTGAGE ASSOCIATION	2.500%	8/1/2050	85,746	79,839
FEDERAL NATIONAL MORTGAGE ASSOCIATION	2.500%	6/1/2051	38,451	40,028
FEDERAL NATIONAL MORTGAGE ASSOCIATION	3.500%	9/1/2051	50,634	47,462
FEDERAL NATIONAL MORTGAGE ASSOCIATION	2.500%	1/1/2051	241,706	224,833
FEDERAL NATIONAL MORTGAGE ASSOCIATION	5.500%	10/1/2054	164,872	168,401

FEDERAL NATIONAL MORTGAGE ASSOCIATION	5.500%	10/1/2054	46,264	47,149
GINNIE MAE II	2.000%	1/1/2056	95,150	94,352
GINNIE MAE II	3.000%	1/1/2056	120,003	119,993
GINNIE MAE II	5.000%	1/1/2056	65,801	65,840
GINNIE MAE II	3.000%	2/1/2056	333,237	333,927
GINNIE MAE II	5.000%	2/1/2056	126,470	126,548
GINNIE MAE II	6.000%	2/1/2056	459,906	460,254
GINNIE MAE II	2.500%	1/1/2056	309,955	307,871
GINNIE MAE II	5.500%	1/1/2056	221,575	222,123
GINNIE MAE II	6.500%	1/1/2056	249,981	251,162
GINNIE MAE II	4.500%	2/1/2056	201,765	201,509
GINNIE MAE II	5.500%	2/1/2056	339,518	339,990
GINNIE MAE II	6.500%	2/1/2056	299,899	300,434
GOVERNMENT NATIONAL MORTGAGE ASSOCIATION	0.381%	7/16/2054	124,694	9,657
UNIFORM MORTGAGE BACKED SECURITIES	5.000%	1/1/2041	4,045	4,052
UNIFORM MORTGAGE BACKED SECURITIES	5.000%	2/1/2041	162,738	163,019
UNIFORM MORTGAGE BACKED SECURITIES	4.500%	1/1/2041	7,975	8,005
UNIFORM MORTGAGE BACKED SECURITIES	4.500%	2/1/2041	121,764	122,029
UNIFORM MORTGAGE BACKED SECURITIES	5.500%	2/1/2041	226,235	226,516
UNIFORM MORTGAGE BACKED SECURITIES	2.000%	2/1/2056	294,942	294,837
UNIFORM MORTGAGE BACKED SECURITIES	4.000%	2/1/2056	224,094	223,684
UNIFORM MORTGAGE BACKED SECURITIES	5.000%	2/1/2056	519,750	521,223
UNIFORM MORTGAGE BACKED SECURITIES	6.000%	2/1/2056	625,478	626,919
UNIFORM MORTGAGE BACKED SECURITIES	7.000%	2/1/2056	38,913	38,936
UNIFORM MORTGAGE BACKED SECURITIES	2.500%	2/1/2056	600,741	601,640
UNIFORM MORTGAGE BACKED SECURITIES	4.500%	2/1/2056	197,231	196,989
UNIFORM MORTGAGE BACKED SECURITIES	5.500%	2/1/2056	239,359	240,083
TOTAL MORTGAGE-BACKED SECURITIES			$ 14,014,893	$ 13,824,637
TOTAL U.S. GOVERNMENT OBLIGATIONS			$ 61,909,829	$ 55,078,038
BONDS, DEBENTURES AND NOTES				
CORPORATE FIXED INCOME SECURITIES				
180 MEDICAL INC	5.300%	10/8/2035	$ 199,016	$ 199,304
200 PARK FUNDING TR	5.740%	2/15/2055	96,120	99,467
ABBVIE INC	4.400%	11/6/2042	225,703	204,585
ABBVIE INC	4.800%	3/15/2027	86,950	86,901
ADVANCE AUTO PARTS INC	7.000%	8/1/2030	105,600	105,556
AETHON UNITED BR LP / AET	7.500%	10/1/2029	51,314	53,431
AIRCASTLE LTD	4.250%	6/15/2026	99,530	105,995
ALABAMA POWER CO	3.700%	12/1/2047	109,545	110,668
ALBERTSONS COS LLC / SAFE	5.750%	3/31/2034	55,014	55,222
ALLIED UNIVERSAL HOLDCO L	7.875%	2/15/2031	45,723	47,425
ALTRIA GROUP INC	4.875%	2/4/2028	84,888	85,384
AMERICAN ELEC PWR CO INC	6.050%	3/15/2056	36,319	36,354
AMERICAN EXPRESS CO	4.731%	4/25/2029	501,390	507,671
AMERICAN EXPRESS CO	5.667%	4/25/2036	64,000	67,575
AMERICAN TOWER CORP	5.550%	7/15/2033	48,828	51,309
AMERITEX HOLDCO INTERMEDI	7.625%	8/15/2033	50,000	52,683
AMGEN INC	3.150%	2/21/2040	285,299	216,747
AMGEN INC	5.150%	3/2/2028	121,376	121,783
ANGLO AMERICAN CAPITAL PL	5.750%	4/5/2034	202,546	210,062
ANHEUSER-BUSCH COS LLC	6.800%	8/20/2032	95,751	94,139

ANHEUSER-BUSCH COS LLC /	4.900%	2/1/2046	220,862	189,602
AON CORP	8.205%	1/1/2027	292,401	238,520
APPLE INC	4.650%	2/23/2046	331,548	229,522
ARCH CAPITAL GROUP LTD	7.350%	5/1/2034	82,210	84,538
AS MILEAGE PLAN IP LTD	5.021%	10/20/2029	149,921	150,034
ASSURANT INC	5.550%	2/15/2036	57,813	58,931
ASURION LLC AND ASURION C	8.000%	12/31/2032	76,000	78,858
AT&T INC	3.550%	9/15/2055	257,289	221,659
AT&T INC	3.500%	9/15/2053	124,544	127,153
ATHENE GLOBAL FUNDING	5.033%	7/17/2030	188,000	189,404
ATLAS WAREHOUSE LENDING C	4.950%	11/15/2030	251,552	250,831
ATLASSIAN CORP PLC	5.500%	5/15/2034	52,639	54,845
ATMOS ENERGY CORP	6.750%	7/15/2028	259,952	256,297
ATMOS ENERGY CORP	4.125%	10/15/2044	243,952	198,999
AVIATION CAPITAL GROUP LL	5.375%	7/15/2029	103,982	106,462
AVILEASE CAPITAL LTD	4.750%	11/12/2030	198,912	198,736
AZORRA FINANCE LTD	7.250%	1/15/2031	107,006	107,927
BANCO DE CREDITO DEL PERU	5.650%	1/15/2037	86,782	87,479
BANK OF AMERICA CORPORATI	3.419%	12/20/2028	1,245,789	1,115,787
BANK OF AMERICA CORPORATI	2.687%	4/22/2032	382,828	386,332
BANK OF AMERICA CORPORATI	3.593%	7/21/2028	156,471	156,911
BANKUNITED INC	5.125%	6/11/2030	148,609	128,622
BAT CAPITAL CORP	7.750%	10/19/2032	87,544	99,283
BAXTER INTL INC	2.539%	2/1/2032	123,390	123,741
BAXTER INTL INC	5.650%	12/15/2035	98,160	99,178
BAYER US FIN LLC	6.500%	11/21/2033	214,282	216,519
BEACON FUNDING TR	6.266%	8/15/2054	100,000	101,523
BEIGNET INVESTOR LLC	6.581%	5/30/2049	71,674	71,842
BELROSE FUNDING TR II	6.792%	5/15/2055	104,298	103,834
BOARDWALK PIPELINES LP	3.400%	2/15/2031	53,168	55,821
BOARDWALK PIPELINES LP	5.375%	2/15/2036	56,916	57,283
BOEING CO	6.858%	5/1/2054	139,955	148,254
BP CAP MARKETS AMERICA IN	3.000%	2/24/2050	196,364	130,392
BRANDYWINE OPER PARTNERSH	8.875%	4/12/2029	155,465	155,206
BRIGHTHOUSE FIN GLOBAL FU	5.650%	6/10/2029	68,339	68,464
BRISTOL-MYERS SQUIBB CO	4.250%	10/26/2049	186,708	122,559
BRITISH TELECOM PLC STEP	9.625%	12/15/2030	285,517	238,039
BROADCOM INC	4.150%	11/15/2030	151,419	170,299
BROWN & BROWN INC	4.200%	3/17/2032	246,716	264,165
BROWN & BROWN INC	2.375%	3/15/2031	128,659	137,182
BROWN & BROWN INC	5.650%	6/11/2034	73,810	76,353
BROWN & BROWN INC	6.250%	6/23/2055	52,872	55,110
BUNGE LTD FIN CORP	3.250%	8/15/2026	349,202	338,530
BUNGE LTD FIN CORP	5.250%	4/21/2032	162,942	162,351
BURLINGTON RESOURCES LLC	7.200%	8/15/2031	375,027	317,671
CACI INTL INC	6.375%	6/15/2033	45,000	46,561
CALPINE CORPORATION	4.500%	2/15/2028	234,016	235,156
CANADIAN NATL RESOURCES L	5.850%	2/1/2035	278,160	260,230
CANADIAN PAC RY CO	3.700%	2/1/2026	478,915	424,705
CAPITAL ONE FIN CORP	5.468%	2/1/2029	507,375	513,392
CAPITAL POWER US HLDGS IN	6.189%	6/1/2035	86,238	88,738
CAPSTONE COPPER CORP	6.750%	3/31/2033	70,456	72,656
CARLISLE COS INC	2.200%	3/1/2032	135,636	146,578

CARNIVAL CORP	6.125%	2/15/2033	50,575	52,662
CARPENTER TECH CORP	5.625%	3/1/2034	54,151	54,849
CBOE GLOBAL MARKETS INC	3.650%	1/12/2027	44,436	44,905
CCO HLDGS LLC/CAP CORP	4.750%	3/1/2030	51,310	52,528
CELANESE US HLDGS LLC	7.000%	2/15/2031	49,119	50,191
CENTENE CORP	2.450%	7/15/2028	129,750	129,215
CENTURY COMMUNITIES INC	3.875%	8/15/2029	80,723	82,720
CFE FIBRA	5.875%	9/23/2040	199,118	199,056
CHARTER COMM OPERATING LL	5.050%	3/30/2029	469,657	436,006
CHILE ELECTRICITY LUX MPC	5.580%	10/20/2035	195,503	201,245
CHS/CMNTY HEALTH SYS INC	5.250%	5/15/2030	78,943	82,649
CHUBB INA HLDGS INC	6.800%	11/15/2031	277,225	279,396
CIPHER COMPUTE LLC	7.125%	11/15/2030	82,794	83,516
CITADEL SECURITIES GLOBAL	6.200%	6/18/2035	261,217	263,160
CITIGROUP INC	4.412%	3/31/2031	469,332	504,916
CITIGROUP INC	3.980%	3/20/2030	333,662	298,271
CITIGROUP INC	5.827%	2/13/2035	70,000	72,745
CITIGROUP INC	5.174%	9/11/2036	62,000	62,580
CITIGROUP INC	6.625%	12/31/2199	72,000	73,172
CLARIOS GLOBAL LP / CLARI	6.750%	9/15/2032	51,000	52,887
CLYDESDALE ACQUISITION HL	6.750%	4/15/2032	75,585	77,121
COLONIAL ENTERPRISES INC	5.627%	11/15/2035	47,000	47,365
COLUMBIA PIPELINES HLDGS	4.999%	11/17/2032	107,000	106,990
COMCAST CORP	4.750%	3/1/2044	156,396	122,043
COMMERCIAL METALS CO	5.750%	11/15/2033	54,033	55,217
COMMONWEALTH EDISON CO	5.950%	6/1/2055	40,000	41,572
CONSTELLATION BRANDS INC	2.875%	5/1/2030	243,545	258,724
CONSTELLATION ENERGY GENE	5.750%	3/15/2054	115,855	124,032
CONSTELLATION ENERGY GENE	5.600%	6/15/2042	40,586	42,126
CONTINENTAL RESOURCES INC	2.875%	4/1/2032	116,137	136,138
COREWEAVE INC	9.000%	2/1/2031	53,975	49,492
COTERRA ENERGY INC	5.400%	2/15/2035	92,812	93,379
CRESCENT ENERGY FINANCE L	7.375%	1/15/2033	48,104	47,448
CROSSCOUNTRY INTERMEDIATE	6.500%	10/1/2030	81,387	82,620
CROWN CASTLE INC	3.300%	7/1/2030	110,964	129,004
CROWN CASTLE INC	2.100%	4/1/2031	68,548	74,134
CSX CORP	6.220%	4/30/2040	254,795	219,606
CVS HEALTH CORP	5.125%	7/20/2045	37,723	36,112
CVS HEALTH CORP	4.780%	3/25/2038	177,666	136,867
CVS HEALTH CORP	5.250%	2/21/2033	203,812	205,916
CVS HEALTH CORP	7.000%	3/10/2055	79,112	79,728
DELL INTL/EMC CORP	4.900%	10/1/2026	488,175	472,181
DELTA AIR LINES INC	3.750%	10/28/2029	288,903	293,325
DEUTSCHE TELEKOM INTL FIN	8.750%	6/15/2030	570,948	513,396
DEVON ENERGY CORP NEW	5.600%	7/15/2041	271,417	227,330
DIAGEO CAPITAL PLC	5.875%	9/30/2036	200,122	178,673
DICKS SPORTING GOODS INC	4.100%	1/15/2052	59,798	62,837
DIRECTV FINANCING LLC	8.875%	2/1/2030	80,999	83,979
DOMINION ENERGY INC	4.600%	5/15/2028	206,107	208,404
DOMINION ENERGY INC	5.450%	3/15/2035	72,329	73,761
DOMINION ENERGY SOUTH CAR	6.250%	10/15/2053	56,677	61,319
DORNOCH DEBT MERGER SUB I	6.625%	10/15/2029	52,765	52,810
DT MIDSTREAM INC	4.125%	6/15/2029	81,421	83,879

DTE ENERGY CO	5.850%	6/1/2034	215,660	213,262
DUKE ENERGY IND INC	5.400%	4/1/2053	91,471	92,109
EASTERN ENERGY GAS HLDGS	3.000%	11/15/2029	488,856	452,728
EASTERN GAS TRANSMISSION	4.600%	12/15/2044	90,095	73,747
ELI LILLY & CO	5.550%	10/15/2055	99,912	100,661
EMD FIN LLC	5.000%	10/15/2035	149,196	150,763
EMRLD BORROWER LP / EMERA	6.750%	7/15/2031	50,461	52,701
ENBRIDGE INC	8.500%	1/15/2084	103,635	112,374
ENEL FINANCE INTL NV	5.125%	6/26/2029	197,756	205,101
ENERGY TRANSFER LP	4.950%	6/15/2028	634,881	635,331
ENTERGY LOUISIANA LLC	5.700%	3/15/2054	80,861	81,449
ENTERPRISE PRODS OPER LLC	4.850%	3/15/2044	235,521	196,243
EQT CORP STEP	7.000%	2/1/2030	72,112	68,428
EQUINOR ASA	3.950%	5/15/2043	118,232	84,076
EQUIPMENTSHAR	9.000%	5/15/2028	76,425	80,017
EVERGY KANSAS CENTRAL	5.900%	11/15/2033	67,924	72,885
FAIR ISAAC CORPORATION	6.000%	5/15/2033	47,000	48,276
FANNIE MAE	5.625%	7/15/2037	526,243	468,280
FEDEX CORP	1.875%	8/20/2035	373,645	319,607
FISERV INC	3.500%	7/1/2029	243,081	247,287
FLEX LTD	5.375%	11/13/2035	59,921	59,859
FLORIDA GAS TRANSMISSION	5.750%	7/15/2035	68,643	68,484
FLORIDA PWR & LT CO	4.050%	10/1/2044	200,345	187,416
FLORIDA PWR & LT CO	5.800%	3/15/2065	26,927	27,428
FLORIDA PWR & LT CO	5.600%	2/15/2066	48,633	48,231
FLUTTER TREASURY DESIGNAT	5.875%	6/4/2031	202,234	202,780
FORD MOTOR CREDIT CO LLC	2.900%	2/10/2029	210,238	211,443
FOUNDRY JV HOLDCO LLC	6.250%	1/25/2035	207,618	212,078
FREEDOM MTG CORP 1	12.250%	10/1/2030	81,600	80,967
FRESENIUS MEDICAL CARE US	3.000%	12/1/2031	144,283	144,269
FULL HOUSE RESORTS INC	8.250%	2/15/2028	55,898	50,388
GALLAGHER (ARTHUR J.) & C	3.050%	3/9/2052	61,163	59,471
GALLAGHER (ARTHUR J.) & C	5.150%	2/15/2035	151,713	151,570
GEN MTRS FINL CO INC	5.250%	3/1/2026	520,874	520,404
GEN MTRS FINL CO INC	5.850%	4/6/2030	203,344	210,101
GEORGIA POWER CO	4.300%	3/15/2042	86,005	87,504
GLOBAL PAYMENTS INC	2.900%	11/15/2031	73,373	73,490
GLOBAL PAYMENTS INC	5.200%	11/15/2032	92,887	93,044
GOLDMAN SACHS GROUP INC (	3.691%	6/5/2028	973,620	994,680
GOLDMAN SACHS GROUP INC (	5.016%	10/23/2035	166,842	171,915
GOLDMAN SACHS GROUP INC (	2.383%	7/21/2032	207,291	207,782
GOODYEAR TIRE & RUBBER CO	5.000%	7/15/2029	50,950	53,355
GRAY TELEVISION INC	9.625%	7/15/2032	52,195	53,964
GXO LOGISTICS INC	6.500%	5/6/2034	198,144	205,248
HANOVER INS GROUP INC	5.500%	9/1/2035	43,993	44,633
HCA INC	5.875%	2/1/2029	257,065	260,524
HCA INC	5.500%	6/1/2033	65,268	67,625
HECLA MINING CO	7.250%	2/15/2028	40,974	41,258
HERC HLDGS INC	7.250%	6/15/2033	44,702	46,657
HEXCEL CORPORATION	5.875%	2/26/2035	74,766	75,302
HILTON DOMESTIC OPERATING	5.500%	3/31/2034	70,000	70,481
HOME DEPOT INC	5.400%	9/15/2040	252,565	216,923
HOST HOTELS & RESORTS LP	5.700%	6/15/2032	45,291	45,942

HOWMET AEROSPACE INC	4.850%	10/15/2031	102,183	102,606
HYDRO-QUEBEC	8.250%	1/15/2027	36,233	27,131
HYUNDAI CAP AMER	6.500%	1/16/2029	52,249	52,932
IBERDROLA INTL BV	6.750%	7/15/2036	331,033	325,494
IBM CORPORATION	6.500%	1/15/2028	22,030	22,044
ICON INVESTMENTS SIX DESI	6.000%	5/8/2034	208,298	211,498
ILFC E CAPITAL TR II TSFR	6.600%	12/21/2065	75,352	85,946
IMPERIAL BRANDS FINANCE P	5.875%	7/1/2034	201,372	209,124
INDIANAPOLIS PWR & LT CO	5.700%	4/1/2054	63,816	63,543
INTL PAPER CO	6.000%	11/15/2041	116,484	103,586
IPALCO ENTERPRISES INC	4.250%	5/1/2030	298,691	310,825
JANE STREET GRP/JSG FIN	6.750%	5/1/2033	46,349	48,015
JBS NV/JBS USA FOODS GROU	6.375%	4/15/2066	71,227	70,693
JBS USA HLDGS LUX/ JBS US	3.625%	1/15/2032	43,197	44,917
JBS USA HLDGS LUX/ JBS US	5.750%	4/1/2033	139,159	143,126
JETBLUE AIRWAYS/LOYALTY	9.875%	9/20/2031	55,876	55,410
JPMORGAN CHASE & CO	3.540%	5/1/2028	970,000	994,362
JPMORGAN CHASE & CO	3.702%	5/6/2030	408,119	398,902
JPMORGAN CHASE & CO	2.963%	1/25/2033	128,000	117,463
JPMORGAN CHASE & CO	5.294%	7/22/2035	257,939	256,889
JPMORGAN CHASE & CO	5.576%	7/23/2036	52,000	53,791
JT INTL FINL SVCS BV	6.875%	10/24/2032	147,939	167,971
KENNEDY-WILSON INC	4.750%	3/1/2029	105,314	108,757
KENTUCKY UTILITIES CO	5.850%	8/15/2055	64,981	65,501
KENVUE INC	5.100%	3/22/2043	68,076	67,211
KIMMERIDGE TEXAS GAS LLC	8.500%	2/15/2030	103,401	106,227
KINDER MORGAN INC DEL	5.550%	6/1/2045	238,382	193,364
KODIAK GAS SVCS LLC	6.500%	10/1/2033	54,384	55,145
LADDER CAP FIN HLDGS LLLP	4.750%	6/15/2029	162,309	163,147
LBM ACQUISITION LLC	9.500%	6/15/2031	79,639	79,225
LGI HOMES INC	4.000%	7/15/2029	102,152	104,802
LIGHTNING POWER LLC	7.250%	8/15/2032	52,976	54,231
LINCOLN NATIONAL CORP IND	6.300%	10/9/2037	231,261	177,261
LINDBLAD EXPEDITIONS LLC	7.000%	9/15/2030	104,569	108,491
LONG RIDGE ENERGY LLC	8.750%	2/15/2032	103,231	106,444
LOWES COS INC	5.000%	4/15/2033	139,026	143,364
LOWES COS INC	2.800%	9/15/2041	88,532	92,012
LSB INDU INC	6.250%	10/15/2028	79,111	82,868
MAGNOLIA OIL & GAS OPER L	6.875%	12/1/2032	69,129	70,916
MARTIN MARIETTA MATERIALS	2.500%	3/15/2030	136,171	149,220
MARVELL TECH INC	2.450%	4/15/2028	140,371	134,828
MARVELL TECH INC	2.950%	4/15/2031	221,685	231,546
MAUSER PACKAGING SOLUTION	9.250%	4/15/2030	73,669	74,880
META PLATFORMS INC	5.500%	11/15/2045	110,797	107,783
METLIFE INC	5.250%	1/15/2054	96,674	95,115
MICROSOFT CORP	3.700%	8/8/2046	226,510	199,973
MIDAMERICAN ENERGY CO	5.850%	9/15/2054	178,555	180,024
MILLROSE PROPERTIES INC R	6.375%	8/1/2030	79,105	80,835
MIWD HOLDCO II LLC / MIWD	5.500%	2/1/2030	79,901	80,394
MOHAWK INDU INC	3.625%	5/15/2030	103,399	99,840
MOHAWK INDU INC	5.850%	9/18/2028	464,027	468,031
MORGAN STANLEY	4.431%	1/23/2030	517,928	506,792
MORGAN STANLEY	1.512%	7/20/2027	426,548	478,101

MORGAN STANLEY	5.449%	7/20/2029	266,827	272,435
MORGAN STANLEY	2.239%	7/21/2032	219,966	215,038
MORGAN STANLEY	5.297%	4/20/2037	56,892	60,015
MORGAN STANLEY	5.320%	7/19/2035	48,000	49,411
NATIONAL FUEL GAS CO NJ	5.950%	3/15/2035	94,812	96,164
NATIONAL RURAL UTL COOP F	8.000%	3/1/2032	368,918	323,759
NAVIENT CORP 1	11.500%	3/15/2031	103,133	101,925
NEWS CORP NEW	3.875%	5/15/2029	341,802	354,147
NGPL PIPECO LLC	3.250%	7/15/2031	66,311	60,717
NISSAN MOTOR ACCEPTANCE C	7.050%	9/15/2028	76,780	77,568
NORTHROP GRUMMAN CORP	4.030%	10/15/2047	136,207	104,422
NORTHROP GRUMMAN CORP	3.250%	1/15/2028	95,590	96,743
NOVELIS CORP	6.875%	1/30/2030	46,638	47,764
NRG ENERGY INC	6.000%	2/1/2033	66,000	67,307
NUTRIEN LTD	2.950%	5/13/2030	190,039	174,783
NVENT FIN SARL	4.550%	4/15/2028	285,648	287,604
OCCIDENTAL PETROLEUM CORP	5.200%	8/1/2029	102,473	102,499
OCP SA	6.750%	5/2/2034	214,500	215,690
OGLETHORPE PWR CORP	6.200%	12/1/2053	76,852	79,985
OHIO EDISON CO	8.250%	10/15/2038	78,963	67,547
ORACLE CORP	6.125%	7/8/2039	228,968	167,634
ORACLE CORP	5.375%	7/15/2040	90,617	76,101
ORACLE CORP	6.900%	11/9/2052	100,843	96,836
ORACLE CORP	5.950%	9/26/2055	83,507	74,425
ORANGE	9.000%	3/1/2031	551,886	512,617
ORLEN SA	6.000%	1/30/2035	197,110	210,752
OSAIC HLDGS INC	6.750%	8/1/2032	69,629	72,079
PARAMOUNT GLOBAL	4.900%	8/15/2044	24,000	22,247
PARAMOUNT GLOBAL	6.875%	4/30/2036	131,083	124,933
PAYCHEX INC	5.600%	4/15/2035	50,618	53,412
PFIZER INVESTMENT ENTERPR	5.110%	5/19/2043	120,943	120,287
PFIZER INVESTMENT ENTERPR	4.450%	5/19/2028	87,067	87,140
PHILIP MORRIS INTL INC	4.500%	3/20/2042	105,759	93,853
PIEDMONT NATURAL GAS CO	5.100%	2/15/2035	112,936	114,676
PIEDMONT OPERATING PARTNE	5.625%	1/15/2033	72,304	72,738
PILGRIMS PRIDE CORP NEW	3.500%	3/1/2032	93,462	94,227
PINE STR TR III	6.223%	5/15/2054	100,000	101,374
PNC FIN SVCS GRP INC	5.676%	1/22/2035	195,959	205,555
POINDEXTER JB INC	8.750%	12/15/2031	58,000	60,754
POLARIS INC	5.600%	3/1/2031	136,239	136,410
POTOMAC ELECTRIC POWER CO	4.150%	3/15/2043	133,982	126,800
PROGRESS ENERGY INC	6.000%	12/1/2039	284,741	253,646
PROTECTIVE LIFE CORP	8.450%	10/15/2039	308,538	271,771
PRUDENTIAL FINL INC	6.200%	11/15/2040	220,435	186,237
PSEG PWR LLC	5.750%	5/15/2035	33,873	35,287
QXO BUILDING PRODUCTS INC	6.750%	4/30/2032	46,022	48,043
RAIN CARBON INC 1	12.250%	9/1/2029	51,000	53,108
RAND PARENT LLC	8.500%	2/15/2030	99,519	104,185
REGAL REXNORD CORP	6.300%	2/15/2030	148,873	157,919
REGENERON PHARMACEUTICALS	2.800%	9/15/2050	61,487	64,647
RELX CAPITAL INC	3.000%	5/22/2030	106,358	95,144
RGA GLOBAL FUNDING	5.000%	8/25/2032	135,880	137,030
ROCKET COS INC	6.375%	8/1/2033	45,000	46,918

ROCKIES EXPRESS PIPELINE	6.750%	3/15/2033	51,000	53,821
ROPER TECH INC	4.900%	10/15/2034	99,862	99,782
ROYAL CARIBBEAN CRUISES L	5.375%	1/15/2036	82,877	83,348
ROYALTY PHARMA PLC	3.350%	9/2/2051	136,948	141,751
RTX CORP	4.500%	6/1/2042	79,817	81,357
SAFEHOLD GL HLDGS LLC	5.650%	1/15/2035	65,331	67,758
SESI LLC	7.875%	9/30/2030	58,000	57,098
SHELL FINANCE US INC	4.550%	8/12/2043	187,662	178,891
SINCLAIR TELEVISION GROUP	8.125%	2/15/2033	69,037	72,066
SM ENERGY CO	6.750%	8/1/2029	70,834	71,521
SMYRNA READY MIX CONCRETE	8.875%	11/15/2031	52,910	53,482
SOLSTICE ADVANCED MATERIA	5.625%	9/30/2033	55,123	55,484
SOLVENTUM CORP	5.600%	3/23/2034	192,792	192,491
SOUTHERN CO GAS CAP	4.400%	5/30/2047	186,750	149,971
SPECTRA ENERGY PARTNERS L	4.500%	3/15/2045	201,305	202,408
SPRINT CAPITAL CORP	8.750%	3/15/2032	114,001	122,145
STAPLES INC 1	10.750%	9/1/2029	54,646	54,680
STARWOOD PPTY TR INC	6.500%	10/15/2030	46,114	47,959
STEEL DYNAMICS INC	5.375%	8/15/2034	143,238	145,037
STELLANTIS FINL SVC US CO	4.950%	9/15/2028	201,546	202,748
SUNCOKE ENERGY INC	4.875%	6/30/2029	49,731	51,997
SYNERGY INFRASTRUCTURE HL	7.875%	12/1/2030	54,491	55,983
TALEN ENERGY SUPPLY LLC	6.250%	2/1/2034	62,000	63,235
TCI COMM INC	7.125%	2/15/2028	251,241	250,679
TEACHERS INS&ANNUITY ASSN	4.900%	9/15/2044	83,229	77,146
TENET HEALTHCARE CORP	6.000%	11/15/2033	56,285	57,657
TEVA PHARMACEUTICAL FIN N	3.150%	10/1/2026	15,700	15,815
T-MOBILE USA INC	5.650%	1/15/2053	71,077	67,669
T-MOBILE USA INC	5.050%	7/15/2033	138,928	142,863
TOYOTA MOTOR CREDIT CORP	4.550%	9/20/2027	31,076	31,384
TRANSATLANTIC HLDGS INC	8.000%	11/30/2039	313,698	267,287
TRANSDIGM INC	6.750%	1/31/2034	56,000	58,334
TRANSOCEAN INTL LTD	7.875%	10/15/2032	54,350	56,398
TRAVELERS COS INC	6.250%	6/15/2037	158,068	138,852
UBER TECH INC	5.350%	9/15/2054	81,685	82,016
UBER TECH INC	4.800%	9/15/2035	62,599	62,667
UDR INC	3.000%	8/15/2031	77,002	82,397
UNION ELECTRIC CO	5.125%	3/15/2055	40,951	37,548
UNITEDHEALTH GROUP INC	3.450%	1/15/2027	26,533	26,892
UNITEDHEALTH GROUP INC	5.350%	2/15/2033	85,876	88,558
UNITEDHEALTH GROUP INC	5.950%	6/15/2055	36,628	37,991
UNIVERSAL HEALTH SVCS INC	2.650%	1/15/2032	134,426	140,394
VALERO ENERGY CORP	6.625%	6/15/2037	264,793	268,676
VERALTO CORP	5.450%	9/18/2033	41,872	43,834
VERIZON COMM INC	3.400%	3/22/2041	246,890	230,207
VICI PROPERTIES LP / VICI	4.625%	12/1/2029	73,938	78,846
VIPER ENERGY PARTNERS LLC	5.700%	8/1/2035	40,890	41,842
VIRGINIA ELECTRIC AND POW	4.650%	8/15/2043	117,897	90,427
VISTRA OPERATIONS CO LLC	5.700%	12/30/2034	234,597	238,429
VODAFONE GROUP PLC	6.150%	2/27/2037	54,107	51,064
VOLTAGRID LLC	7.375%	11/1/2030	54,176	53,500
VSP OPTICAL GROUP INC	5.450%	12/1/2035	52,058	52,346
WARNERMEDIA HLDGS INC	4.279%	3/15/2032	82,452	82,515

WATCO COS LLC / WATCO FIN	7.125%	8/1/2032	52,618	54,460
WAYFAIR LLC	6.750%	11/15/2032	54,030	55,516
WBI OPERATING LLC	6.250%	10/15/2030	55,000	55,332
WEEKLEY HOMES LLC / WEEKL	6.750%	1/15/2034	87,000	88,090
WELLS FARGO & CO NEW	3.584%	5/22/2028	1,050,498	993,427
WELLS FARGO & CO NEW	5.557%	7/25/2034	305,403	314,524
WELLS FARGO & CO NEW	3.350%	3/2/2033	259,699	251,068
WELLS FARGO & CO NEW	5.389%	4/24/2034	136,526	141,499
WILLIAM (CARTER) CO	7.375%	2/15/2031	80,000	82,712
WILLIAMS COS INC	5.650%	3/15/2033	87,076	89,393
WORKDAY INC	3.800%	4/1/2032	202,540	204,770
WULF COMPUTE LLC	7.750%	10/15/2030	60,000	61,815
XTO ENERGY INC	6.750%	8/1/2037	196,937	159,074
TOTAL CORPORATE FIXED INCOME SECURITIES			$ 53,356,452	$ 51,863,893
MORTGAGE- AND ASSET-BACKED SECURITIES				
AFFIRM ASSET SECURITIZATI	4.620%	9/15/2029	$ 149,985	$ 150,398
AFFIRM MASTER TR	4.990%	2/15/2033	200,707	202,000
AFFIRM MASTER TR	4.450%	10/16/2034	99,978	100,353
ALA TR 2025-OANA A	5.494%	6/15/2040	100,594	100,375
AOA TR 2025-1301 A	5.227%	8/11/2042	80,000	81,054
BA CR CARD TR	4.930%	5/15/2029	101,465	101,572
BANK5 2024-5YR8 A3	5.884%	8/15/2057	30,946	31,435
BBCMS MORTGAGE TR	6.000%	9/15/2056	269,111	269,277
BBCMS MTG	5.839%	3/15/2058	175,978	179,093
BBCMS MTG TR	5.659%	5/15/2058	72,097	73,340
BENCHMARK 2018-B2 MTG TR	3.882%	2/15/2051	240,781	248,077
BENCHMARK 2024-V7 MORTGAG	6.228%	5/15/2056	72,100	73,911
BENCHMARK 2025-V14 MTG TR	5.660%	4/15/2057	164,700	167,474
BENCHMARK 2025-V16 MORTGA	5.439%	8/15/2058	30,900	31,201
BENCHMARK 2025-V18 MORTGA	5.184%	10/15/2058	113,300	113,379
BHMS COMMERCIAL MORTGAGE	5.600%	8/15/2042	100,000	100,376
BIRCH GROVE CLO 4 LTD	5.385%	7/15/2037	250,825	250,388
BMO 2023-C5 MTG TR	5.494%	6/15/2056	90,900	93,719
BMO 2024-5C8 A3 MORTGAGE	5.625%	12/15/2057	154,576	156,245
BMO 24-5C5 A3 MTG TR	5.857%	2/15/2057	93,242	94,052
BX COMMERCIAL MORTGAGE TR	5.130%	8/15/2042	95,828	95,948
CAPITAL ONE MULTI-ASST EX	4.650%	10/15/2037	54,979	55,113
CARMAX AUTO OWNER TR	6.550%	10/15/2029	138,909	137,858
CARMAX AUTO OWNER TR	6.000%	7/15/2030	112,492	112,243
CARMAX AUTO OWNER TR	5.500%	1/16/2029	182,292	182,473
CARMAX AUTO OWNER TR	4.890%	7/16/2029	116,145	116,410
CARMX 2023-3 A3	5.280%	5/15/2028	100,816	100,889
EXETER AUTOMOBILE RECEIVA	5.920%	2/15/2030	99,989	102,018
EXETER AUTOMOBILE RECEIVA	7.400%	2/15/2029	120,765	119,329
EXETER AUTOMOBILE RECEIVA	5.890%	7/15/2031	119,974	122,901
FIFTH THIRD AUTO TR	5.520%	2/17/2031	178,083	178,138
FIRST NATL MASTER NT TR	5.340%	5/15/2030	252,539	254,957
FORD CREDIT AUTO LEASE TR	5.180%	2/15/2028	169,970	171,884
FORD CREDIT AUTO OWNER TR	4.850%	8/15/2035	137,674	137,720
GE CAPITAL MORTGAGE FUNDI	7.795%	10/25/2029	997	829
GM FIN CONSUMER AUTOMOBIL	5.130%	4/16/2029	187,103	186,955
GM FIN SECURITIZED TERM A	6.410%	5/16/2029	206,939	206,116

HONDA AUTO RECEIVABLES	5.210%	8/15/2028	86,350	86,389
HYUNDAI AUTO RECEIVABLES	4.860%	2/17/2032	108,728	111,568
LAD AUTO RECEIVABLES TR	4.600%	12/17/2029	119,975	121,124
LENDMARK FUNDING TR	4.940%	9/20/2034	129,972	131,489
MORGAN STANLEY BK AMER ME	5.635%	3/15/2058	82,395	83,634
Mu0026T EQUIPMENT 2023-LE	4.940%	8/18/2031	121,008	122,454
NISSAN AUTO LEASE TR	4.320%	11/15/2028	64,994	65,581
NISSAN AUTO RECEIVABLES	5.930%	3/15/2028	38,477	38,441
OCP CLO TSFR	5.580%	4/23/2037	250,688	250,298
OCTANE RECEIVABLES TR	5.850%	7/20/2028	104,544	104,727
RIDE 2025-SHRE A	5.619%	2/14/2047	102,016	102,986
ROCC 2024-CNTR A	5.388%	11/13/2041	162,794	164,481
SANTANDER DRIVE AUTO RECE	5.090%	5/15/2030	162,637	164,269
SANTANDER DRIVE AUTO RECE	4.520%	1/15/2032	164,975	165,430
SANTANDER DRIVE AUTO RECE	6.040%	12/15/2031	251,461	251,189
SBAT 2024-A	5.590%	1/15/2030	156,768	157,872
SBAT 2024-A	6.040%	4/15/2030	174,014	173,962
SWCH COML MTG TR	5.193%	2/15/2042	99,344	99,069
SYCAMORE TREE CLO	5.484%	4/20/2038	250,000	250,255
SYNCHRONY CARD ISSUANCE T	4.060%	11/15/2031	84,999	85,430
VERDANT RECEIVABLES	5.680%	12/12/2031	114,214	116,151
VOLKSWAGEN AUTO LOAN ENHA	5.010%	1/22/2030	212,171	212,525
WELLS FARGO COML MTG TR	3.055%	6/15/2052	79,331	81,756
WELLS FARGO COMMERCIAL MO	5.292%	10/15/2058	154,489	154,486
WORLD OMNI AUTO RECEIVABL	5.790%	2/15/2029	145,074	145,319
WORLD OMNI AUTOMOBILE LEA	4.680%	5/15/2030	129,984	131,361
TOTAL MORTGAGE- AND ASSET-BACKED SECURITIES			$ 8,419,081	$ 8,471,746
TOTAL BONDS, DEBENTURES AND NOTES			$ 61,775,533	$ 60,335,639
COMMINGLED FUND				
CAUSEWAY INTERNATIONAL VALUE EQUITY COLLECTIVE INVESTMENT TRUST			$ 10,777,452	$ 18,737,049
TOTAL COMMINGLED FUND			$ 10,777,452	$ 18,737,049
FOREIGN GOVERNMENT BOND				
REPUBLIC OF ROMANIA	6.63%	5/16/2036	$ 108,389	$ 114,675
TOTAL FOREIGN GOVERNMENT BOND			$ 108,389	$ 114,675
U.S. MUNICIPAL BOND				
NYC INDUSTRIAL DEVELOPMENT AGENCY	11.00%	3/1/2029	$ 121,448	$ 93,056
TOTAL U.S. MUNICIPAL BOND			$ 121,448	$ 93,056
FORWARD CONTRACTS				
AUSTRAILIAN DOLLAR CURRENCY	1	SHARES	$ 1	$ 1
BRITISH POUND STERLING CURRENCY	32,836	SHARES	44,093	44,261
CANADIAN DOLLAR	17,243	SHARES	12,882	12,562
DANISH KRONA	27,958	SHARES	4,206	4,399
EURO MONETARY UNIT	34,296	SHARES	40,169	40,305
HONG KONG DOLLAR	128,032	SHARES	16,452	16,451
JAPANESE YEN	2,707,224	SHARES	17,270	17,283
NORWEGIAN KRONA	(100)	SHARES	(9)	(10)

	SWEDISH KRONA	—	SHARES		—	—
	SWISS FRANC	—	SHARES		—	—
	TOTAL FORWARD CONTRACTS			$	135,064	$ 135,252
	U.S. TREASURY FUTURES					
	CASH COLLATERAL			$	906,627	$ 906,627
	TOTAL U.S. TREASURY FUTURES			$	906,627	$ 906,627
	MONEY MARKET FUND					
*	FIDELITY INSTITUTIONAL MONEY MARKET FUND	10,651,287	SHARES	$	10,651,287	$ 10,651,287
	TOTAL MONEY MARKET FUND			$	10,651,287	$ 10,651,287
	MUTUAL FUNDS					
*	FIDELITY 500 INDEX FUND	254,133	SHARES	$	37,111,921	$ 60,407,786
*	FIDELITY MID CAP INDEX FUND	564,191	SHARES		21,127,880	20,835,565
	BBH STIF MUTUAL FUND	1,751,415	SHARES		1,751,415	1,751,415
	TOTAL MUTUAL FUNDS			$	59,991,216	$ 82,994,766
	TOTAL INVESTMENTS			$	240,714,493	$ 267,016,725

*Party-in-interest

SUPPLEMENTAL SCHEDULE

OGE ENERGY CORP. RETIREMENT PLAN

SCHEDULE H, LINE 4j - SCHEDULE OF REPORTABLE TRANSACTIONS
EMPLOYER IDENTIFICATION NUMBER: 73-1481638
PLAN NUMBER: 001

FOR THE YEAR ENDED DECEMBER 31, 2025

(a) Identity of Party Involved	(b) Description of Asset	(c) Purchase Price	(d) Selling Price	(g) Cost of Asset	(h) Current Value of Asset on Transaction Date	(i) Net Gain or (Loss)
Category (1) - Individual security transactions in excess of 5% of beginning of the year value of Plan assets:						
Fidelity	Fidelity Mid Cap Index Fund	$ 20,947,768	$ —	$ 20,947,768	$ 20,947,768	$ —
Brown Brothers Harriman	BBH STIF Mutual Fund	20,944,597	—	20,944,597	20,944,597	—
Brown Brothers Harriman	BBH STIF Mutual Fund	20,946,376	—	20,946,376	20,946,376	—
Brown Brothers Harriman	BBH STIF Mutual Fund	—	20,944,597	20,944,597	20,944,597	—
Brown Brothers Harriman	BBH STIF Mutual Fund	—	20,946,376	20,946,376	20,946,376	—
Category (3) - Series of transactions of same security in excess of 5% of beginning of the year value of Plan assets:						
Brown Brothers Harriman	BBH STIF Mutual Fund	$ 1,098,610,001	$ —	$ 1,098,610,001	$ 1,098,610,001	$ —
Brown Brothers Harriman	BBH STIF Mutual Fund	—	1,102,605,709	1,102,605,709	1,102,605,709	—
Fidelity	Fidelity Institutional Money Market Fund	31,835,829	—	31,835,829	31,835,829	—
Fidelity	Fidelity Institutional Money Market Fund	—	22,047,049	22,047,049	22,047,049	—

There were no Category (2) or (4) reportable transactions during the year ended December 31, 2025. Columns (e) and (f) are not applicable.

OGE Energy Corp. Retirement Plan
EIN: 73-1481638
PN: 001
Attachment to the 2025 Form 5500 - Schedule SB - Line 26a - Schedule of Active Participant Data
For Plan Year Ended December 31, 2025

Age and Service Distribution of Active Members - Total

	Completed Years of Credited Service on January 1, 2025										
Attained Age	**<1**	**1-4**	**5-9**	**10-14**	**15-19**	**20-24**	**25-29**	**30-34**	**35-39**	**40+**	**Total**
Under 25											
Number	0	0	0	0	0	0	0	0	0	0	0
Average Pay	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Average CB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25-29											
Number	0	0	0	0	0	0	0	0	0	0	0
Average Pay	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Average CB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
30-34											
Number	0	0	0	0	0	0	0	0	0	0	0
Average Pay	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Average CB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
35-39											
Number	0	0	0	0	39	0	0	0	0	0	39
Average Pay	N/A	N/A	N/A	N/A	155,911	N/A	N/A	N/A	N/A	N/A	155,911
Average CB	N/A	N/A	N/A	N/A	89,598	N/A	N/A	N/A	N/A	N/A	89,598
40-44											
Number	0	0	0	0	96	32	2	0	0	0	130
Average Pay	N/A	N/A	N/A	N/A	152,410	147,348	N/A	N/A	N/A	N/A	151,299
Average CB	N/A	N/A	N/A	N/A	78,790	120,739	N/A	N/A	N/A	N/A	90,543
45-49											
Number	0	0	0	0	75	66	24	0	0	0	165
Average Pay	N/A	N/A	N/A	N/A	141,340	163,978	138,964	N/A	N/A	N/A	150,050
Average CB	N/A	N/A	N/A	N/A	94,760	135,611	142,434	N/A	N/A	N/A	118,035
50-54											
Number	0	0	0	0	53	54	29	7	1	0	144
Average Pay	N/A	N/A	N/A	N/A	140,756	154,804	158,130	N/A	N/A	N/A	150,297
Average CB	N/A	N/A	N/A	N/A	85,266	136,249	174,637	N/A	N/A	N/A	128,969
55-59											
Number	0	0	0	0	38	43	20	12	5	1	119
Average Pay	N/A	N/A	N/A	N/A	165,289	138,718	157,595	N/A	N/A	N/A	152,128
Average CB	N/A	N/A	N/A	N/A	114,847	129,843	169,844	N/A	N/A	N/A	143,184
60-64											
Number	0	0	0	0	34	26	7	9	8	11	95
Average Pay	N/A	N/A	N/A	N/A	147,552	135,116	N/A	N/A	N/A	N/A	136,486
Average CB	N/A	N/A	N/A	N/A	90,618	128,397	N/A	N/A	N/A	N/A	153,752
65-69											
Number	0	0	0	0	14	5	1	0	0	15	35
Average Pay	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	141,158
Average CB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	327,149
Over 69											
Number	0	0	0	0	1	0	0	0	1	1	3
Average Pay	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Average CB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total											
Number	0	0	0	0	350	226	83	28	15	28	730
Average Pay	N/A	N/A	N/A	N/A	148,716	150,297	152,756	143,517	N/A	138,472	148,537
Average CB	N/A	N/A	N/A	N/A	90,363	131,718	165,348	188,201	N/A	493,026	133,138

OGE Energy Corp. Retirement Plan
EIN: 73-1481638
PN: 001
Attachment to the 2025 Form 5500 - Schedule SB - Line 26a - Schedule of Active Participant Data
For Plan Year Ended December 31, 2025

Age and Service Distribution of Active Members – Members with Ongoing Accruals

	Completed Years of Credited Service on January 1, 2025										
Attained Age	**<1**	**1-4**	**5-9**	**10-14**	**15-19**	**20-24**	**25-29**	**30-34**	**35-39**	**40+**	**Total**
Under 25											
Number	0	0	0	0	0	0	0	0	0	0	0
Average Pay	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Average CB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25-29											
Number	0	0	0	0	0	0	0	0	0	0	0
Average Pay	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Average CB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
30-34											
Number	0	0	0	0	0	0	0	0	0	0	0
Average Pay	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Average CB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
35-39											
Number	0	0	0	0	31	0	0	0	0	0	31
Average Pay	N/A	N/A	N/A	N/A	151,584	N/A	N/A	N/A	N/A	N/A	151,584
Average CB	N/A	N/A	N/A	N/A	110,383	N/A	N/A	N/A	N/A	N/A	110,383
40-44											
Number	0	0	0	0	69	28	2	0	0	0	99
Average Pay	N/A	N/A	N/A	N/A	150,359	146,869	N/A	N/A	N/A	N/A	149,590
Average CB	N/A	N/A	N/A	N/A	104,884	132,525	N/A	N/A	N/A	N/A	114,049
45-49											
Number	0	0	0	0	65	58	23	0	0	0	146
Average Pay	N/A	N/A	N/A	N/A	141,651	161,914	137,386	N/A	N/A	N/A	149,029
Average CB	N/A	N/A	N/A	N/A	107,207	148,622	146,084	N/A	N/A	N/A	129,784
50-54											
Number	0	0	0	0	41	50	28	7	1	0	127
Average Pay	N/A	N/A	N/A	N/A	143,750	154,545	159,487	N/A	N/A	N/A	152,158
Average CB	N/A	N/A	N/A	N/A	105,667	143,277	179,472	N/A	N/A	N/A	142,929
55-59											
Number	0	0	0	0	34	39	19	10	5	1	108
Average Pay	N/A	N/A	N/A	N/A	161,763	139,455	N/A	N/A	N/A	N/A	150,769
Average CB	N/A	N/A	N/A	N/A	126,775	138,020	N/A	N/A	N/A	N/A	152,725
60-64											
Number	0	0	0	0	28	23	7	9	8	6	81
Average Pay	N/A	N/A	N/A	N/A	141,428	133,654	N/A	N/A	N/A	N/A	134,975
Average CB	N/A	N/A	N/A	N/A	106,324	138,470	N/A	N/A	N/A	N/A	148,156
65-69											
Number	0	0	0	0	13	5	1	0	0	3	22
Average Pay	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	139,174
Average CB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	158,643
Over 69											
Number	0	0	0	0	1	0	0	0	1	0	2
Average Pay	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Average CB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total											
Number	0	0	0	0	282	203	80	26	15	10	616
Average Pay	N/A	N/A	N/A	N/A	147,098	149,436	152,601	141,568	N/A	N/A	147,778
Average CB	N/A	N/A	N/A	N/A	108,979	141,564	169,601	193,751	N/A	N/A	136,376

OGE Energy Corp. Retirement Plan
EIN: 73-1481638
PN: 001
Attachment to the 2025 Form 5500 - Schedule SB - Line 26a - Schedule of Active Participant Data
For Plan Year Ended December 31, 2025

Age and Service Distribution of Active Members – Members with Frozen Accruals

	Completed Years of Credited Service on January 1, 2024										
Attained Age	**<1**	**1-4**	**5-9**	**10-14**	**15-19**	**20-24**	**25-29**	**30-34**	**35-39**	**40+**	**Total**
Under 25											
Number	0	0	0	0	0	0	0	0	0	0	0
Average CB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25-29											
Number	0	0	0	0	0	0	0	0	0	0	0
Average CB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
30-34											
Number	0	0	0	0	0	0	0	0	0	0	0
Average CB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
35-39											
Number	0	0	0	0	8	0	0	0	0	0	8
Average CB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
40-44											
Number	0	0	0	0	27	4	0	0	0	0	31
Average CB	N/A	N/A	N/A	N/A	12,104	N/A	N/A	N/A	N/A	N/A	15,476
45-49											
Number	0	0	0	0	10	8	1	0	0	0	19
Average CB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
50-54											
Number	0	0	0	0	12	4	1	0	0	0	17
Average CB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
55-59											
Number	0	0	0	0	4	4	1	2	0	0	11
Average CB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
60-64											
Number	0	0	0	0	6	3	0	0	0	5	14
Average CB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
65-69											
Number	0	0	0	0	1	0	0	0	0	12	13
Average CB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Over 69											
Number	0	0	0	0	0	0	0	0	0	1	1
Average CB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total											
Number	0	0	0	0	68	23	3	2	0	18	114
Average CB	N/A	N/A	N/A	N/A	13,162	44,818	N/A	N/A	N/A	N/A	115,642

OGE Energy Corp. Retirement Plan
EIN: 73-1481638
PN: 001
Attachments to the 2025 Form 5500 - Schedule SB, Part V - Statement of Actuarial Assumptions/Methods For Plan Year Ended December 31, 2025

Actuarial Assumptions and Methods

ERISA Interest Rates as required by IRC Section 430 based on plan sponsor election of the look-back month for the segment rates:

"Minimum" means for the purpose of calculating the PPA funding liability and normal cost for the minimum required contribution.

"Maximum" means for the purpose of calculating the PPA funding liability and normal cost for the maximum tax-deductible contribution.

	2025 Plan Year		**2024 Plan Year**	
Purpose	Minimum	Maximum	Minimum	Maximum
Interest rate type	Stabilized	Non-Stabilized	Stabilized	Non-Stabilized
Segment rates or full yield curve	Segment	Segment	Segment	Segment
Look-back months	4	4	4	4
First five years	5.07%	5.07%	4.75%	3.62%
Next 15 years	5.31%	5.33%	4.87%	4.46%
Over 20 years	5.50%	5.36%	5.59%	4.52%
Applicable law for the segment rates corridor	ARPA	Not Applicable	ARPA	Not Applicable

Expected Long-Term Return on Plan Assets
ERISA: For developing the Actuarial Value of Assets: 7.00%.

Salary Scale: Rates varying by age. Sample rates are shown below:

Age	**Rate**	**Age**	**Rate**
25	6.70%	45	4.50%
30	6.35%	50	3.80%
35	6.00%	55	3.45%
40	5.45%	60	3.20%

OGE Energy Corp. Retirement Plan
EIN: 73-1481638
PN: 001
Attachments to the 2025 Form 5500 - Schedule SB, Part V - Statement of Actuarial Assumptions/Methods For Plan Year Ended December 31, 2025

Actuarial Assumptions and Methods (continued)

Increase in Social Security Taxable Wage Base: 3.50%. This is based on the CPI assumption, increased 0.75% based on the historical difference between the CPI and TWB of 0.50% - 1.00%.

Interest Crediting Rate: 4.54% for 2025 and 4.25% for 2026 and beyond (previously 4.66% for 2024 and 3.50% for 2025 and beyond).

Administrative Expenses included in Target Normal Cost Estimated annual administration expenses of $500,000 and current year PBGC premium.

Mortality:

ERISA: IRS 2025 Generational Mortality Table as prescribed by IRC Section 430 for plans with more than 500 participants (previously IRS 2024 Generation Mortality Table).This is a fully generational mortality table based on the Pri-2012 Total Mortality Tables projected with the adjusted MP 2021 Mortality Improvement Scale with annual mortality improvements capped at 0.78% as required by Secure 2.0 Act.

Post-Disability Mortality:

ERISA: Revenue Ruling 96-7 Disability Mortality Table.

OGE Energy Corp. Retirement Plan
EIN: 73-1481638
PN: 001
Attachments to the 2025 Form 5500 - Schedule SB, Part V - Statement of Actuarial Assumptions/Methods For Plan Year Ended December 31, 2025

Actuarial Assumptions and Methods (continued)

Retirement Rates: Rates vary by age. This assumption was updated based on an experience study conducted in 2017 which better reflects anticipated experience. Rates are listed below:

Age	Rate	Age	Rate
55	9.0%	63	20.0%
56	9.0%	64	20.0%
57	9.0%	65	30.0%
58	9.0%	66	30.0%
59	15.0%	67	30.0%
60	10.0%	68	30.0%
61	20.0%	69	30.0%
62	20.0%	70+	100.0%

Termination: Rates varying by gender and age. This assumption was updated based on an experience study conducted in 2017 and removed the selection period which no longer applies and updated rates to better reflect anticipated experience. Sample rates are listed below:

Age	Male	Female
25	4.9706%	8.4935%
30	3.8011%	8.1568%
35	3.0000%	6.7595%
40	3.0000%	3.5810%
45	3.0000%	2.6760%
50	3.0000%	9.0000%
55	3.0000%	9.0000%

Disability: Rates varying by age, based on the CCA 1985 Disability Study Class 1 unisex rates. Disability rates are based on the assumption used by the prior actuary for this plan. There has been no pattern of significant gains or consistent losses related to this decrement. Sample rates are shown below:

Age	Rate	Age	Rate
25	0.043%	45	0.259%
30	0.064%	50	0.448%
35	0.098%	55	0.845%
40	0.158%	60	1.204%

OGE Energy Corp. Retirement Plan
EIN: 73-1481638
PN: 001
Attachments to the 2025 Form 5500 - Schedule SB, Part V - Statement of Actuarial Assumptions/Methods For Plan Year Ended December 31, 2025

Actuarial Assumptions and Methods (continued)

Lump Sum Conversion Factors: *ERISA:* 2025 Applicable Mortality Table under IRC Section 417(e) and ARPA segment rates, as prescribed by IRC Section 430. Previously, the 2024 Applicable Mortality Table under IRC Section 417(e).

Marital Status: 100% of males and females are assumed married, with females 3 years younger than males, based on the assumption used by the prior actuary for this plan. There has been no pattern of significant gains or significant losses related to this assumption.

Maximum Benefit: $280,000 for 2025. For determining limitations under funding amounts, no future increases in the IRC Section 415 limit have been reflected.

Maximum Salary: $350,000 for 2025. For determining limitations under funding amounts, no future increases in the salary limit have been reflected.

Valuation Salary: Plan year salary is based on the base salary rate, bonus target and, for overtime eligible participants, an 20% overtime rate.

Form of Payment: It has been assumed that 90% of active members will elect to take their benefits in the form of a lump sum upon separation from service and the other 10% of active members will elect to take their benefits in the form of a single life annuity upon separation from service.

It has been assumed that 90% of terminated vested participants with a lump sum option are assumed to elect a lump sum at age 65 and 10% are assumed to elect a single life annuity at age 65. Terminated vested participants with benefits only in an annuity form are assumed to elect an annuity at age 65.

To the extent optional forms of payment are elected and conversions are determined under an actuarial basis, which differs from the basis funded in the valuation, gains or losses will occur. These gains or losses will be recognized through the routine application of the actuarial cost method.

OGE Energy Corp. Retirement Plan
EIN: 73-1481638
PN: 001
Attachments to the 2025 Form 5500 - Schedule SB, Part V - Statement of Actuarial Assumptions/Methods For Plan Year Ended December 31, 2025

Actuarial Assumptions and Methods (continued)

Actuarial Value of Plan Assets for Funding Purposes: The actuarial value of assets is equal to:

a) the market value of assets, including discounted receivables, on the valuation date, less

b) the following percentages of prior years' investment gains (losses):

   i) 67% of the prior year, and
   ii) 33% of the second prior year,

   Investment gains and losses are defined as the excess or deficiency of the expected return on the market value (not to exceed the third segment rate for that year) over the actual return on the market value of assets, including discounted receivables, for any given year.

c) The actuarial value of assets can be neither less than 90% nor greater than 110% of the market value of assets, including discounted receivables.

Shortfall Amortization Charge for ERISA Funding Purposes: Per IRC Section 430(c), the shortfall amortization charge for any plan year is the aggregate total (not less than zero) of the shortfall amortization installments for such plan year with respect to any shortfall amortization base which has not been fully amortized. The shortfall amortization installments are the amounts necessary to amortize the shortfall amortization base of the plan for any plan year in level annual installments over the 15-year period beginning with such plan year.

Actuarial Cost Method: The unit credit cost method is used for ERISA Funding Target (FT) purposes. Under this method, accrued pension benefits are determined for all eligible active participants. These benefits reflect service, salary and negotiated benefit increases to date. The liability is then equal to the present value of all benefits for inactive participants plus the PVAB for active participants.

The normal cost is determined on an individual basis for all active participants who have not attained the assumed retirement age and is equal to the present value of the difference between the current accrued benefit and the anticipated accrued benefit one year later, with the accrued benefit based upon earnings, or negotiated benefit increases, to date in both cases. The total normal cost is based upon the sum of the individual normal costs. The target normal cost for funding is equal to the total normal cost plus assumed administrative expenses expected to be paid from the trust.

OGE Energy Corp. Retirement Plan
EIN: 73-1481638
PN: 001
Attachments to the 2025 Form 5500 - Schedule SB, Part V - Statement of Actuarial Assumptions/Methods For Plan Year Ended December 31, 2025

Actuarial Assumptions and Methods (continued)

The projected unit credit method is used for IRS maximum deductible limit cushion amount. Under this method, accrued pension benefits are determined for all eligible active participants reflecting service to date and anticipated salary and negotiated benefit increases to the assumed retirement age. This liability for active participants is then added to the present value of all benefits for inactive participants to determine the total liability under this method.

SUPPLEMENTAL SCHEDULE

OGE ENERGY CORP. RETIREMENT PLAN

SCHEDULE H, LINE 4j - SCHEDULE OF REPORTABLE TRANSACTIONS
EMPLOYER IDENTIFICATION NUMBER: 73-1481638
PLAN NUMBER: 001

FOR THE YEAR ENDED DECEMBER 31, 2025

(a) Identity of Party Involved	(b) Description of Asset	(c) Purchase Price	(d) Selling Price	(g) Cost of Asset	(h) Current Value of Asset on Transaction Date	(i) Net Gain or (Loss)
Category (1) - Individual security transactions in excess of 5% of beginning of the year value of Plan assets:						
Fidelity	Fidelity Mid Cap Index Fund	$ 20,947,768	$ —	$ 20,947,768	$ 20,947,768	$ —
Brown Brothers Harriman	BBH STIF Mutual Fund	20,944,597	—	20,944,597	20,944,597	—
Brown Brothers Harriman	BBH STIF Mutual Fund	20,946,376	—	20,946,376	20,946,376	—
Brown Brothers Harriman	BBH STIF Mutual Fund	—	20,944,597	20,944,597	20,944,597	—
Brown Brothers Harriman	BBH STIF Mutual Fund	—	20,946,376	20,946,376	20,946,376	—
Category (3) - Series of transactions of same security in excess of 5% of beginning of the year value of Plan assets:						
Brown Brothers Harriman	BBH STIF Mutual Fund	$ 1,098,610,001	$ —	$ 1,098,610,001	$ 1,098,610,001	$ —
Brown Brothers Harriman	BBH STIF Mutual Fund	—	1,102,605,709	1,102,605,709	1,102,605,709	—
Fidelity	Fidelity Institutional Money Market Fund	31,835,829	—	31,835,829	31,835,829	—
Fidelity	Fidelity Institutional Money Market Fund	—	22,047,049	22,047,049	22,047,049	—

There were no Category (2) or (4) reportable transactions during the year ended December 31, 2025. Columns (e) and (f) are not applicable.

SCHEDULE SB (Form 5500)

Department of the Treasury
Internal Revenue Service

Department of Labor
Employee Benefits Security Administration

Pension Benefit Guaranty Corporation

Single-Employer Defined Benefit Plan Actuarial Information

This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6059 of the Internal Revenue Code (the Code).

▶ **File as an attachment to Form 5500 or 5500-SF.**

OMB No. 1210-0110

2025

This Form is Open to Public Inspection

For calendar plan year 2025 or fiscal plan year beginning 01/01/2025 and ending 12/31/2025

▶ **Round off amounts to nearest dollar.**

▶ **Caution:** A penalty of $1,000 will be assessed for late filing of this report unless reasonable cause is established.

A Name of plan
OGE ENERGY CORP. RETIREMENT PLAN

B Three-digit plan number (PN) ▶ 001

C Plan sponsor's name as shown on line 2a of Form 5500 or 5500-SF
OGE ENERGY CORP.

D Employer Identification Number (EIN)
73-1481638

E Type of plan: [X] Single [ ] Multiple-A [ ] Multiple-B

F Prior year plan size: [ ] 100 or fewer [ ] 101-500 [X] More than 500

Part I Basic Information

1 Enter the valuation date: Month 01 Day 01 Year 2025

2 Assets:

a Market value	**2a**	260,171,671
b Actuarial value	**2b**	254,613,218

3 Funding target/participant count breakdown

	(1) Number of participants	(2) Vested Funding Target	(3) Total Funding Target
a For retired participants and beneficiaries receiving payment	1,124	124,975,054	124,975,054
b For terminated vested participants	460	37,405,631	37,405,631
c For active participants	730	131,705,621	132,595,134
d Total	2,314	294,086,306	294,975,819

4 If the plan is in at-risk status, check the box and complete lines (a) and (b) [ ]

a Funding target disregarding prescribed at-risk assumptions	**4a**	
b Funding target reflecting at-risk assumptions, but disregarding transition rule for plans that have been in at-risk status for fewer than five consecutive years and disregarding loading factor	**4b**	
5 Effective interest rate	**5**	5.38%
6 Target normal cost		
a Present value of current plan year accruals	**6a**	7,040,218
b Expected plan-related expenses	**6b**	2,404,422
c Target normal cost	**6c**	9,444,640

Statement by Enrolled Actuary

To the best of my knowledge, the information supplied in this schedule and accompanying schedules, statements and attachments, if any, is complete and accurate. Each prescribed assumption was applied in accordance with applicable law and regulations. In my opinion, each other assumption is reasonable (taking into account the experience of the plan and reasonable expectations) and such other assumptions, in combination, offer my best estimate of anticipated experience under the plan.

SIGN HERE

SDT
SAMUEL D. TENNEY
Signature of actuary

09/24/2026
Date

SAMUEL D. TENNEY
Type or print name of actuary

2608615
Most recent enrollment number

FIDELITY INVESTMENTS
Firm name

972-584-2260
Telephone number (including area code)

TWO DESTINY WAY, WG4G

WESTLAKE TX 76262
Address of the firm

If the actuary has not fully reflected any regulation or ruling promulgated under the statute in completing this schedule, check the box and see instructions [ ]

Part II Beginning of Year Carryover and Prefunding Balances

		(a) Carryover balance	(b) Prefunding balance
7	Balance at beginning of prior year after applicable adjustments (line 13 from prior year)	0	9,854,787
8	Portion elected for use to offset prior year's funding requirement (line 35 from prior year)	0	7,690,641
9	Amount remaining (line 7 minus line 8)	0	2,164,146
10	Interest on line 9 using prior year's actual return of 5.85%	0	126,603
11	Prior year's excess contributions to be added to prefunding balance:		
	a Present value of excess contributions (line 38a from prior year)		8,597,095
	b(1) Interest on the excess, if any, of line 38a over line 38b from prior year Schedule SB, using prior year's effective interest rate of 5.18%		46,954
	b(2) Interest on line 38b from prior year Schedule SB, using prior year's actual return		449,902
	c Total available at beginning of current plan year to add to prefunding balance		9,093,951
	d Portion of (c) to be added to prefunding balance		9,093,951
12	Other reductions in balances due to elections or deemed elections	0	0
13	Balance at beginning of current year (line 9 + line 10 + line 11d – line 12)	0	11,384,700

Part III Funding Percentages

14	Funding target attainment percentage	14	82.45%
15	Adjusted funding target attainment percentage	15	82.45%
16	Prior year's funding percentage for purposes of determining whether carryover/prefunding balances may be used to reduce current year's funding requirement	16	91.73%
17	If the current value of the assets of the plan is less than 70 percent of the funding target, enter such percentage	17	%

Part IV Contributions and Liquidity Shortfalls

18 Contributions made to the plan for the plan year by employer(s) and employees:

(a) Date (MM-DD-YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees	(a) Date (MM-DD-YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees
08/28/2026	15,650,000	0			
			Totals ► 18(b)	15,650,000	18(c) 0

19	Discounted employer contributions – see instructions for small plan with a valuation date after the beginning of the year:		
	a Contributions allocated toward unpaid minimum required contributions from prior years.	19a	0
	b Contributions made to avoid restrictions adjusted to valuation date	19b	0
	c Contributions allocated toward minimum required contribution for current year adjusted to valuation date	19c	14,350,076

20 Quarterly contributions and liquidity shortfalls:

a Did the plan have a "funding shortfall" for the prior year? [X] Yes [ ] No

b If line 20a is "Yes," were required quarterly installments for the current year made in a timely manner? [X] Yes [ ] No

c If line 20a is "Yes," see instructions and complete the following table as applicable:

Liquidity shortfall as of end of quarter of this plan year

(1) 1st	(2) 2nd	(3) 3rd	(4) 4th
0	0	0	0

Part V Assumptions Used to Determine Funding Target and Target Normal Cost

21 Discount rate:

	1st segment:	2nd segment:	3rd segment:	
a Segment rates:	5.07 %	5.31 %	5.50%	☐ N/A, full yield curve used

b Applicable month (enter code)	**21b**	4
22 Weighted average retirement age	**22**	62

23 Mortality table(s) (see instructions) ☐ Prescribed - combined ☒ Prescribed - separate ☐ Substitute

Part VI Miscellaneous Items

24 Has a change been made in the non-prescribed actuarial assumptions for the current plan year? If "Yes," see instructions regarding required attachment. ☒ Yes ☐ No

25 Has a method change been made for the current plan year? If "Yes," see instructions regarding required attachment. ☐ Yes ☒ No

26 Demographic and benefit information

a Is the plan required to provide a Schedule of Active Participants? If "Yes," see instructions regarding required attachment. ☒ Yes ☐ No

b Is the plan required to provide a projection of expected benefit payments? If "Yes," see instructions regarding required attachment ... ☒ Yes ☐ No

27 If the plan is subject to alternative funding rules, enter applicable code and see instructions regarding attachment	**27**	

Part VII Reconciliation of Unpaid Minimum Required Contributions For Prior Years

28 Unpaid minimum required contributions for all prior years	**28**	0
29 Discounted employer contributions allocated toward unpaid minimum required contributions from prior years (line 19a)	**29**	0
30 Remaining amount of unpaid minimum required contributions (line 28 minus line 29)	**30**	0

Part VIII Minimum Required Contribution For Current Year

31 Target normal cost and excess assets (see instructions):

a Target normal cost (line 6c)	**31a**	9,444,640
b Excess assets, if applicable, but not greater than line 31a	**31b**	0

32 Amortization installments:

	Outstanding Balance	Installment
a Net shortfall amortization installment	51,747,301	5,081,449
b Waiver amortization installment	0	0

33 If a waiver has been approved for this plan year, enter the date of the ruling letter granting the approval (Month _____ Day _____ Year _____) and the waived amount	**33**	
34 Total funding requirement before reflecting carryover/prefunding balances (lines 31a - 31b + 32a + 32b - 33)	**34**	14,526,089

	Carryover balance	Prefunding balance	Total balance
35 Balances elected for use to offset funding requirement	0	11,308,527	11,308,527

36 Additional cash requirement (line 34 minus line 35)	**36**	3,217,562
37 Contributions allocated toward minimum required contribution for current year adjusted to valuation date (line 19c)	**37**	14,350,076
38 Present value of excess contributions for current year (see instructions)		
a Total (excess, if any, of line 37 over line 36)	**38a**	11,132,514
b Portion included in line 38a attributable to use of prefunding and funding standard carryover balances	**38b**	11,132,514
39 Unpaid minimum required contribution for current year (excess, if any, of line 36 over line 37)	**39**	0
40 Unpaid minimum required contributions for all years	**40**	0

Part IX Pension Funding Relief Under the American Rescue Plan Act of 2021 (See Instructions)

41 If an election was made to use the extended amortization rule for a plan year beginning on or before December 31, 2021, check the box to indicate the first plan year for which the rule applies. ☐ 2019 ☐ 2020 ☒ 2021

OGE Energy Corp. Retirement Plan
EIN: 73-1481638
PN: 001
Attachment to the 2025 Form 5500 - Schedule SB, line 22 - Description of Weighted Average Retirement Age
For Plan Year Ended December 31, 2025

Retirement rates

(1) Age	(2) Lives	(3) Retirement Rate	(4) Expected Retirements (2)*(3)	(5) Weighted Age (1)*(4)
55	371.38	0.05	16.94	931.76
56	371.35	0.09	33.35	1,867.72
57	352.52	0.09	31.66	1,804.89
58	342.54	0.09	30.77	1,784.60
59	340.51	0.15	50.97	3,007.45
60	309.27	0.10	30.86	1,851.82
61	308.20	0.20	61.50	3,751.70
62	259.46	0.20	51.78	3,210.09
63	222.64	0.20	44.43	2,799.08
64	193.33	0.20	38.57	2,468.75
65	167.93	0.30	50.25	3,266.37
66	127.96	0.30	38.28	2,526.56
67	95.08	0.30	28.44	1,905.21
68	70.15	0.30	20.97	1,426.29
69	51.78	0.30	15.48	1,067.92
70	37.98	1.00	37.98	2,658.70
71	1.00	1.00	1.00	71.00
72	-	1.00	-	-
73	1.00	1.00	1.00	73.00
Total			585.23	36,546.91
Average				62.45

The weighted average retirement age for all participants is 62.45

OGE Energy Corp. Retirement Plan
EIN: 73-1481638
PN : 001
Attachment to the 2025 Form 5500 - Schedule SB, line 26b - Schedule of Projection of Expected Benefit Payments
For Plan Year Ended December 31, 2025

Plan Year	Active Participants	Terminated Vested Participants	Retired Participants & Beneficiaries Receiving Payments	Total
2025	1,826,938	2,052,249	13,587,288	17,466,475
2026	2,941,765	1,057,661	13,076,072	17,075,498
2027	3,932,907	1,190,151	12,542,637	17,665,695
2028	4,878,356	1,470,622	11,990,193	18,339,171
2029	5,748,198	1,571,334	11,424,763	18,744,295
2030	6,517,141	1,852,288	10,850,783	19,220,212
2031	7,215,053	1,880,705	10,273,261	19,369,019
2032	7,858,980	2,010,098	9,699,594	19,568,672
2033	8,404,201	2,031,554	9,133,951	19,569,706
2034	8,936,961	2,237,080	8,580,556	19,754,597
2035	9,394,857	2,393,416	8,043,034	19,831,307
2036	9,825,083	2,673,568	7,523,810	20,022,461
2037	10,186,559	2,718,903	7,023,904	19,929,366
2038	10,505,079	2,779,869	6,543,608	19,828,556
2039	10,769,288	2,802,344	6,082,410	19,654,042
2040	11,025,216	2,883,862	5,639,280	19,548,358
2041	11,197,139	3,142,187	5,212,936	19,552,262
2042	11,315,711	3,155,530	4,802,089	19,273,330
2043	11,386,352	3,186,959	4,405,659	18,978,970
2044	11,399,903	3,208,464	4,022,995	18,631,362
2045	11,349,240	3,140,276	3,654,010	18,143,526
2046	11,240,817	3,101,221	3,299,176	17,641,214
2047	11,081,984	3,049,313	2,959,411	17,090,708
2048	10,870,345	2,960,755	2,635,966	16,467,066
2049	10,617,117	2,834,568	2,330,261	15,781,946
2050	10,307,028	2,727,604	2,043,781	15,078,413
2051	9,957,933	2,703,694	1,777,878	14,439,505
2052	9,576,589	2,637,070	1,533,590	13,747,249
2053	9,161,598	2,496,653	1,311,658	12,969,909
2054	8,726,784	2,354,333	1,112,402	12,193,519
2055	8,276,268	2,209,218	935,699	11,421,185
2056	7,806,621	2,064,702	780,965	10,652,288
2057	7,332,901	1,921,631	647,158	9,901,690
2058	6,854,363	1,780,782	532,863	9,168,008
2059	6,375,490	1,642,823	436,392	8,454,705
2060	5,901,025	1,508,399	355,887	7,765,311
2061	5,434,397	1,378,133	289,394	7,101,924
2062	4,978,143	1,252,584	234,958	6,465,685
2063	4,534,691	1,132,260	190,704	5,857,655
2064	4,106,322	1,017,619	154,905	5,278,846
2065	3,695,099	909,052	126,031	4,730,182
2066	3,302,887	806,882	102,762	4,212,531
2067	2,931,323	711,403	083,981	3,726,707
2068	2,581,810	622,887	068,758	3,273,455
2069	2,255,559	541,515	056,358	2,853,432
2070	1,953,549	467,359	046,200	2,467,108
2071	1,676,478	400,368	037,828	2,114,674
2072	1,424,707	340,363	030,898	1,795,968
2073	1,198,253	287,060	025,138	1,510,451
2074	996,761	240,095	020,344	1,257,200

OGE Energy Corp. Retirement Plan
EIN: 73-1481638
PN: 001
Attachments to the 2025 Form 5500 - Schedule SB, Part V – Summary of Plan Provisions
For Plan Year Ended December 31, 2025

Plan Provisions

Name of Plan: OGE Energy Corp. Retirement Plan.

Employer Identification Number/Plan Number: 73-1481638/001.

Effective Date: December 31, 1952. Amended and restated January 1, 2020. Effective date of most recent amendment, December 31, 2020.

Covered Employees: All employees of OGE Energy Corp., excluding those that were hired to a branch that was merged into OGE after May 1, 2000 (unless specifically mentioned in the Plan document), temporary employees, and employees receiving severance pay. No employee hired or rehired after December 1, 2009 will be eligible to enter the Plan.

Participation Date: Any covered employee who was a member of the plan prior to May 1, 2000. For all other employees hired subsequent to May 1, 2000, but prior to December 1, 2009, the first anniversary of employment provided the employee completes 1,000 hours during their first year. Participation is frozen as of December 1, 2009.

Definitions:

Vesting Service: The period of service, measured in months and days, beginning with the date of hire, and ending with the date of termination, excluding any absences.

Credited Service: The period of service, measured in months, beginning with the date of hire and ending with the date of termination, excluding any absences.

Compensation: Total pay, including salary deferrals and Section 125 deferrals, excluding any contributions on a member's behalf to a deferred compensation plan sponsored by OGE Energy Corp.

Final Average Monthly Compensation: The greater of the monthly average of the highest five consecutive calendar years of pensionable pay during the ten-year period preceding termination.

Normal Retirement Date (NRD): The first of the month coincident or following a member's 65th birthday.

Grandfathered Member: Any person employed by OGE Energy Corp. as of January 31, 2000 and who did not elect to freeze accruals or convert to a Stable Value Benefit effective December 31, 2009.

Cash Balance Member: Any member that is not a Grandfathered Member.

OGE Energy Corp. Retirement Plan
EIN: 73-1481638
PN: 001
Attachments to the 2025 Form 5500 - Schedule SB, Part V – Summary of Plan Provisions
For Plan Year Ended December 31, 2025

Plan Provisions (continued)

Actuarial Equivalence: For conversions between lump sums and annuities, the applicable mortality table and interest rate under IRC Section 417(e), with a November look back. For all other purposes, UP-84 mortality table and 6% interest rate.

Monthly Pension Benefit: For Grandfathered Members, the greater of the Grandfathered Benefit or the Cash Balance Benefit converted to a monthly annuity. For Cash Balance Members, the Cash Balance benefit converted to a monthly annuity.

PIA Benefit: The estimated Primary Insurance Amount payable by the Social Security Agency, determined as of the Member's NRD, with compensation projected and/or regressed to estimate the amount the Member would have earned for 35 years.

Grandfathered Benefit: The greater of (a) and (b) below:

(a) 1.5% of Final Average Monthly Compensation x Credited Service
less
1.0% of PIA Benefit x Credited Service
(b) $3.00 x Credited Service

Cash Balance Benefit: The sum of pay credits and interest credits. Pay credits are earned annually and are 5.00% of Compensation. Interest credits are credited at the end of each year and applied to the beginning of year balance. The interest crediting rate is the rate of the Thirty Year Treasury rate as of November of the prior plan year.

Stable Value Benefit: For certain electing Grandfathered Members, this is a cash balance account that earns only interest credits. It was established as of December 31, 2009 as the greater of the present value of the Grandfathered Benefit or the Cash Balance Benefit.

2020 Voluntary Retirement Incentive Benefit (VRIB): The Plan was amended to offer a voluntary retirement incentive benefit to active participants of the Plan equal to (a) plus (b) below:

(a) Lump sum severance pay equal to 3.84615% of annual base pay rate multiplied the greater of (i) 4 or (ii) lesser of 19.5 or years of continuous service as if employed through December 31, 2020.
(b) Medical subsidy payment equal to 6 times the difference between the company's active medical program and the retiree medical premium (if eligible for retiree medical) or the COBRA rate (if not eligible for retiree medical).

Plan Provisions (continued)

Early Retirement Reduction Factors: The greater of the following:

a) 100% for ages over 62, 100% reduced by 4% per year for each year under age 62, but in no event less than 0. For fractional ages, the factor is linearly interpolated.
b) 100% for points over 80, 100% reduced by 4% per point for each point value under 80, but in no event less than 0. For fractional point values, the factor is linearly interpolated. Points equal the sum of age plus credited service.
c) Actuarial equivalence from age 65 to early retirement date, using the actuarial equivalence assumptions.

Eligibility for Benefits:

NRD: Age 65.

Early Retirement: Age 55 and 5 years of Vesting Service, or attainment of 80 points.

Postponed Retirement: Retirement after NRD.

Deferred Vested: Terminations for reasons other than death, disability, or retirement after completing five years of Vesting Service.

Disability: Permanently and totally disabled.

VRIB Eligibility: Members must be a participant of the Plan with an accrued benefit, have at least 80 points (or attained age 65) as of December 31, 2020, actively employed as of October 14, 2020 and terminated employment between October 31, 2020 and December 31, 2020.

Monthly Benefits Paid Upon the Following Events:

Normal Retirement: Monthly Pension Benefit determined as of NRD.

Early Retirement: For Grandfathered Members, the Monthly Pension Benefit multiplied by the Early Retirement Reduction Factor. For Cash Balance Members, the Cash Balance Benefit as of the date of early retirement converted to a monthly annuity.

Postponed Retirement: The greater of the Monthly Pension Benefit determined as of actual retirement date or the actuarial equivalent of the Monthly Pension Benefit determined as of age 65.

Plan Provisions (continued)

Termination with Deferred Vested Benefit: The Monthly Pension Benefit multiplied by the Early Retirement Reduction Factor. For terminations who delay their commencement date, the Monthly Pension Benefit is actuarially increased from date of termination to the date of benefit commencement.

Death with pre-retirement spouse benefit: For active Grandfathered Members with 10 or more years of Vesting Service, the greater of the actuarial equivalent of the Member's Monthly Pension Benefit, or the lesser of the actuarial equivalent of (a) or (b) below:

(a) Final Average Monthly Earnings x 30
(b) Monthly Pension Benefit determined assuming service and constant compensation until NRD x 100

For all other active Members, the actuarial equivalent of the Member's Monthly Pension Benefit. For terminated vested members, a single life annuity with 10 years of payments certain, actuarially equivalent to the present value of the Monthly Pension Benefit determined as of the date of termination, increased with interest only to the date of death.

Disability: The Monthly Pension Benefit is a projected benefit, determined as if service and compensation continued to age 65. For Grandfathered Members, the PIA Benefit is determined as of date of disablement. The Disability Benefit is payable at age 65.

Forms of Payment:

Normal Form (single members): Single life annuity.

Normal Form (married members): 50% joint and survivor annuity with spouse as beneficiary.

Optional Forms: Members who retire under the plan may elect a lump sum payment, a ten-year certain and continuous annuity, a single life annuity, a 50% joint and survivor annuity, a 75% joint and survivor annuity, or a 100% joint and survivor annuity.

Description of Optional Form Conversion Factors: Based on actuarial equivalence with UP84 mortality table and 6% interest rate. Lump Sum conversions use 417(e) mortality and interest rates.

Maximum on Benefits and Pay: All benefits and pay for any calendar year may not exceed the maximum limitations for that year as defined in the Internal Revenue Code. The plan provides for automatic increases in the dollar limit as such changes become effective.

Plan Provisions (continued)

Future Plan Changes: No future plan changes were recognized in determining minimum and maximum contributions.

SUPPLEMENTAL SCHEDULE

OGE ENERGY CORP. RETIREMENT PLAN

SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS (HELD AT END OF YEAR)
EMPLOYER IDENTIFICATION NUMBER: 73-1481638
PLAN NUMBER: 001

December 31, 2025

(a)	(b) Identity of Issue, Borrower, Lessor, or Similar Party	(c) Description of Investment including Maturity Date, Rate of Interest, Collateral, Par, or Maturity Value		(d) Cost	(e) Current Value
	COMMON STOCKS				
	U.S. COMMON STOCKS				
	AMERIS BANCORP	6,375	SHARES	$ 366,381	$ 473,471
	ASHLAND INC	19,350	SHARES	1,449,324	1,135,264
	ATLANTA BRAVES HLDGS INC	22,173	SHARES	503,581	874,725
	BELLRING BRANDS INC	25,650	SHARES	835,314	685,625
	BLACKBAUD INC	12,325	SHARES	777,248	780,419
	BWX TECH INC	2,585	SHARES	126,856	446,791
	DONNELLEY FIN SOLUTIONS I	20,025	SHARES	1,067,940	934,967
	ECOVYST INC	85,293	SHARES	945,395	829,901
	ELANCO ANIMAL HEALTH INC	36,855	SHARES	444,418	834,029
	GRAPHIC PACKAGING HLDGS C	69,350	SHARES	1,230,265	1,044,411
	iShares Russell	3,900	SHARES	685,734	706,719
	MADISON SQUARE GARDEN SPO	5,100	SHARES	951,372	1,319,115
	MATADOR RESOURCES COMPANY	10,480	SHARES	453,811	444,771
	MKS INC	3,375	SHARES	331,603	539,325
	NCR VOYIX CORP	106,325	SHARES	1,277,165	1,084,515
	NEOGEN CORP	69,600	SHARES	839,900	486,504
	NEWMONT CORP	5,500	SHARES	234,922	549,175
	PENN ENTERTAINMENT INC	51,350	SHARES	974,947	757,413
	RAPID7 INC	17,475	SHARES	656,006	265,620
	SIMPLY GOOD FOODS CO	52,735	SHARES	1,223,180	1,058,919
	SPROTT INC	4,600	SHARES	196,761	450,432
	SYNOVUS FIN CORP.	23,125	SHARES	1,007,588	1,157,406
	TENABLE HLDGS INC	42,125	SHARES	1,538,091	991,201
	TOPGOLF CALLAWAY BRANDS C	88,175	SHARES	1,288,883	1,029,002
	ULTRA CLEAN HLDGS INC	24,793	SHARES	726,493	628,007
	TOTAL U.S. COMMON STOCKS			$ 20,133,178	$ 19,507,727
	FOREIGN COMMON STOCKS				
	AKZO NOBEL NV	4,450	SHARES	$ 341,807	$ 309,595
	ALCON INC	3,600	SHARES	239,788	283,716
	ALIBABA GROUP HLDGS LTD	7,200	SHARES	104,603	132,108
	ANTA SPORTS PRODUCTS LTD	12,000	SHARES	143,407	124,198
	AXALTA COATING SYS LTD	33,425	SHARES	957,685	1,079,962
	BODYCOTE PLC	27,000	SHARES	227,978	254,035
	BP PLC SPON ADR	7,000	SHARES	160,139	243,110
	BUREAU VERITAS SA	12,900	SHARES	352,460	412,051

CELLNEX TELECOM SAU	5,300	SHARES	225,727	170,849
CIE FINANCIERE RICHEMONT	1,300	SHARES	224,829	282,370
CNH INDU NV	20,750	SHARES	237,487	191,315
CONTEMPORARY AMPEREX TECH	2,200	SHARES	91,347	142,894
CRH PLC	4,600	SHARES	85,081	576,901
DASSAULT SYSES SA	11,650	SHARES	469,286	326,395
DISCO CORP	800	SHARES	197,684	246,016
ESSILORLUXOTTICA	1,100	SHARES	176,654	348,905
EXPERIAN PLC	7,800	SHARES	297,732	353,586
FANUC CORPORATION	11,400	SHARES	283,011	442,783
GENIUS SPORTS LTD	97,670	SHARES	1,063,897	1,076,323
GSK PLC SPONS ADR	8,400	SHARES	304,759	411,936
HAVAS NV	8,700	SHARES	169,396	173,812
HITACHI LTD	12,700	SHARES	97,742	397,443
HOYA CORP	2,700	SHARES	182,032	408,258
IMI PLC ORD	8,600	SHARES	131,974	288,418
INDITEX SA	7,300	SHARES	250,144	483,339
INFINEON TECH AG	8,700	SHARES	153,845	385,761
JULIUS BAER GRUPPE AG	4,400	SHARES	278,013	346,623
KEYENCE CORP	600	SHARES	225,656	217,109
LEGRAND SA	2,800	SHARES	327,267	418,724
LIONSGATE STUDIOS CORP	131,954	SHARES	1,398,047	1,204,740
LONDON STOCK EXCHANGE GRO	8,400	SHARES	255,888	256,788
MAGNUM ICE CREAM CO BV/TH	1,100	SHARES	13,686	17,435
MITSUBISHI ELECTRIC CORP	15,800	SHARES	154,520	462,481
NOVARTIS AG SPON ADR	2,450	SHARES	150,530	337,782
NUTRIEN LTD	5,000	SHARES	252,505	308,600
PING AN INSURANCE CO LTD	25,000	SHARES	162,850	209,278
PROSUS NV	3,275	SHARES	192,041	203,408
RECKITT BENCKISER GROUP P	4,400	SHARES	274,659	355,977
SAMSUNG ELECTRON NVG GDR	395	SHARES	243,337	608,300
SANOFI	4,000	SHARES	357,041	388,850
SCHNEIDER ELECTRIC SE	600	SHARES	152,609	165,633
SHELL PLC SPONS ADR	3,400	SHARES	231,541	249,832
SHIMANO INC	2,200	SHARES	303,332	232,233
SIEMENS AG SPON ADR	3,150	SHARES	188,437	440,843
SMC CORP	850	SHARES	273,716	295,525
SMITHS GROUP PLC	8,200	SHARES	166,255	259,971
SONY GROUP CORP ADR	12,500	SHARES	176,353	320,000
STARZ ENTERTAINMENT CORP	7,985	SHARES	91,647	93,425
TAIWAN SEMIC MFG CO LTD S	700	SHARES	48,539	212,723
TOKYOTOKEIBA CO LTD	5,700	SHARES	158,659	206,691
UMICORE SA	11,900	SHARES	178,973	250,329
UNILEVER PLC SPONS ADR	4,888	SHARES	262,106	319,675
VALE SA ADR	15,000	SHARES	167,853	195,450
WENDEL	3,500	SHARES	347,916	338,105
TOTAL FOREIGN COMMON STOCKS			$ 14,204,470	$ 18,462,609
TOTAL COMMON STOCKS			$ 34,337,648	$ 37,970,336
U.S. GOVERNMENT OBLIGATIONS				
U.S. TREASURY NOTES AND BONDS				
ASSURANT INC	2.650%	1/15/2032	$ 71,886	$ 63,751

U.S. TREASURY BOND	1.250%	5/15/2050	9,509,349	7,160,931
U.S. TREASURY BOND	2.375%	2/15/2042	6,204,742	5,684,039
U.S. TREASURY BOND	4.000%	11/15/2042	1,961,080	1,933,947
U.S. TREASURY BOND	4.750%	11/15/2043	998,348	1,015,119
U.S. TREASURY BOND	4.500%	11/15/2054	1,486,963	1,462,719
U.S. TREASURY BOND	4.625%	11/15/2044	1,993,549	1,967,683
U.S. TREASURY BOND	4.750%	5/15/2055	1,668,645	1,648,897
U.S. TREASURY BOND	2.500%	5/15/2046	4,195,257	2,982,453
U.S. TREASURY BOND	2.250%	8/15/2046	3,456,882	2,645,506
U.S. TREASURY BOND	1.375%	8/15/2050	7,256,595	5,433,061
U.S. TREASURY NOTE	1.875%	2/28/2029	6,731,200	6,852,559
U.S. TREASURY NOTE	4.750%	2/15/2045	2,360,440	2,402,736
TOTAL U.S. TREASURY NOTES AND BONDS			$ 47,894,936	$ 41,253,401
MORTGAGE-BACKED SECURITIES				
FEDERAL HOME LOAN MORTGAGE CORPORATION	2.250%	1/25/2032	$ 147,834	$ 152,614
FEDERAL HOME LOAN MORTGAGE CORPORATION	2.350%	3/25/2032	313,706	324,128
FEDERAL HOME LOAN MORTGAGE CORPORATION	3.800%	10/25/2032	186,813	194,369
FEDERAL HOME LOAN MORTGAGE CORPORATION	4.250%	4/25/2033	174,783	179,170
FEDERAL HOME LOAN MORTGAGE CORPORATION	4.134%	5/25/2033	298,629	305,599
FEDERAL HOME LOAN MORTGAGE CORPORATION	4.500%	7/25/2033	433,727	444,717
FEDERAL HOME LOAN MORTGAGE CORPORATION	4.900%	10/25/2033	70,820	72,390
FEDERAL HOME LOAN MORTGAGE CORPORATION	4.389%	8/25/2035	118,794	119,037
FEDERAL HOME LOAN MORTGAGE CORPORATION	6.000%	8/1/2039	91,169	91,416
FEDERAL HOME LOAN MORTGAGE CORPORATION	6.000%	9/1/2039	21,742	21,809
FEDERAL HOME LOAN MORTGAGE CORPORATION	5.000%	7/1/2052	123,342	120,890
FEDERAL HOME LOAN MORTGAGE CORPORATION	6.000%	2/1/2055	43,726	44,294
FEDERAL HOME LOAN MORTGAGE CORPORATION	2.500%	3/1/2052	934,388	862,925
FEDERAL HOME LOAN MORTGAGE CORPORATION	3.500%	2/1/2046	100,210	97,785
FEDERAL HOME LOAN MORTGAGE CORPORATION	5.500%	7/1/2054	51,728	53,018
FEDERAL HOME LOAN MORTGAGE CORPORATION	5.500%	10/1/2054	38,261	38,982
FEDERAL HOME LOAN MORTGAGE CORPORATION	5.500%	11/1/2054	320,201	326,233
FEDERAL HOME LOAN MORTGAGE CORPORATION	3.500%	9/1/2051	115,743	118,868
FEDERAL HOME LOAN MORTGAGE CORPORATION	5.000%	4/1/2054	55,239	55,294
FEDERAL HOME LOAN MORTGAGE CORPORATION	5.447%	9/1/2055	47,227	47,108
FEDERAL NATIONAL MORTGAGE ASSOCIATION	6.000%	1/1/2055	84,545	85,674
FEDERAL NATIONAL MORTGAGE ASSOCIATION	6.000%	10/1/2054	38,419	38,879
FEDERAL NATIONAL MORTGAGE ASSOCIATION	3.500%	6/1/2052	13,139	13,484
FEDERAL NATIONAL MORTGAGE ASSOCIATION	6.259%	11/1/2054	94,539	94,144
FEDERAL NATIONAL MORTGAGE ASSOCIATION	5.476%	10/1/2055	165,297	165,123
FEDERAL NATIONAL MORTGAGE ASSOCIATION	3.000%	4/1/2052	1,373,440	1,306,653
FEDERAL NATIONAL MORTGAGE ASSOCIATION	4.000%	8/1/2052	913,129	952,438
FEDERAL NATIONAL MORTGAGE ASSOCIATION	5.000%	1/1/2053	32,462	32,436
FEDERAL NATIONAL MORTGAGE ASSOCIATION	5.000%	8/1/2052	124,926	122,082
FEDERAL NATIONAL MORTGAGE ASSOCIATION	5.000%	7/1/2052	70,521	69,216
FEDERAL NATIONAL MORTGAGE ASSOCIATION	5.000%	7/1/2052	93,526	91,399
FEDERAL NATIONAL MORTGAGE ASSOCIATION	2.500%	10/1/2051	320,746	308,123
FEDERAL NATIONAL MORTGAGE ASSOCIATION	6.500%	11/1/2053	163,230	165,036
FEDERAL NATIONAL MORTGAGE ASSOCIATION	2.500%	8/1/2050	85,746	79,839
FEDERAL NATIONAL MORTGAGE ASSOCIATION	2.500%	6/1/2051	38,451	40,028
FEDERAL NATIONAL MORTGAGE ASSOCIATION	3.500%	9/1/2051	50,634	47,462
FEDERAL NATIONAL MORTGAGE ASSOCIATION	2.500%	1/1/2051	241,706	224,833
FEDERAL NATIONAL MORTGAGE ASSOCIATION	5.500%	10/1/2054	164,872	168,401

FEDERAL NATIONAL MORTGAGE ASSOCIATION	5.500%	10/1/2054	46,264	47,149
GINNIE MAE II	2.000%	1/1/2056	95,150	94,352
GINNIE MAE II	3.000%	1/1/2056	120,003	119,993
GINNIE MAE II	5.000%	1/1/2056	65,801	65,840
GINNIE MAE II	3.000%	2/1/2056	333,237	333,927
GINNIE MAE II	5.000%	2/1/2056	126,470	126,548
GINNIE MAE II	6.000%	2/1/2056	459,906	460,254
GINNIE MAE II	2.500%	1/1/2056	309,955	307,871
GINNIE MAE II	5.500%	1/1/2056	221,575	222,123
GINNIE MAE II	6.500%	1/1/2056	249,981	251,162
GINNIE MAE II	4.500%	2/1/2056	201,765	201,509
GINNIE MAE II	5.500%	2/1/2056	339,518	339,990
GINNIE MAE II	6.500%	2/1/2056	299,899	300,434
GOVERNMENT NATIONAL MORTGAGE ASSOCIATION	0.381%	7/16/2054	124,694	9,657
UNIFORM MORTGAGE BACKED SECURITIES	5.000%	1/1/2041	4,045	4,052
UNIFORM MORTGAGE BACKED SECURITIES	5.000%	2/1/2041	162,738	163,019
UNIFORM MORTGAGE BACKED SECURITIES	4.500%	1/1/2041	7,975	8,005
UNIFORM MORTGAGE BACKED SECURITIES	4.500%	2/1/2041	121,764	122,029
UNIFORM MORTGAGE BACKED SECURITIES	5.500%	2/1/2041	226,235	226,516
UNIFORM MORTGAGE BACKED SECURITIES	2.000%	2/1/2056	294,942	294,837
UNIFORM MORTGAGE BACKED SECURITIES	4.000%	2/1/2056	224,094	223,684
UNIFORM MORTGAGE BACKED SECURITIES	5.000%	2/1/2056	519,750	521,223
UNIFORM MORTGAGE BACKED SECURITIES	6.000%	2/1/2056	625,478	626,919
UNIFORM MORTGAGE BACKED SECURITIES	7.000%	2/1/2056	38,913	38,936
UNIFORM MORTGAGE BACKED SECURITIES	2.500%	2/1/2056	600,741	601,640
UNIFORM MORTGAGE BACKED SECURITIES	4.500%	2/1/2056	197,231	196,989
UNIFORM MORTGAGE BACKED SECURITIES	5.500%	2/1/2056	239,359	240,083
TOTAL MORTGAGE-BACKED SECURITIES			$ 14,014,893	$ 13,824,637
TOTAL U.S. GOVERNMENT OBLIGATIONS			$ 61,909,829	$ 55,078,038
BONDS, DEBENTURES AND NOTES				
CORPORATE FIXED INCOME SECURITIES				
180 MEDICAL INC	5.300%	10/8/2035	$ 199,016	$ 199,304
200 PARK FUNDING TR	5.740%	2/15/2055	96,120	99,467
ABBVIE INC	4.400%	11/6/2042	225,703	204,585
ABBVIE INC	4.800%	3/15/2027	86,950	86,901
ADVANCE AUTO PARTS INC	7.000%	8/1/2030	105,600	105,556
AETHON UNITED BR LP / AET	7.500%	10/1/2029	51,314	53,431
AIRCASTLE LTD	4.250%	6/15/2026	99,530	105,995
ALABAMA POWER CO	3.700%	12/1/2047	109,545	110,668
ALBERTSONS COS LLC / SAFE	5.750%	3/31/2034	55,014	55,222
ALLIED UNIVERSAL HOLDCO L	7.875%	2/15/2031	45,723	47,425
ALTRIA GROUP INC	4.875%	2/4/2028	84,888	85,384
AMERICAN ELEC PWR CO INC	6.050%	3/15/2056	36,319	36,354
AMERICAN EXPRESS CO	4.731%	4/25/2029	501,390	507,671
AMERICAN EXPRESS CO	5.667%	4/25/2036	64,000	67,575
AMERICAN TOWER CORP	5.550%	7/15/2033	48,828	51,309
AMERITEX HOLDCO INTERMEDI	7.625%	8/15/2033	50,000	52,683
AMGEN INC	3.150%	2/21/2040	285,299	216,747
AMGEN INC	5.150%	3/2/2028	121,376	121,783
ANGLO AMERICAN CAPITAL PL	5.750%	4/5/2034	202,546	210,062
ANHEUSER-BUSCH COS LLC	6.800%	8/20/2032	95,751	94,139

ANHEUSER-BUSCH COS LLC /	4.900%	2/1/2046	220,862	189,602
AON CORP	8.205%	1/1/2027	292,401	238,520
APPLE INC	4.650%	2/23/2046	331,548	229,522
ARCH CAPITAL GROUP LTD	7.350%	5/1/2034	82,210	84,538
AS MILEAGE PLAN IP LTD	5.021%	10/20/2029	149,921	150,034
ASSURANT INC	5.550%	2/15/2036	57,813	58,931
ASURION LLC AND ASURION C	8.000%	12/31/2032	76,000	78,858
AT&T INC	3.550%	9/15/2055	257,289	221,659
AT&T INC	3.500%	9/15/2053	124,544	127,153
ATHENE GLOBAL FUNDING	5.033%	7/17/2030	188,000	189,404
ATLAS WAREHOUSE LENDING C	4.950%	11/15/2030	251,552	250,831
ATLASSIAN CORP PLC	5.500%	5/15/2034	52,639	54,845
ATMOS ENERGY CORP	6.750%	7/15/2028	259,952	256,297
ATMOS ENERGY CORP	4.125%	10/15/2044	243,952	198,999
AVIATION CAPITAL GROUP LL	5.375%	7/15/2029	103,982	106,462
AVILEASE CAPITAL LTD	4.750%	11/12/2030	198,912	198,736
AZORRA FINANCE LTD	7.250%	1/15/2031	107,006	107,927
BANCO DE CREDITO DEL PERU	5.650%	1/15/2037	86,782	87,479
BANK OF AMERICA CORPORATI	3.419%	12/20/2028	1,245,789	1,115,787
BANK OF AMERICA CORPORATI	2.687%	4/22/2032	382,828	386,332
BANK OF AMERICA CORPORATI	3.593%	7/21/2028	156,471	156,911
BANKUNITED INC	5.125%	6/11/2030	148,609	128,622
BAT CAPITAL CORP	7.750%	10/19/2032	87,544	99,283
BAXTER INTL INC	2.539%	2/1/2032	123,390	123,741
BAXTER INTL INC	5.650%	12/15/2035	98,160	99,178
BAYER US FIN LLC	6.500%	11/21/2033	214,282	216,519
BEACON FUNDING TR	6.266%	8/15/2054	100,000	101,523
BEIGNET INVESTOR LLC	6.581%	5/30/2049	71,674	71,842
BELROSE FUNDING TR II	6.792%	5/15/2055	104,298	103,834
BOARDWALK PIPELINES LP	3.400%	2/15/2031	53,168	55,821
BOARDWALK PIPELINES LP	5.375%	2/15/2036	56,916	57,283
BOEING CO	6.858%	5/1/2054	139,955	148,254
BP CAP MARKETS AMERICA IN	3.000%	2/24/2050	196,364	130,392
BRANDYWINE OPER PARTNERSH	8.875%	4/12/2029	155,465	155,206
BRIGHTHOUSE FIN GLOBAL FU	5.650%	6/10/2029	68,339	68,464
BRISTOL-MYERS SQUIBB CO	4.250%	10/26/2049	186,708	122,559
BRITISH TELECOM PLC STEP	9.625%	12/15/2030	285,517	238,039
BROADCOM INC	4.150%	11/15/2030	151,419	170,299
BROWN & BROWN INC	4.200%	3/17/2032	246,716	264,165
BROWN & BROWN INC	2.375%	3/15/2031	128,659	137,182
BROWN & BROWN INC	5.650%	6/11/2034	73,810	76,353
BROWN & BROWN INC	6.250%	6/23/2055	52,872	55,110
BUNGE LTD FIN CORP	3.250%	8/15/2026	349,202	338,530
BUNGE LTD FIN CORP	5.250%	4/21/2032	162,942	162,351
BURLINGTON RESOURCES LLC	7.200%	8/15/2031	375,027	317,671
CACI INTL INC	6.375%	6/15/2033	45,000	46,561
CALPINE CORPORATION	4.500%	2/15/2028	234,016	235,156
CANADIAN NATL RESOURCES L	5.850%	2/1/2035	278,160	260,230
CANADIAN PAC RY CO	3.700%	2/1/2026	478,915	424,705
CAPITAL ONE FIN CORP	5.468%	2/1/2029	507,375	513,392
CAPITAL POWER US HLDGS IN	6.189%	6/1/2035	86,238	88,738
CAPSTONE COPPER CORP	6.750%	3/31/2033	70,456	72,656
CARLISLE COS INC	2.200%	3/1/2032	135,636	146,578

CARNIVAL CORP	6.125%	2/15/2033	50,575	52,662
CARPENTER TECH CORP	5.625%	3/1/2034	54,151	54,849
CBOE GLOBAL MARKETS INC	3.650%	1/12/2027	44,436	44,905
CCO HLDGS LLC/CAP CORP	4.750%	3/1/2030	51,310	52,528
CELANESE US HLDGS LLC	7.000%	2/15/2031	49,119	50,191
CENTENE CORP	2.450%	7/15/2028	129,750	129,215
CENTURY COMMUNITIES INC	3.875%	8/15/2029	80,723	82,720
CFE FIBRA	5.875%	9/23/2040	199,118	199,056
CHARTER COMM OPERATING LL	5.050%	3/30/2029	469,657	436,006
CHILE ELECTRICITY LUX MPC	5.580%	10/20/2035	195,503	201,245
CHS/CMNTY HEALTH SYS INC	5.250%	5/15/2030	78,943	82,649
CHUBB INA HLDGS INC	6.800%	11/15/2031	277,225	279,396
CIPHER COMPUTE LLC	7.125%	11/15/2030	82,794	83,516
CITADEL SECURITIES GLOBAL	6.200%	6/18/2035	261,217	263,160
CITIGROUP INC	4.412%	3/31/2031	469,332	504,916
CITIGROUP INC	3.980%	3/20/2030	333,662	298,271
CITIGROUP INC	5.827%	2/13/2035	70,000	72,745
CITIGROUP INC	5.174%	9/11/2036	62,000	62,580
CITIGROUP INC	6.625%	12/31/2199	72,000	73,172
CLARIOS GLOBAL LP / CLARI	6.750%	9/15/2032	51,000	52,887
CLYDESDALE ACQUISITION HL	6.750%	4/15/2032	75,585	77,121
COLONIAL ENTERPRISES INC	5.627%	11/15/2035	47,000	47,365
COLUMBIA PIPELINES HLDGS	4.999%	11/17/2032	107,000	106,990
COMCAST CORP	4.750%	3/1/2044	156,396	122,043
COMMERCIAL METALS CO	5.750%	11/15/2033	54,033	55,217
COMMONWEALTH EDISON CO	5.950%	6/1/2055	40,000	41,572
CONSTELLATION BRANDS INC	2.875%	5/1/2030	243,545	258,724
CONSTELLATION ENERGY GENE	5.750%	3/15/2054	115,855	124,032
CONSTELLATION ENERGY GENE	5.600%	6/15/2042	40,586	42,126
CONTINENTAL RESOURCES INC	2.875%	4/1/2032	116,137	136,138
COREWEAVE INC	9.000%	2/1/2031	53,975	49,492
COTERRA ENERGY INC	5.400%	2/15/2035	92,812	93,379
CRESCENT ENERGY FINANCE L	7.375%	1/15/2033	48,104	47,448
CROSSCOUNTRY INTERMEDIATE	6.500%	10/1/2030	81,387	82,620
CROWN CASTLE INC	3.300%	7/1/2030	110,964	129,004
CROWN CASTLE INC	2.100%	4/1/2031	68,548	74,134
CSX CORP	6.220%	4/30/2040	254,795	219,606
CVS HEALTH CORP	5.125%	7/20/2045	37,723	36,112
CVS HEALTH CORP	4.780%	3/25/2038	177,666	136,867
CVS HEALTH CORP	5.250%	2/21/2033	203,812	205,916
CVS HEALTH CORP	7.000%	3/10/2055	79,112	79,728
DELL INTL/EMC CORP	4.900%	10/1/2026	488,175	472,181
DELTA AIR LINES INC	3.750%	10/28/2029	288,903	293,325
DEUTSCHE TELEKOM INTL FIN	8.750%	6/15/2030	570,948	513,396
DEVON ENERGY CORP NEW	5.600%	7/15/2041	271,417	227,330
DIAGEO CAPITAL PLC	5.875%	9/30/2036	200,122	178,673
DICKS SPORTING GOODS INC	4.100%	1/15/2052	59,798	62,837
DIRECTV FINANCING LLC	8.875%	2/1/2030	80,999	83,979
DOMINION ENERGY INC	4.600%	5/15/2028	206,107	208,404
DOMINION ENERGY INC	5.450%	3/15/2035	72,329	73,761
DOMINION ENERGY SOUTH CAR	6.250%	10/15/2053	56,677	61,319
DORNOCH DEBT MERGER SUB I	6.625%	10/15/2029	52,765	52,810
DT MIDSTREAM INC	4.125%	6/15/2029	81,421	83,879

DTE ENERGY CO	5.850%	6/1/2034	215,660	213,262
DUKE ENERGY IND INC	5.400%	4/1/2053	91,471	92,109
EASTERN ENERGY GAS HLDGS	3.000%	11/15/2029	488,856	452,728
EASTERN GAS TRANSMISSION	4.600%	12/15/2044	90,095	73,747
ELI LILLY & CO	5.550%	10/15/2055	99,912	100,661
EMD FIN LLC	5.000%	10/15/2035	149,196	150,763
EMRLD BORROWER LP / EMERA	6.750%	7/15/2031	50,461	52,701
ENBRIDGE INC	8.500%	1/15/2084	103,635	112,374
ENEL FINANCE INTL NV	5.125%	6/26/2029	197,756	205,101
ENERGY TRANSFER LP	4.950%	6/15/2028	634,881	635,331
ENTERGY LOUISIANA LLC	5.700%	3/15/2054	80,861	81,449
ENTERPRISE PRODS OPER LLC	4.850%	3/15/2044	235,521	196,243
EQT CORP STEP	7.000%	2/1/2030	72,112	68,428
EQUINOR ASA	3.950%	5/15/2043	118,232	84,076
EQUIPMENTSHAR	9.000%	5/15/2028	76,425	80,017
EVERGY KANSAS CENTRAL	5.900%	11/15/2033	67,924	72,885
FAIR ISAAC CORPORATION	6.000%	5/15/2033	47,000	48,276
FANNIE MAE	5.625%	7/15/2037	526,243	468,280
FEDEX CORP	1.875%	8/20/2035	373,645	319,607
FISERV INC	3.500%	7/1/2029	243,081	247,287
FLEX LTD	5.375%	11/13/2035	59,921	59,859
FLORIDA GAS TRANSMISSION	5.750%	7/15/2035	68,643	68,484
FLORIDA PWR & LT CO	4.050%	10/1/2044	200,345	187,416
FLORIDA PWR & LT CO	5.800%	3/15/2065	26,927	27,428
FLORIDA PWR & LT CO	5.600%	2/15/2066	48,633	48,231
FLUTTER TREASURY DESIGNAT	5.875%	6/4/2031	202,234	202,780
FORD MOTOR CREDIT CO LLC	2.900%	2/10/2029	210,238	211,443
FOUNDRY JV HOLDCO LLC	6.250%	1/25/2035	207,618	212,078
FREEDOM MTG CORP 1	12.250%	10/1/2030	81,600	80,967
FRESENIUS MEDICAL CARE US	3.000%	12/1/2031	144,283	144,269
FULL HOUSE RESORTS INC	8.250%	2/15/2028	55,898	50,388
GALLAGHER (ARTHUR J.) & C	3.050%	3/9/2052	61,163	59,471
GALLAGHER (ARTHUR J.) & C	5.150%	2/15/2035	151,713	151,570
GEN MTRS FINL CO INC	5.250%	3/1/2026	520,874	520,404
GEN MTRS FINL CO INC	5.850%	4/6/2030	203,344	210,101
GEORGIA POWER CO	4.300%	3/15/2042	86,005	87,504
GLOBAL PAYMENTS INC	2.900%	11/15/2031	73,373	73,490
GLOBAL PAYMENTS INC	5.200%	11/15/2032	92,887	93,044
GOLDMAN SACHS GROUP INC (	3.691%	6/5/2028	973,620	994,680
GOLDMAN SACHS GROUP INC (	5.016%	10/23/2035	166,842	171,915
GOLDMAN SACHS GROUP INC (	2.383%	7/21/2032	207,291	207,782
GOODYEAR TIRE & RUBBER CO	5.000%	7/15/2029	50,950	53,355
GRAY TELEVISION INC	9.625%	7/15/2032	52,195	53,964
GXO LOGISTICS INC	6.500%	5/6/2034	198,144	205,248
HANOVER INS GROUP INC	5.500%	9/1/2035	43,993	44,633
HCA INC	5.875%	2/1/2029	257,065	260,524
HCA INC	5.500%	6/1/2033	65,268	67,625
HECLA MINING CO	7.250%	2/15/2028	40,974	41,258
HERC HLDGS INC	7.250%	6/15/2033	44,702	46,657
HEXCEL CORPORATION	5.875%	2/26/2035	74,766	75,302
HILTON DOMESTIC OPERATING	5.500%	3/31/2034	70,000	70,481
HOME DEPOT INC	5.400%	9/15/2040	252,565	216,923
HOST HOTELS & RESORTS LP	5.700%	6/15/2032	45,291	45,942

HOWMET AEROSPACE INC	4.850%	10/15/2031	102,183	102,606
HYDRO-QUEBEC	8.250%	1/15/2027	36,233	27,131
HYUNDAI CAP AMER	6.500%	1/16/2029	52,249	52,932
IBERDROLA INTL BV	6.750%	7/15/2036	331,033	325,494
IBM CORPORATION	6.500%	1/15/2028	22,030	22,044
ICON INVESTMENTS SIX DESI	6.000%	5/8/2034	208,298	211,498
ILFC E CAPITAL TR II TSFR	6.600%	12/21/2065	75,352	85,946
IMPERIAL BRANDS FINANCE P	5.875%	7/1/2034	201,372	209,124
INDIANAPOLIS PWR & LT CO	5.700%	4/1/2054	63,816	63,543
INTL PAPER CO	6.000%	11/15/2041	116,484	103,586
IPALCO ENTERPRISES INC	4.250%	5/1/2030	298,691	310,825
JANE STREET GRP/JSG FIN	6.750%	5/1/2033	46,349	48,015
JBS NV/JBS USA FOODS GROU	6.375%	4/15/2066	71,227	70,693
JBS USA HLDGS LUX/ JBS US	3.625%	1/15/2032	43,197	44,917
JBS USA HLDGS LUX/ JBS US	5.750%	4/1/2033	139,159	143,126
JETBLUE AIRWAYS/LOYALTY	9.875%	9/20/2031	55,876	55,410
JPMORGAN CHASE & CO	3.540%	5/1/2028	970,000	994,362
JPMORGAN CHASE & CO	3.702%	5/6/2030	408,119	398,902
JPMORGAN CHASE & CO	2.963%	1/25/2033	128,000	117,463
JPMORGAN CHASE & CO	5.294%	7/22/2035	257,939	256,889
JPMORGAN CHASE & CO	5.576%	7/23/2036	52,000	53,791
JT INTL FINL SVCS BV	6.875%	10/24/2032	147,939	167,971
KENNEDY-WILSON INC	4.750%	3/1/2029	105,314	108,757
KENTUCKY UTILITIES CO	5.850%	8/15/2055	64,981	65,501
KENVUE INC	5.100%	3/22/2043	68,076	67,211
KIMMERIDGE TEXAS GAS LLC	8.500%	2/15/2030	103,401	106,227
KINDER MORGAN INC DEL	5.550%	6/1/2045	238,382	193,364
KODIAK GAS SVCS LLC	6.500%	10/1/2033	54,384	55,145
LADDER CAP FIN HLDGS LLLP	4.750%	6/15/2029	162,309	163,147
LBM ACQUISITION LLC	9.500%	6/15/2031	79,639	79,225
LGI HOMES INC	4.000%	7/15/2029	102,152	104,802
LIGHTNING POWER LLC	7.250%	8/15/2032	52,976	54,231
LINCOLN NATIONAL CORP IND	6.300%	10/9/2037	231,261	177,261
LINDBLAD EXPEDITIONS LLC	7.000%	9/15/2030	104,569	108,491
LONG RIDGE ENERGY LLC	8.750%	2/15/2032	103,231	106,444
LOWES COS INC	5.000%	4/15/2033	139,026	143,364
LOWES COS INC	2.800%	9/15/2041	88,532	92,012
LSB INDU INC	6.250%	10/15/2028	79,111	82,868
MAGNOLIA OIL & GAS OPER L	6.875%	12/1/2032	69,129	70,916
MARTIN MARIETTA MATERIALS	2.500%	3/15/2030	136,171	149,220
MARVELL TECH INC	2.450%	4/15/2028	140,371	134,828
MARVELL TECH INC	2.950%	4/15/2031	221,685	231,546
MAUSER PACKAGING SOLUTION	9.250%	4/15/2030	73,669	74,880
META PLATFORMS INC	5.500%	11/15/2045	110,797	107,783
METLIFE INC	5.250%	1/15/2054	96,674	95,115
MICROSOFT CORP	3.700%	8/8/2046	226,510	199,973
MIDAMERICAN ENERGY CO	5.850%	9/15/2054	178,555	180,024
MILLROSE PROPERTIES INC R	6.375%	8/1/2030	79,105	80,835
MIWD HOLDCO II LLC / MIWD	5.500%	2/1/2030	79,901	80,394
MOHAWK INDU INC	3.625%	5/15/2030	103,399	99,840
MOHAWK INDU INC	5.850%	9/18/2028	464,027	468,031
MORGAN STANLEY	4.431%	1/23/2030	517,928	506,792
MORGAN STANLEY	1.512%	7/20/2027	426,548	478,101

MORGAN STANLEY	5.449%	7/20/2029	266,827	272,435
MORGAN STANLEY	2.239%	7/21/2032	219,966	215,038
MORGAN STANLEY	5.297%	4/20/2037	56,892	60,015
MORGAN STANLEY	5.320%	7/19/2035	48,000	49,411
NATIONAL FUEL GAS CO NJ	5.950%	3/15/2035	94,812	96,164
NATIONAL RURAL UTL COOP F	8.000%	3/1/2032	368,918	323,759
NAVIENT CORP 1	11.500%	3/15/2031	103,133	101,925
NEWS CORP NEW	3.875%	5/15/2029	341,802	354,147
NGPL PIPECO LLC	3.250%	7/15/2031	66,311	60,717
NISSAN MOTOR ACCEPTANCE C	7.050%	9/15/2028	76,780	77,568
NORTHROP GRUMMAN CORP	4.030%	10/15/2047	136,207	104,422
NORTHROP GRUMMAN CORP	3.250%	1/15/2028	95,590	96,743
NOVELIS CORP	6.875%	1/30/2030	46,638	47,764
NRG ENERGY INC	6.000%	2/1/2033	66,000	67,307
NUTRIEN LTD	2.950%	5/13/2030	190,039	174,783
NVENT FIN SARL	4.550%	4/15/2028	285,648	287,604
OCCIDENTAL PETROLEUM CORP	5.200%	8/1/2029	102,473	102,499
OCP SA	6.750%	5/2/2034	214,500	215,690
OGLETHORPE PWR CORP	6.200%	12/1/2053	76,852	79,985
OHIO EDISON CO	8.250%	10/15/2038	78,963	67,547
ORACLE CORP	6.125%	7/8/2039	228,968	167,634
ORACLE CORP	5.375%	7/15/2040	90,617	76,101
ORACLE CORP	6.900%	11/9/2052	100,843	96,836
ORACLE CORP	5.950%	9/26/2055	83,507	74,425
ORANGE	9.000%	3/1/2031	551,886	512,617
ORLEN SA	6.000%	1/30/2035	197,110	210,752
OSAIC HLDGS INC	6.750%	8/1/2032	69,629	72,079
PARAMOUNT GLOBAL	4.900%	8/15/2044	24,000	22,247
PARAMOUNT GLOBAL	6.875%	4/30/2036	131,083	124,933
PAYCHEX INC	5.600%	4/15/2035	50,618	53,412
PFIZER INVESTMENT ENTERPR	5.110%	5/19/2043	120,943	120,287
PFIZER INVESTMENT ENTERPR	4.450%	5/19/2028	87,067	87,140
PHILIP MORRIS INTL INC	4.500%	3/20/2042	105,759	93,853
PIEDMONT NATURAL GAS CO	5.100%	2/15/2035	112,936	114,676
PIEDMONT OPERATING PARTNE	5.625%	1/15/2033	72,304	72,738
PILGRIMS PRIDE CORP NEW	3.500%	3/1/2032	93,462	94,227
PINE STR TR III	6.223%	5/15/2054	100,000	101,374
PNC FIN SVCS GRP INC	5.676%	1/22/2035	195,959	205,555
POINDEXTER JB INC	8.750%	12/15/2031	58,000	60,754
POLARIS INC	5.600%	3/1/2031	136,239	136,410
POTOMAC ELECTRIC POWER CO	4.150%	3/15/2043	133,982	126,800
PROGRESS ENERGY INC	6.000%	12/1/2039	284,741	253,646
PROTECTIVE LIFE CORP	8.450%	10/15/2039	308,538	271,771
PRUDENTIAL FINL INC	6.200%	11/15/2040	220,435	186,237
PSEG PWR LLC	5.750%	5/15/2035	33,873	35,287
QXO BUILDING PRODUCTS INC	6.750%	4/30/2032	46,022	48,043
RAIN CARBON INC 1	12.250%	9/1/2029	51,000	53,108
RAND PARENT LLC	8.500%	2/15/2030	99,519	104,185
REGAL REXNORD CORP	6.300%	2/15/2030	148,873	157,919
REGENERON PHARMACEUTICALS	2.800%	9/15/2050	61,487	64,647
RELX CAPITAL INC	3.000%	5/22/2030	106,358	95,144
RGA GLOBAL FUNDING	5.000%	8/25/2032	135,880	137,030
ROCKET COS INC	6.375%	8/1/2033	45,000	46,918

ROCKIES EXPRESS PIPELINE	6.750%	3/15/2033	51,000	53,821
ROPER TECH INC	4.900%	10/15/2034	99,862	99,782
ROYAL CARIBBEAN CRUISES L	5.375%	1/15/2036	82,877	83,348
ROYALTY PHARMA PLC	3.350%	9/2/2051	136,948	141,751
RTX CORP	4.500%	6/1/2042	79,817	81,357
SAFEHOLD GL HLDGS LLC	5.650%	1/15/2035	65,331	67,758
SESI LLC	7.875%	9/30/2030	58,000	57,098
SHELL FINANCE US INC	4.550%	8/12/2043	187,662	178,891
SINCLAIR TELEVISION GROUP	8.125%	2/15/2033	69,037	72,066
SM ENERGY CO	6.750%	8/1/2029	70,834	71,521
SMYRNA READY MIX CONCRETE	8.875%	11/15/2031	52,910	53,482
SOLSTICE ADVANCED MATERIA	5.625%	9/30/2033	55,123	55,484
SOLVENTUM CORP	5.600%	3/23/2034	192,792	192,491
SOUTHERN CO GAS CAP	4.400%	5/30/2047	186,750	149,971
SPECTRA ENERGY PARTNERS L	4.500%	3/15/2045	201,305	202,408
SPRINT CAPITAL CORP	8.750%	3/15/2032	114,001	122,145
STAPLES INC 1	10.750%	9/1/2029	54,646	54,680
STARWOOD PPTY TR INC	6.500%	10/15/2030	46,114	47,959
STEEL DYNAMICS INC	5.375%	8/15/2034	143,238	145,037
STELLANTIS FINL SVC US CO	4.950%	9/15/2028	201,546	202,748
SUNCOKE ENERGY INC	4.875%	6/30/2029	49,731	51,997
SYNERGY INFRASTRUCTURE HL	7.875%	12/1/2030	54,491	55,983
TALEN ENERGY SUPPLY LLC	6.250%	2/1/2034	62,000	63,235
TCI COMM INC	7.125%	2/15/2028	251,241	250,679
TEACHERS INS&ANNUITY ASSN	4.900%	9/15/2044	83,229	77,146
TENET HEALTHCARE CORP	6.000%	11/15/2033	56,285	57,657
TEVA PHARMACEUTICAL FIN N	3.150%	10/1/2026	15,700	15,815
T-MOBILE USA INC	5.650%	1/15/2053	71,077	67,669
T-MOBILE USA INC	5.050%	7/15/2033	138,928	142,863
TOYOTA MOTOR CREDIT CORP	4.550%	9/20/2027	31,076	31,384
TRANSATLANTIC HLDGS INC	8.000%	11/30/2039	313,698	267,287
TRANSDIGM INC	6.750%	1/31/2034	56,000	58,334
TRANSOCEAN INTL LTD	7.875%	10/15/2032	54,350	56,398
TRAVELERS COS INC	6.250%	6/15/2037	158,068	138,852
UBER TECH INC	5.350%	9/15/2054	81,685	82,016
UBER TECH INC	4.800%	9/15/2035	62,599	62,667
UDR INC	3.000%	8/15/2031	77,002	82,397
UNION ELECTRIC CO	5.125%	3/15/2055	40,951	37,548
UNITEDHEALTH GROUP INC	3.450%	1/15/2027	26,533	26,892
UNITEDHEALTH GROUP INC	5.350%	2/15/2033	85,876	88,558
UNITEDHEALTH GROUP INC	5.950%	6/15/2055	36,628	37,991
UNIVERSAL HEALTH SVCS INC	2.650%	1/15/2032	134,426	140,394
VALERO ENERGY CORP	6.625%	6/15/2037	264,793	268,676
VERALTO CORP	5.450%	9/18/2033	41,872	43,834
VERIZON COMM INC	3.400%	3/22/2041	246,890	230,207
VICI PROPERTIES LP / VICI	4.625%	12/1/2029	73,938	78,846
VIPER ENERGY PARTNERS LLC	5.700%	8/1/2035	40,890	41,842
VIRGINIA ELECTRIC AND POW	4.650%	8/15/2043	117,897	90,427
VISTRA OPERATIONS CO LLC	5.700%	12/30/2034	234,597	238,429
VODAFONE GROUP PLC	6.150%	2/27/2037	54,107	51,064
VOLTAGRID LLC	7.375%	11/1/2030	54,176	53,500
VSP OPTICAL GROUP INC	5.450%	12/1/2035	52,058	52,346
WARNERMEDIA HLDGS INC	4.279%	3/15/2032	82,452	82,515

WATCO COS LLC / WATCO FIN	7.125%	8/1/2032	52,618	54,460
WAYFAIR LLC	6.750%	11/15/2032	54,030	55,516
WBI OPERATING LLC	6.250%	10/15/2030	55,000	55,332
WEEKLEY HOMES LLC / WEEKL	6.750%	1/15/2034	87,000	88,090
WELLS FARGO & CO NEW	3.584%	5/22/2028	1,050,498	993,427
WELLS FARGO & CO NEW	5.557%	7/25/2034	305,403	314,524
WELLS FARGO & CO NEW	3.350%	3/2/2033	259,699	251,068
WELLS FARGO & CO NEW	5.389%	4/24/2034	136,526	141,499
WILLIAM (CARTER) CO	7.375%	2/15/2031	80,000	82,712
WILLIAMS COS INC	5.650%	3/15/2033	87,076	89,393
WORKDAY INC	3.800%	4/1/2032	202,540	204,770
WULF COMPUTE LLC	7.750%	10/15/2030	60,000	61,815
XTO ENERGY INC	6.750%	8/1/2037	196,937	159,074
TOTAL CORPORATE FIXED INCOME SECURITIES			$ 53,356,452	$ 51,863,893
MORTGAGE- AND ASSET-BACKED SECURITIES				
AFFIRM ASSET SECURITIZATI	4.620%	9/15/2029	$ 149,985	$ 150,398
AFFIRM MASTER TR	4.990%	2/15/2033	200,707	202,000
AFFIRM MASTER TR	4.450%	10/16/2034	99,978	100,353
ALA TR 2025-OANA A	5.494%	6/15/2040	100,594	100,375
AOA TR 2025-1301 A	5.227%	8/11/2042	80,000	81,054
BA CR CARD TR	4.930%	5/15/2029	101,465	101,572
BANK5 2024-5YR8 A3	5.884%	8/15/2057	30,946	31,435
BBCMS MORTGAGE TR	6.000%	9/15/2056	269,111	269,277
BBCMS MTG	5.839%	3/15/2058	175,978	179,093
BBCMS MTG TR	5.659%	5/15/2058	72,097	73,340
BENCHMARK 2018-B2 MTG TR	3.882%	2/15/2051	240,781	248,077
BENCHMARK 2024-V7 MORTGAG	6.228%	5/15/2056	72,100	73,911
BENCHMARK 2025-V14 MTG TR	5.660%	4/15/2057	164,700	167,474
BENCHMARK 2025-V16 MORTGA	5.439%	8/15/2058	30,900	31,201
BENCHMARK 2025-V18 MORTGA	5.184%	10/15/2058	113,300	113,379
BHMS COMMERCIAL MORTGAGE	5.600%	8/15/2042	100,000	100,376
BIRCH GROVE CLO 4 LTD	5.385%	7/15/2037	250,825	250,388
BMO 2023-C5 MTG TR	5.494%	6/15/2056	90,900	93,719
BMO 2024-5C8 A3 MORTGAGE	5.625%	12/15/2057	154,576	156,245
BMO 24-5C5 A3 MTG TR	5.857%	2/15/2057	93,242	94,052
BX COMMERCIAL MORTGAGE TR	5.130%	8/15/2042	95,828	95,948
CAPITAL ONE MULTI-ASST EX	4.650%	10/15/2037	54,979	55,113
CARMAX AUTO OWNER TR	6.550%	10/15/2029	138,909	137,858
CARMAX AUTO OWNER TR	6.000%	7/15/2030	112,492	112,243
CARMAX AUTO OWNER TR	5.500%	1/16/2029	182,292	182,473
CARMAX AUTO OWNER TR	4.890%	7/16/2029	116,145	116,410
CARMX 2023-3 A3	5.280%	5/15/2028	100,816	100,889
EXETER AUTOMOBILE RECEIVA	5.920%	2/15/2030	99,989	102,018
EXETER AUTOMOBILE RECEIVA	7.400%	2/15/2029	120,765	119,329
EXETER AUTOMOBILE RECEIVA	5.890%	7/15/2031	119,974	122,901
FIFTH THIRD AUTO TR	5.520%	2/17/2031	178,083	178,138
FIRST NATL MASTER NT TR	5.340%	5/15/2030	252,539	254,957
FORD CREDIT AUTO LEASE TR	5.180%	2/15/2028	169,970	171,884
FORD CREDIT AUTO OWNER TR	4.850%	8/15/2035	137,674	137,720
GE CAPITAL MORTGAGE FUNDI	7.795%	10/25/2029	997	829
GM FIN CONSUMER AUTOMOBIL	5.130%	4/16/2029	187,103	186,955
GM FIN SECURITIZED TERM A	6.410%	5/16/2029	206,939	206,116

HONDA AUTO RECEIVABLES	5.210%	8/15/2028	86,350	86,389
HYUNDAI AUTO RECEIVABLES	4.860%	2/17/2032	108,728	111,568
LAD AUTO RECEIVABLES TR	4.600%	12/17/2029	119,975	121,124
LENDMARK FUNDING TR	4.940%	9/20/2034	129,972	131,489
MORGAN STANLEY BK AMER ME	5.635%	3/15/2058	82,395	83,634
Mu0026T EQUIPMENT 2023-LE	4.940%	8/18/2031	121,008	122,454
NISSAN AUTO LEASE TR	4.320%	11/15/2028	64,994	65,581
NISSAN AUTO RECEIVABLES	5.930%	3/15/2028	38,477	38,441
OCP CLO TSFR	5.580%	4/23/2037	250,688	250,298
OCTANE RECEIVABLES TR	5.850%	7/20/2028	104,544	104,727
RIDE 2025-SHRE A	5.619%	2/14/2047	102,016	102,986
ROCC 2024-CNTR A	5.388%	11/13/2041	162,794	164,481
SANTANDER DRIVE AUTO RECE	5.090%	5/15/2030	162,637	164,269
SANTANDER DRIVE AUTO RECE	4.520%	1/15/2032	164,975	165,430
SANTANDER DRIVE AUTO RECE	6.040%	12/15/2031	251,461	251,189
SBAT 2024-A	5.590%	1/15/2030	156,768	157,872
SBAT 2024-A	6.040%	4/15/2030	174,014	173,962
SWCH COML MTG TR	5.193%	2/15/2042	99,344	99,069
SYCAMORE TREE CLO	5.484%	4/20/2038	250,000	250,255
SYNCHRONY CARD ISSUANCE T	4.060%	11/15/2031	84,999	85,430
VERDANT RECEIVABLES	5.680%	12/12/2031	114,214	116,151
VOLKSWAGEN AUTO LOAN ENHA	5.010%	1/22/2030	212,171	212,525
WELLS FARGO COML MTG TR	3.055%	6/15/2052	79,331	81,756
WELLS FARGO COMMERCIAL MO	5.292%	10/15/2058	154,489	154,486
WORLD OMNI AUTO RECEIVABL	5.790%	2/15/2029	145,074	145,319
WORLD OMNI AUTOMOBILE LEA	4.680%	5/15/2030	129,984	131,361
TOTAL MORTGAGE- AND ASSET-BACKED SECURITIES			$ 8,419,081	$ 8,471,746
TOTAL BONDS, DEBENTURES AND NOTES			$ 61,775,533	$ 60,335,639
COMMINGLED FUND				
CAUSEWAY INTERNATIONAL VALUE EQUITY COLLECTIVE INVESTMENT TRUST			$ 10,777,452	$ 18,737,049
TOTAL COMMINGLED FUND			$ 10,777,452	$ 18,737,049
FOREIGN GOVERNMENT BOND				
REPUBLIC OF ROMANIA	6.63%	5/16/2036	$ 108,389	$ 114,675
TOTAL FOREIGN GOVERNMENT BOND			$ 108,389	$ 114,675
U.S. MUNICIPAL BOND				
NYC INDUSTRIAL DEVELOPMENT AGENCY	11.00%	3/1/2029	$ 121,448	$ 93,056
TOTAL U.S. MUNICIPAL BOND			$ 121,448	$ 93,056
FORWARD CONTRACTS				
AUSTRAILIAN DOLLAR CURRENCY	1	SHARES	$ 1	$ 1
BRITISH POUND STERLING CURRENCY	32,836	SHARES	44,093	44,261
CANADIAN DOLLAR	17,243	SHARES	12,882	12,562
DANISH KRONA	27,958	SHARES	4,206	4,399
EURO MONETARY UNIT	34,296	SHARES	40,169	40,305
HONG KONG DOLLAR	128,032	SHARES	16,452	16,451
JAPANESE YEN	2,707,224	SHARES	17,270	17,283
NORWEGIAN KRONA	(100)	SHARES	(9)	(10)

	SWEDISH KRONA	—	SHARES		—	—
	SWISS FRANC	—	SHARES		—	—
	TOTAL FORWARD CONTRACTS			$	135,064	$ 135,252
	U.S. TREASURY FUTURES					
	CASH COLLATERAL			$	906,627	$ 906,627
	TOTAL U.S. TREASURY FUTURES			$	906,627	$ 906,627
	MONEY MARKET FUND					
*	FIDELITY INSTITUTIONAL MONEY MARKET FUND	10,651,287	SHARES	$	10,651,287	$ 10,651,287
	TOTAL MONEY MARKET FUND			$	10,651,287	$ 10,651,287
	MUTUAL FUNDS					
*	FIDELITY 500 INDEX FUND	254,133	SHARES	$	37,111,921	$ 60,407,786
*	FIDELITY MID CAP INDEX FUND	564,191	SHARES		21,127,880	20,835,565
	BBH STIF MUTUAL FUND	1,751,415	SHARES		1,751,415	1,751,415
	TOTAL MUTUAL FUNDS			$	59,991,216	$ 82,994,766
	TOTAL INVESTMENTS			$	240,714,493	$ 267,016,725

*Party-in-interest

OGE Energy Corp. Retirement Plan
EIN: 73-1481638
PN: 001
Attachment to the 2025 Form 5500 - Schedule SB, line 32 – Schedule of Amortization Bases
For Plan Year Ended December 31, 2025

Schedule of Shortfall Amortization Bases

Valuation Date	Years Remaining	Present Value of Any Remaining Installments	Amortization Installment
January 1, 2025	15	$ 29,271,932	$ 2,729,328
January 1, 2024	14	$ (8,238,444)	$ (804,511)
January 1, 2023	13	$ 30,713,813	$ 3,156,632
		$ 51,747,301	$ 5,081,449

OGE Energy Corp. Retirement Plan
EIN: 73-1481638
PN: 001
Attachment to the 2025 Form 5500 Schedule SB, Line 25 – Change in Assumption
For Plan Year Ended December 31, 2025

Change in Assumptions

Interest Crediting Rate: 30-year Treasury rate for the second month prior to the valuation date for the first year, and 4.25% thereafter. (Previously the 30-year Treasury rate for the second month prior to the valuation date for the first year, and 3.50% thereafter.)