Form 5500

Department of the Treasury
Internal Revenue Service

Department of Labor
Employee Benefits Security Administration

Pension Benefit Guaranty Corporation

Annual Return/Report of Employee Benefit Plan

This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code).

▶ **Complete all entries in accordance with the instructions to the Form 5500.**

OMB Nos. 1210-0110
1210-0089

2025

This Form is Open to Public Inspection

Part I Annual Report Identification Information

For calendar plan year 2025 or fiscal plan year beginning 01/01/2025 and ending 12/31/2025

A This return/report is for:
- [ ] a multiemployer plan
- [ ] a multiple-employer plan (Filers checking this box must provide participating employer information in accordance with the form instructions.)
- [X] a single-employer plan
- [ ] a DFE (specify) _____

B This return/report is:
- [ ] the first return/report
- [ ] the final return/report
- [ ] an amended return/report
- [ ] a short plan year return/report (less than 12 months)

C If the plan is a collectively-bargained plan, check here. . . . . ▶ [ ]

D Check box if filing under:
- [X] Form 5558
- [ ] automatic extension
- [ ] the DFVC program
- [ ] special extension (enter description)

E If this is a retroactively adopted plan permitted by SECURE Act section 201, check here. . . . . ▶ [ ]

Part II Basic Plan Information—enter all requested information

1a Name of plan
IMPACT CLIMATE TECHNOLOGIES 401(K) PLAN

1b Three-digit plan number (PN) ▶ 001

1c Effective date of plan 11/01/1969

2a Plan sponsor's name (employer, if for a single-employer plan)
Mailing address (include room, apt., suite no. and street, or P.O. Box)
City or town, state or province, country, and ZIP or foreign postal code (if foreign, see instructions)
IMPACT CLIMATE TECHNOLOGIES LLC

732 JOSEPH E. LOWERY BLVD. NW
ATLANTA, GA 30318

2b Employer Identification Number (EIN)
93-1427079

2c Plan Sponsor's telephone number
404-351-1010

2d Business code (see instructions)
236200

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE	Filed with authorized/valid electronic signature.	10/14/2026	MICHELE PAMBOUKIS
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE			
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE

3a Plan administrator's name and address [X] Same as Plan Sponsor

3b Administrator's EIN

3c Administrator's telephone number

4 If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report:

a Sponsor's name IMPACT CLIMATE TECHNOLOGIES LLC

c Plan Name TOM BARROW CO. PROFIT SHARING PLAN

4b EIN 58-1152774

4d PN 001

5	Total number of participants at the beginning of the plan year	**5**	594
6	Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines **6a(1), 6a(2), 6b, 6c,** and **6d**).		
a(1)	Total number of active participants at the beginning of the plan year	**6a(1)**	482
a(2)	Total number of active participants at the end of the plan year	**6a(2)**	571
b	Retired or separated participants receiving benefits	**6b**	7
c	Other retired or separated participants entitled to future benefits	**6c**	120
d	Subtotal. Add lines **6a(2)**, **6b**, and **6c**.	**6d**	698
e	Deceased participants whose beneficiaries are receiving or are entitled to receive benefits.	**6e**	3
f	Total. Add lines **6d** and **6e**.	**6f**	701
g(1)	Number of participants with account balances as of the beginning of the plan year (only defined contribution plans complete this item)	**6g(1)**	407
g(2)	Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item)	**6g(2)**	670
h	Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested.	**6h**	27
7	Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item)	**7**	

8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristic Codes in the instructions:

2E 2F 2G 2J 2K 2S 2T 3B 3D 3H

b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristic Codes in the instructions:

9a Plan funding arrangement (check all that apply)

- (1) [X] Insurance
- (2) [ ] Code section 412(e)(3) insurance contracts
- (3) [X] Trust
- (4) [ ] General assets of the sponsor

9b Plan benefit arrangement (check all that apply)

- (1) [X] Insurance
- (2) [ ] Code section 412(e)(3) insurance contracts
- (3) [X] Trust
- (4) [ ] General assets of the sponsor

10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)

a Pension Schedules

- (1) [X] **R** (Retirement Plan Information)
- (2) [ ] **MB** (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary
- (3) [ ] **SB** (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary
- (4) [ ] **DCG** (Individual Plan Information) – Number Attached _____
- (5) [ ] **MEP** (Multiple-Employer Retirement Plan Information)

b General Schedules

- (1) [X] **H** (Financial Information)
- (2) [ ] **I** (Financial Information – Small Plan)
- (3) [X] **A** (Insurance Information) – Number Attached 1
- (4) [X] **C** (Service Provider Information)
- (5) [ ] **D** (DFE/Participating Plan Information)
- (6) [ ] **G** (Financial Transaction Schedules)

Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) ..... ☐ Yes ☐ No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) ..... ☐ Yes ☐ No

11c Enter the Receipt Confirmation Code for the 2025 Form M-1 annual report. If the plan was not required to file the 2025 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code_____

SCHEDULE A (Form 5500)

Department of the Treasury
Internal Revenue Service

Department of Labor
Employee Benefits Security Administration

Pension Benefit Guaranty Corporation

Insurance Information

This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA).

▶ **File as an attachment to Form 5500.**

▶ Insurance companies are required to provide the information pursuant to ERISA section 103(a)(2).

OMB No. 1210-0110

2025

This Form is Open to Public Inspection

For calendar plan year 2025 or fiscal plan year beginning 01/01/2025 and ending 12/31/2025

A Name of plan
IMPACT CLIMATE TECHNOLOGIES 401(K) PLAN

B Three-digit plan number (PN) ▶ 001

C Plan sponsor's name as shown on line 2a of Form 5500
IMPACT CLIMATE TECHNOLOGIES LLC

D Employer Identification Number (EIN)
93-1427079

Part I **Information Concerning Insurance Contract Coverage, Fees, and Commissions** Provide information for each contract on a separate Schedule A. Individual contracts grouped as a unit in Parts II and III can be reported on a single Schedule A.

1 Coverage Information:

(a) Name of insurance carrier
EMPOWER ANNUITY INSURANCE COMPANY OF AMERICA

(b) EIN	**(c)** NAIC code	**(d)** Contract or identification number	**(e)** Approximate number of persons covered at end of policy or contract year	Policy or contract year	
				(f) From	**(g)** To
84-0467907	68322	286019-01	155	01/01/2025	12/31/2025

2 Insurance fee and commission information. Enter the total fees and total commissions paid. List in line 3 the agents, brokers, and other persons in descending order of the amount paid.

(a) Total amount of commissions paid	**(b)** Total amount of fees paid

3 Persons receiving commissions and fees. (Complete as many entries as needed to report all persons).

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		**(e)** Organization code
	(c) Amount	**(d)** Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		**(e)** Organization code
	(c) Amount	**(d)** Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		**(e)** Organization code
	(c) Amount	**(d)** Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		**(e)** Organization code
	(c) Amount	**(d)** Purpose	

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(b) Amount of sales and base commissions paid	Fees and other commissions paid		**(e)** Organization code
	(c) Amount	**(d)** Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		**(e)** Organization code
	(c) Amount	**(d)** Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		**(e)** Organization code
	(c) Amount	**(d)** Purpose	

Part II Investment and Annuity Contract Information

Where individual contracts are provided, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

4	Current value of plan's interest under this contract in the general account at year end	4	2882601
5	Current value of plan's interest under this contract in separate accounts at year end	5	0

6 Contracts With Allocated Funds:

a State the basis of premium rates ▶

b	Premiums paid to carrier	6b	
c	Premiums due but unpaid at the end of the year	6c	
d	If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, enter amount.	6d	

Specify nature of costs ▶

e Type of contract: (1) ☐ individual policies (2) ☐ group deferred annuity

(3) ☐ other (specify) ▶

f If contract purchased, in whole or in part, to distribute benefits from a terminating plan, check here ▶ ☐

7 Contracts With Unallocated Funds (Do not include portions of these contracts maintained in separate accounts)

a Type of contract: (1) ☐ deposit administration (2) ☐ immediate participation guarantee

(3) ☐ guaranteed investment (4) ☒ other ▶ GROUP ANNUITY CONTRACT

b	Balance at the end of the previous year			7b	1169196
c	Additions: (1) Contributions deposited during the year	7c(1)	6143991		
	(2) Dividends and credits	7c(2)	-49		
	(3) Interest credited during the year	7c(3)	62288		
	(4) Transferred from separate account	7c(4)	8041996		
	(5) Other (specify below)	7c(5)	35371		
	▶ LOAN PAYMENTS				
	(6)Total additions			7c(6)	14283597
d	Total of balance and additions (add lines **7b** and **7c(6)**).			7d	15452793
e	Deductions:				
	(1) Disbursed from fund to pay benefits or purchase annuities during year	7e(1)	6232610		
	(2) Administration charge made by carrier	7e(2)	15388		
	(3) Transferred to separate account	7e(3)	6322194		
	(4) Other (specify below)	7e(4)			
	▶				
	(5) Total deductions			7e(5)	12570192
f	Balance at the end of the current year (subtract line **7e(5)** from line **7d**)			7f	2882601

Part III Welfare Benefit Contract Information

If more than one contract covers the same group of employees of the same employer(s) or members of the same employee organizations(s), the information may be combined for reporting purposes if such contracts are experience-rated as a unit. Where contracts cover individual employees, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

8 Benefit and contract type (check all applicable boxes)

- **a** ☐ Health (other than dental or vision)
- **b** ☐ Dental
- **c** ☐ Vision
- **d** ☐ Life insurance
- **e** ☐ Temporary disability (accident and sickness)
- **f** ☐ Long-term disability
- **g** ☐ Supplemental unemployment
- **h** ☐ Prescription drug
- **i** ☐ Stop loss (large deductible)
- **j** ☐ HMO contract
- **k** ☐ PPO contract
- **l** ☐ Indemnity contract
- **m** ☐ Other (specify) ▶

9 Experience-rated contracts:				
a Premiums: (1) Amount received	**9a(1)**			
(2) Increase (decrease) in amount due but unpaid	**9a(2)**			
(3) Increase (decrease) in unearned premium reserve	**9a(3)**			
(4) Earned (**(1)** + **(2)** - **(3)**)			**9a(4)**	0
b Benefit charges (1) Claims paid	**9b(1)**			
(2) Increase (decrease) in claim reserves	**9b(2)**			
(3) Incurred claims (add **(1)** and **(2)**)			**9b(3)**	0
(4) Claims charged			**9b(4)**	
c Remainder of premium: (1) Retention charges (on an accrual basis) --				
(A) Commissions	**9c(1)(A)**			
(B) Administrative service or other fees	**9c(1)(B)**			
(C) Other specific acquisition costs	**9c(1)(C)**			
(D) Other expenses	**9c(1)(D)**			
(E) Taxes	**9c(1)(E)**			
(F) Charges for risks or other contingencies	**9c(1)(F)**			
(G) Other retention charges	**9c(1)(G)**			
(H) Total retention			**9c(1)(H)**	0
(2) Dividends or retroactive rate refunds. (These amounts were ☐ paid in cash, or ☐ credited.)			**9c(2)**	
d Status of policyholder reserves at end of year: (1) Amount held to provide benefits after retirement			**9d(1)**	
(2) Claim reserves			**9d(2)**	
(3) Other reserves			**9d(3)**	
e Dividends or retroactive rate refunds due. (Do not include amount entered in line **9c(2)**.)			**9e**	
10 Nonexperience-rated contracts:				
a Total premiums or subscription charges paid to carrier			**10a**	
b If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, other than reported in Part I, line 2 above, report amount.			**10b**	

Specify nature of costs.

Part IV Provision of Information

11 Did the insurance company fail to provide any information necessary to complete Schedule A? ☐ Yes ☒ No

12 If the answer to line 11 is "Yes," specify the information not provided. ▶

SCHEDULE C (Form 5500)	Service Provider Information	OMB No. 1210-0110
Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ **File as an attachment to Form 5500.**	**2025** **This Form is Open to Public Inspection.**

For calendar plan year 2025 or fiscal plan year beginning 01/01/2025 and ending 12/31/2025

A Name of plan
IMPACT CLIMATE TECHNOLOGIES 401(K) PLAN

B Three-digit plan number (PN) ▶ 001

C Plan sponsor's name as shown on line 2a of Form 5500
IMPACT CLIMATE TECHNOLOGIES LLC

D Employer Identification Number (EIN)
93-1427079

Part I Service Provider Information (see instructions)

You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, $5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

1 Information on Persons Receiving Only Eligible Indirect Compensation

a Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions).. . . . . ☐ Yes ☒ No

b If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

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(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, $5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

ONEDIGITAL INVESTMENT ADVISORS LLC

PO BOX 735399
DALLAS TX
DALLAS, TX 75373-5399

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
27	INVESTMENT ADVISOR	85093	Yes [ ] No [X]	Yes [ ] No [ ]		Yes [ ] No [ ]

(a) Enter name and EIN or address (see instructions)

EMPOWER ANNUITY INSURANCE COMPANY O

8515 EAST ORCHARD ROAD
GREENWOOD VILLAGE, CO 80111

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
64	RECORDKEEPER	26536	Yes [X] No [ ]	Yes [X] No [ ]	0	Yes [X] No [ ]

(a) Enter name and EIN or address (see instructions)

EMPOWER ADVISORY GROUP, LLC

8515 EAST ORCHARD ROAD
GREENWOOD VILLAGE, CO 80111

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
28	INVESTMENT MGMT	11164	Yes [ ] No [X]	Yes [ ] No [ ]		Yes [ ] No [ ]

Part I Service Provider Information (continued)

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received $1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	**(b)** Service Codes (see instructions)	**(c)** Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	**(e)** Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

(a) Enter service provider name as it appears on line 2	**(b)** Service Codes (see instructions)	**(c)** Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	**(e)** Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

(a) Enter service provider name as it appears on line 2	**(b)** Service Codes (see instructions)	**(c)** Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	**(e)** Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

Part II Service Providers Who Fail or Refuse to Provide Information

4 Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

(a) Enter name and EIN or address of service provider (see instructions)	**(b)** Nature of Service Code(s)	**(c)** Describe the information that the service provider failed or refused to provide

(a) Enter name and EIN or address of service provider (see instructions)	**(b)** Nature of Service Code(s)	**(c)** Describe the information that the service provider failed or refused to provide

(a) Enter name and EIN or address of service provider (see instructions)	**(b)** Nature of Service Code(s)	**(c)** Describe the information that the service provider failed or refused to provide

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(a) Enter name and EIN or address of service provider (see instructions)	**(b)** Nature of Service Code(s)	**(c)** Describe the information that the service provider failed or refused to provide

Part III Termination Information on Accountants and Enrolled Actuaries (see instructions)

(complete as many entries as needed)

a Name:

b EIN:

c Position:

d Address:

e Telephone:

Explanation:

a Name:

b EIN:

c Position:

d Address:

e Telephone:

Explanation:

a Name:

b EIN:

c Position:

d Address:

e Telephone:

Explanation:

a Name:

b EIN:

c Position:

d Address:

e Telephone:

Explanation:

a Name:

b EIN:

c Position:

d Address:

e Telephone:

Explanation:

SCHEDULE H (Form 5500)

Department of the Treasury
Internal Revenue Service

Department of Labor
Employee Benefits Security Administration

Pension Benefit Guaranty Corporation

Financial Information

This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code).

▶ **File as an attachment to Form 5500.**

OMB No. 1210-0110

2025

This Form is Open to Public Inspection

For calendar plan year 2025 or fiscal plan year beginning 01/01/2025 and ending 12/31/2025

A Name of plan
IMPACT CLIMATE TECHNOLOGIES 401(K) PLAN

B Three-digit plan number (PN) ▶ 001

C Plan sponsor's name as shown on line 2a of Form 5500
IMPACT CLIMATE TECHNOLOGIES LLC

D Employer Identification Number (EIN)
93-1427079

Part I Asset and Liability Statement

1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. **Round off amounts to the nearest dollar.** MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.

Assets		(a) Beginning of Year	(b) End of Year
a Total noninterest-bearing cash	1a	0	0
b Receivables (less allowance for doubtful accounts):			
(1) Employer contributions	1b(1)	297475	3474
(2) Participant contributions	1b(2)	0	9973
(3) Other	1b(3)	0	0
c General investments:			
(1) Interest-bearing cash (include money market accounts & certificates of deposit)	1c(1)	0	0
(2) U.S. Government securities	1c(2)	0	0
(3) Corporate debt instruments (other than employer securities):			
(A) Preferred	1c(3)(A)	0	0
(B) All other	1c(3)(B)	0	0
(4) Corporate stocks (other than employer securities):			
(A) Preferred	1c(4)(A)	0	0
(B) Common	1c(4)(B)	0	0
(5) Partnership/joint venture interests	1c(5)	0	0
(6) Real estate (other than employer real property)	1c(6)	0	0
(7) Loans (other than to participants)	1c(7)	0	0
(8) Participant loans	1c(8)	156547	323789
(9) Value of interest in common/collective trusts	1c(9)	0	0
(10) Value of interest in pooled separate accounts	1c(10)		
(11) Value of interest in master trust investment accounts	1c(11)	0	0
(12) Value of interest in 103-12 investment entities	1c(12)	0	0
(13) Value of interest in registered investment companies (e.g., mutual funds)	1c(13)	52636365	95088427
(14) Value of funds held in insurance company general account (unallocated contracts)	1c(14)	1169196	2882601
(15) Other	1c(15)	0	0

		(a) Beginning of Year	(b) End of Year
1d Employer-related investments:			
(1) Employer securities	1d(1)	0	0
(2) Employer real property	1d(2)	0	0
1e Buildings and other property used in plan operation	1e	0	0
1f Total assets (add all amounts in lines 1a through 1e)	1f	54259583	98308264
Liabilities			
1g Benefit claims payable	1g	0	0
1h Operating payables	1h		
1i Acquisition indebtedness	1i	0	0
1j Other liabilities	1j	0	0
1k Total liabilities (add all amounts in lines 1g through1j)	1k	0	0
Net Assets			
1l Net assets (subtract line 1k from line 1f)	1l	54259583	98308264

Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income		(a) Amount	(b) Total
a Contributions:			
(1) Received or receivable in cash from: **(A)** Employers	2a(1)(A)	1698515	
(B) Participants	2a(1)(B)	4861525	
(C) Others (including rollovers)	2a(1)(C)	414640	
(2) Noncash contributions	2a(2)	0	
(3) Total contributions. Add lines **2a(1)(A), (B), (C),** and line **2a(2)**	2a(3)		6974680
b Earnings on investments:			
(1) Interest:			
(A) Interest-bearing cash (including money market accounts and certificates of deposit)	2b(1)(A)	0	
(B) U.S. Government securities	2b(1)(B)	0	
(C) Corporate debt instruments	2b(1)(C)	0	
(D) Loans (other than to participants)	2b(1)(D)	0	
(E) Participant loans	2b(1)(E)	13963	
(F) Other	2b(1)(F)	82261	
(G) Total interest. Add lines **2b(1)(A)** through **(F)**	2b(1)(G)		96224
(2) Dividends: **(A)** Preferred stock	2b(2)(A)	0	
(B) Common stock	2b(2)(B)	0	
(C) Registered investment company shares (e.g. mutual funds)	2b(2)(C)	3710694	
(D) Total dividends. Add lines **2b(2)(A)**, **(B)**, and **(C)**	2b(2)(D)		3710694
(3) Rents	2b(3)		0
(4) Net gain (loss) on sale of assets: **(A)** Aggregate proceeds	2b(4)(A)	0	
(B) Aggregate carrying amount (see instructions)	2b(4)(B)	0	
(C) Subtract line **2b(4)(B)** from line **2b(4)(A)** and enter result	2b(4)(C)		0
(5) Unrealized appreciation (depreciation) of assets: **(A)** Real estate	2b(5)(A)	0	
(B) Other	2b(5)(B)	0	
(C) Total unrealized appreciation of assets. Add lines **2b(5)(A)** and **(B)**	2b(5)(C)		0

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts	2b(6)		0
(7) Net investment gain (loss) from pooled separate accounts	2b(7)		0
(8) Net investment gain (loss) from master trust investment accounts	2b(8)		0
(9) Net investment gain (loss) from 103-12 investment entities	2b(9)		0
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds)	2b(10)		7794273
c Other income	2c		107437
d Total income. Add all **income** amounts in column (b) and enter total	2d		18683308
Expenses			
e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers	2e(1)	16519610	
(2) To insurance carriers for the provision of benefits	2e(2)	0	
(3) Other	2e(3)	0	
(4) Total benefit payments. Add lines **2e(1)** through **(3)**	2e(4)		16519610
f Corrective distributions (see instructions)	2f		6849
g Certain deemed distributions of participant loans (see instructions)	2g		0
h Interest expense	2h		0
i Administrative expenses:			
(1) Salaries and allowances	2i(1)	0	
(2) Contract administrator fees	2i(2)	0	
(3) Recordkeeping fees	2i(3)	15765	
(4) IQPA audit fees	2i(4)	0	
(5) Investment advisory and investment management fees	2i(5)	185570	
(6) Bank or trust company trustee/custodial fees	2i(6)	0	
(7) Actuarial fees	2i(7)	0	
(8) Legal fees	2i(8)	0	
(9) Valuation/appraisal fees	2i(9)	0	
(10) Other trustee fees and expenses	2i(10)	0	
(11) Other expenses	2i(11)	0	
(12) Total administrative expenses. Add lines **2i(1)** through **(11)**	2i(12)		201335
j Total expenses. Add all **expense** amounts in column (b) and enter total	2j		16727794
Net Income and Reconciliation			
k Net income (loss). Subtract line **2j** from line **2d**	2k		1955514
l Transfers of assets:			
(1) To this plan	2l(1)		42093167
(2) From this plan	2l(2)		

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) [X] Unmodified **(2)** [ ] Qualified **(3)** [ ] Disclaimer **(4)** [ ] Adverse

b Check the appropriate box(es) to indicate whether the IQPA performed an ERISA section 103(a)(3)(C) audit. Check both boxes (1) and (2) if the audit was performed pursuant to both 29 CFR 2520.103-8 and 29 CFR 2520.103-12(d). Check box (3) if pursuant to neither.

(1) [X] DOL Regulation 2520.103-8 **(2)** [ ] DOL Regulation 2520.103-12(d) **(3)** [ ] neither DOL Regulation 2520.103-8 nor DOL Regulation 2520.103-12(d).

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: SEAY & WEISSINGER, LLC **(2)** EIN: 61-1663588

d The opinion of an independent qualified public accountant is **not attached** as part of Schedule H because:

(1) [ ] This form is filed for a CCT, PSA, DCG or MTIA. **(2)** [ ] It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l. DCGs do not complete lines 4e, 4f, 4k, 4l, and 5, and DCGs generally complete the rest of Part IV collectively for all plans in the DCG, except as otherwise provided (see instructions).

During the plan year:

		Yes	No	Amount
a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.)	**4a**	X		32183
b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)	**4b**		X	
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)	**4c**		X	
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)	**4d**		X	
e Was this plan covered by a fidelity bond?	**4e**	X		2000000
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?	**4f**		X	
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?	**4g**		X	
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?	**4h**		X	
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	**4i**	X		
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked and see instructions for format requirements.)	**4j**		X	
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?	**4k**		X	
l Has the plan failed to provide any benefit when due under the plan?	**4l**		X	
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)	**4m**		X	
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.	**4n**			

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year? [ ] Yes [X] No

If "Yes," enter the amount of any plan assets that reverted to the employer this year _____.

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	**5b(2)** EIN(s)	**5b(3)** PN(s)

5c Was the plan a defined benefit plan covered under the PBGC insurance program at any time during this plan year? (See ERISA section 4021 and instructions.) ..... ☐ Yes ☐ No ☐ Not determined

If "Yes" is checked, enter the My PAA confirmation number from the PBGC premium filing for this plan year _____.

SCHEDULE R (Form 5500)

Department of the Treasury
Internal Revenue Service

Department of Labor
Employee Benefits Security Administration

Pension Benefit Guaranty Corporation

Retirement Plan Information

This schedule is required to be filed under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code).

▶ **File as an attachment to Form 5500.**

OMB No. 1210-0110

2025

This Form is Open to Public Inspection.

For calendar plan year 2025 or fiscal plan year beginning 01/01/2025 and ending 12/31/2025

A Name of plan
IMPACT CLIMATE TECHNOLOGIES 401(K) PLAN

B Three-digit plan number (PN) ▶ 001

C Plan sponsor's name as shown on line 2a of Form 5500
IMPACT CLIMATE TECHNOLOGIES LLC

D Employer Identification Number (EIN)
93-1427079

Part I Distributions

All references to distributions relate only to payments of benefits during the plan year.

1 Total value of distributions paid in property other than in cash or the forms of property specified in the instructions **1** 0

2 Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits):

EIN(s): 84-1455663

Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.

3 Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year **3**

Part II Funding Information (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part.)

4 Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)? ..... ☐ **Yes** ☐ **No** ☐ **N/A**

If the plan is a defined benefit plan, go to line 8.

5 If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. **Date:** Month _____ Day _____ Year _____

If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.

6 **a** Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived) **6a**

b Enter the amount contributed by the employer to the plan for this plan year **6b**

c Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount) **6c**

If you completed line 6c, skip lines 8 and 9.

7 Will the minimum funding amount reported on line 6c be met by the funding deadline? ..... ☐ **Yes** ☐ **No** ☐ **N/A**

8 If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change? ..... ☐ **Yes** ☐ **No** ☐ **N/A**

Part III Amendments

9 If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box. ..... ☐ **Increase** ☐ **Decrease** ☐ **Both** ☐ **No**

Part IV ESOPs (see instructions). If this is not a plan described under section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.

10 Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan? ..... ☐ **Yes** ☐ **No**

11 **a** Does the ESOP hold any preferred stock? ..... ☐ **Yes** ☐ **No**

b If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.) ..... ☐ **Yes** ☐ **No**

12 Does the ESOP hold any stock that is not readily tradable on an established securities market? ..... ☐ **Yes** ☐ **No**

Part V Additional Information for Multiemployer Defined Benefit Pension Plans

13 Enter the following information for each employer that (1) contributed more than 5% of total contributions to the plan during the plan year or (2) was one of the top-ten highest contributors (measured in dollars). See instructions. *Complete as many entries as needed to report all applicable employers.*

a Name of contributing employer

b EIN **c** Dollar amount contributed by employer

d Date collective bargaining agreement expires *(If employer contributes under more than one collective bargaining agreement, check box* ☐ *and see instructions regarding required attachment. Otherwise, enter the applicable date.)* Month _____ Day _____ Year _____

e Contribution rate information *(If more than one rate applies, check this box* ☐ *and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)*
(1) Contribution rate (in dollars and cents) _____
(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify):

---

a Name of contributing employer

b EIN **c** Dollar amount contributed by employer

d Date collective bargaining agreement expires *(If employer contributes under more than one collective bargaining agreement, check box* ☐ *and see instructions regarding required attachment. Otherwise, enter the applicable date.)* Month _____ Day _____ Year _____

e Contribution rate information *(If more than one rate applies, check this box* ☐ *and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)*
(1) Contribution rate (in dollars and cents) _____
(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

---

a Name of contributing employer

b EIN **c** Dollar amount contributed by employer

d Date collective bargaining agreement expires *(If employer contributes under more than one collective bargaining agreement, check box* ☐ *and see instructions regarding required attachment. Otherwise, enter the applicable date.)* Month _____ Day _____ Year _____

e Contribution rate information *(If more than one rate applies, check this box* ☐ *and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)*
(1) Contribution rate (in dollars and cents) _____
(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

---

a Name of contributing employer

b EIN **c** Dollar amount contributed by employer

d Date collective bargaining agreement expires *(If employer contributes under more than one collective bargaining agreement, check box* ☐ *and see instructions regarding required attachment. Otherwise, enter the applicable date.)* Month _____ Day _____ Year _____

e Contribution rate information *(If more than one rate applies, check this box* ☐ *and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)*
(1) Contribution rate (in dollars and cents) _____
(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

---

a Name of contributing employer

b EIN **c** Dollar amount contributed by employer

d Date collective bargaining agreement expires *(If employer contributes under more than one collective bargaining agreement, check box* ☐ *and see instructions regarding required attachment. Otherwise, enter the applicable date.)* Month _____ Day _____ Year _____

e Contribution rate information *(If more than one rate applies, check this box* ☐ *and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)*
(1) Contribution rate (in dollars and cents) _____
(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

---

a Name of contributing employer

b EIN **c** Dollar amount contributed by employer

d Date collective bargaining agreement expires *(If employer contributes under more than one collective bargaining agreement, check box* ☐ *and see instructions regarding required attachment. Otherwise, enter the applicable date.)* Month _____ Day _____ Year _____

e Contribution rate information *(If more than one rate applies, check this box* ☐ *and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)*
(1) Contribution rate (in dollars and cents) _____
(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

14 Enter the number of deferred vested and retired participants (inactive participants), as of the beginning of the plan year, whose contributing employer is no longer making contributions to the plan for:

a The current plan year. Check the box to indicate the counting method used to determine the number of inactive participants: ☐ last contributing employer ☐ alternative ☐ reasonable approximation (see instructions for required attachment)	**14a**	
b The plan year immediately preceding the current plan year. ☐ Check the box if the number reported is a change from what was previously reported (see instructions for required attachment)	**14b**	
c The second preceding plan year. ☐ Check the box if the number reported is a change from what was previously reported (see instructions for required attachment)	**14c**	

15 Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:

a The corresponding number for the plan year immediately preceding the current plan year	**15a**	
b The corresponding number for the second preceding plan year	**15b**	

16 Information with respect to any employers who withdrew from the plan during the preceding plan year:

a Enter the number of employers who withdrew during the preceding plan year	**16a**	
b If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers	**16b**	

17 If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment ☐

Part VI Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans

18 If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment ☐

19 If the total number of participants is 1,000 or more, complete lines (a) and (b):

a Enter the percentage of plan assets held as:
Public Equity: _____% Private Equity: _____% Investment-Grade Debt and Interest Rate Hedging Assets: _____%
High-Yield Debt: _____% Real Assets: _____% Cash or Cash Equivalents: _____% Other: _____%

b Provide the average duration of the Investment-Grade Debt and Interest Rate Hedging Assets:
☐ 0-5 years ☐ 5-10 years ☐ 10-15 years ☐ 15 years or more

20 **PBGC missed contribution reporting requirements.** If this is a multiemployer plan or a single-employer plan that is not covered by PBGC, skip line 20.

a Is the amount of unpaid minimum required contributions for all years from Schedule SB (Form 5500) line 40 greater than zero? ☐ Yes ☐ No

b If line 20a is "Yes," has PBGC been notified as required by ERISA sections 4043(c)(5) and/or 303(k)(4)? Check the applicable box:

☐ Yes.

☐ No. Reporting was waived under 29 CFR 4043.25(c)(2) because contributions equal to or exceeding the unpaid minimum required contribution were made by the 30th day after the due date.

☐ No. The 30-day period referenced in 29 CFR 4043.25(c)(2) has not yet ended, and the sponsor intends to make a contribution equal to or exceeding the unpaid minimum required contribution by the 30th day after the due date.

☐ No. Other. Provide explanation._____

Part VII IRS Compliance Questions

21a Does the plan satisfy the coverage and nondiscrimination tests of Code sections 410(b) and 401(a)(4) by combining this plan with any other plans under the permissive aggregation rules? ☐ Yes ☒ No

21b If this is a Code section 401(k) plan, check all boxes that apply to indicate how the plan is intended to satisfy the nondiscrimination requirements for employee deferrals and employer matching contributions (as applicable) under Code sections 401(k)(3) and 401(m)(2).

☐ Design-based safe harbor method

☐ "Prior year" ADP test

☒ "Current year" ADP test

☐ N/A

22 If the plan sponsor is an adopter of a pre-approved plan that received a favorable IRS Opinion Letter, enter the date of the Opinion Letter 11 / 14 / 2022 (MM/DD/YYYY) and the Opinion Letter serial number Q702518A .

IMPACT CLIMATE TECHNOLOGIES 401(k) PLAN

FINANCIAL STATEMENTS

DECEMBER 31, 2025 AND 2024

IMPACT CLIMATE TECHNOLOGIES 401(k) PLAN

Table of Contents

December 31, 2025 and 2024

	Page
Independent Auditors' Report	1 - 4
Financial Statements:	
Statements of Net Assets Available for Benefits, December 31, 2025 and 2024	5
Statement of Changes in Net Assets Available for Benefits, for the Year Ended December 31, 2025	6
Notes to Financial Statements	7 - 18
Supplemental Information:	
Schedule H, Line 4a - Schedule of Delinquent Participant Contributions, For the Year Ended December 31, 2025	19
Schedule H, Line 4i - Schedule of Assets (Held at End of Year), December 31, 2025	20 - 21

SEAY & WEISSINGER
CERTIFIED PUBLIC ACCOUNTANTS & ADVISORS

INDEPENDENT AUDITORS' REPORT

To the Administrator of the
Impact Climate Technologies 401(k) Plan
Atlanta, Georgia

Scope and Nature of the ERISA Section 103(a)(3)(C) Audit

We have performed an audit of the financial statements of the Impact Climate Technologies 401(k) Plan, an employee benefit plan subject to the Employee Retirement Income Security Act of 1974 (ERISA), as permitted by ERISA Section 103(a)(3)(C) (ERISA Section 103(a)(3)(C) audit). The financial statements comprise the statement of net assets available for benefits as of December 31, 2025 and 2024, and the related statement of changes in net assets available for benefits for the year ended December 31, 2025, and the related notes to the financial statements.

Management, having determined it is permissible in the circumstances, has elected to have the audit of the Impact Climate Technologies 401(k) Plan's financial statements performed in accordance with ERISA Section 103(a)(3)(C) pursuant to 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. As permitted by ERISA Section 103(a)(3)(C), our audit need not extend to any statements or information related to assets held for investment of the plan (investment information) by a bank or similar institution or insurance carrier that is regulated, supervised, and subject to periodic examination by a state or federal agency, provided that the statements or information regarding assets so held are prepared and certified to by the bank or similar institution or insurance carrier in accordance with 29 CFR 2520-103-5 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA (qualified institution).

Management has obtained certifications from a qualified institution as of December 31, 2025 and 2024 and for the year ended December 31, 2025, stating that the certified investment information, as described in Note 3 to the financial statements, is complete and accurate.

Opinion

In our opinion, based on our audit and on the procedures performed as described in the Auditor's Responsibilities for the Audit of the Financial Statements section -

- the amounts and disclosures in the accompanying financial statements, other than those agreed to or derived from certified investment information, are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.

2030 Powers Ferry Road, SE SUITE 208 Atlanta, Georgia 30339 PHONE 678.202.5955 FAX 770.485.3860 VISIT www.seayweissinger.com

- the information in the accompanying financial statements related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Impact Climate Technologies 401(k) Plan and to meet our other ethical responsibilities in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our ERISA Section 103(a)(3)(C) audit opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error. Management's election of the ERISA Section 103(a)(3)(C) audit does not affect management's responsibility for the financial statements.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Impact Climate Technologies 401(k) Plan's ability to continue as a going concern for one year after the date the financial statements are available to be issued.

Management is also responsible for maintaining a current plan instrument, including all plan amendments; administering the plan; and determining that the plan's transactions that are presented and disclosed in the financial statements are in conformity with the plan's provisions, including maintaining sufficient records with respect to each of the participants, to determine the benefits due or which may become due to such participants.

Auditor's Responsibilities for the Audit of the Financial Statements

Except as described in the Scope and Nature of the ERISA Section 103(a)(3)(C) Audit section of our report, our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but it is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.

- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Impact Climate Technologies 401(k) Plan's internal control. Accordingly, no such opinion is expressed.

- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.

- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Impact Climate Technologies 401(k) Plan's ability to continue as a going concern for a reasonable period of time.

Our audit did not extend to the certified investment information, except for obtaining and reading the certification, comparing the certified investment information with the related information presented and disclosed in the financial statements, and reading the disclosures relating to the certified investment information to assess whether they are in accordance with the presentation and disclosure requirements of accounting principles generally accepted in the United States of America.

Accordingly, the objective of an ERISA Section 103(a)(3)(C) audit is not to express an opinion about whether the financial statements as a whole are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Other Matter - Supplemental Schedules Required by ERISA

The supplemental schedules, Schedule H, Line 4a - Schedule of Delinquent Participant Contributions for the year ended December 31, 2025 and Schedule H, Line 4i - Schedule of Assets (Held at End of Year), as of December 31, 2025, are presented for purposes of additional analysis and are not a required part of the financial statements but are supplementary information required by the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information included in the supplemental schedules, other than that agreed to or derived from the certified investment information, has been subjected to auditing procedures applied in the audits of the financial statements and certain additional procedures, including

comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with GAAS. For information included in the supplemental schedules that agreed to or is derived from the certified investment information, we compared such information to the related certified investment information.

In forming our opinion on the supplemental schedules, we evaluated whether the supplemental schedules, other than the information agreed to or derived from the certified investment information, including their form and content, are presented in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA.

In our opinion -

- the form and content of the supplemental schedules, other than the information in the supplemental schedules that agreed to or is derived from the certified investment information, are presented, in all material respects, in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA.

- the information in the supplemental schedules related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

October 12, 2026
Atlanta, Georgia

Seay & Weissinger LLC

IMPACT CLIMATE TECHNOLOGIES 401(k) PLAN

Statements of Net Assets Available for Benefits

	December 31, 2025	December 31, 2024
Assets:		
Investments, at fair value:		
Mutual funds	$ 95,088,427	$ 52,636,365
Total investments, at fair value	95,088,427	52,636,365
Investments, at contract value:		
Group annuity contract	2,882,601	1,169,196
Total investments	97,971,028	53,805,561
Receivables:		
Notes receivable from participants	323,789	156,547
Employer contributions receivable	3,474	297,475
Participant contributions receivable	9,973	-
Total receivables	337,236	454,022
Net Assets Available for Benefits	$ 98,308,264	$ 54,259,583

See notes to financial statements.

IMPACT CLIMATE TECHNOLOGIES 401(k) PLAN

Statement of Changes in Net Assets Available for Benefits

For the Year Ended December 31, 2025

Additions to net assets attributed to:	
Investment income:	
Net appreciation in fair value of investments	$ 7,794,273
Interest and dividends	3,792,955
Total investment income	11,587,228
Interest income on notes receivable from participants	13,963
Other income	107,437
Contributions:	
Employer	1,698,515
Participants	4,861,525
Rollovers	414,640
Total contributions	6,974,680
Total additions	18,683,308
Deductions from net assets attributed to:	
Benefits paid to participants	16,519,610
Corrective distributions	6,849
Administrative expenses	201,335
Total deductions	16,727,794
Transfer-in of plan assets	42,093,167
Net increase	44,048,681
Net Assets Available for Benefits:	
Beginning of year	54,259,583
End of year	$ 98,308,264

See notes to financial statements.

Note 1 - Description of plan:

The following description of the Impact Climate Technologies 401(k) Plan (the Plan) provides only general information. Participants should refer to the Plan document for a more complete description of the Plan's provisions.

General

Prior to 2025, the Plan Sponsor was Tom Barrow Co. and the plan operated under the name of the Tom Barrow Co. Profit Sharing Plan. On September 4, 2024, Tom Barrow Co. announced the launch of a new parent company, Impact Climate Technologies, Inc. The new parent company includes Tom Barrow Co. and its related organizations. On January 1, 2025, the Plan was amended to change the name from the Tom Barrow Co. Profit Sharing Plan to Impact Climate Technologies 401(k) Plan. The Plan also began allowing participant notes.

Effective January 1, 2025, the Plan sponsor is Impact Climate Technologies, Inc. (the Company, Plan Sponsor, or Plan Administrator). The Plan is a defined contribution plan covering substantially all employees of the Company who are age 18 or older except for union employees, non-resident alien employees with no U.S. source income, and leased employees. The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974 (ERISA).

Plan restatement

Effective July 9, 2025, the Plan was restated to reflect the merging of Texas Air Products, LTD 401(k) Profit Sharing Plan, Fontanesi and Kann Employees Profit Sharing 401(k) Plan, and Indiana Thermal Solutions, LLC 401(k) Plan into the Plan. The Plan also excluded residents of Puerto Rico from participating in the Plan.

Note 1 - Description of plan - continued:

Contributions

Participants' contributions may range from 1% to 100% in whole percentages of annual wages, subject to certain Internal Revenue Code (IRC) limits. Participants who reach age 50 or older in a calendar year and make the maximum pre-tax or Roth contribution for the year may make an additional "catch-up contribution" of up to 100% of annual wages each pay period, subject to IRC limits. Eligible participants automatically have 3% of their compensation deferred unless the participant elects otherwise. The Plan allows the Company to make discretionary matching contributions that are determined annually and are funded on a pay-period basis. For the 2025 Plan year, the Company matched 50 cents for every dollar deferred up to 6% of adjusted compensation. The Company may also elect to make discretionary profit sharing contributions. Participants generally must be employed on the last day of the Plan year and have completed at least 1,000 hours of service to be eligible for employer discretionary profit sharing contributions. There were $105,000 of discretionary profit sharing contributions made for the 2025 Plan year. Participants may allocate their deferrals and employer contributions made on their behalf into any investment option offered by the Plan.

Participant accounts

Each participant's account is credited with the participant's contributions, an allocation of the Company's contributions, and Plan earnings, and is charged with withdrawals, an allocation of Plan losses, and administrative expenses. Allocations are based on participant earnings or account balances, as defined in the Plan document. The benefit to which a participant is entitled is the benefit that can be provided from the participant's vested account.

Note 1 - Description of plan - continued:

Vesting

Participants are immediately vested in their voluntary deferrals plus actual earnings thereon. Vesting in the remainder of their account is based on years of continuous service. A participant begins vesting after two years of service and is 100% vested after six years of credited service. Participants are immediately vested upon termination of the Plan, upon reaching the normal retirement age of 60, or upon disability or death while an employee of the Company. Participants who transferred in from the H&B Products, Inc. 401(k) Profit Sharing Plan begin vesting after two years of service and are 100% vested after five years of credited service. Participants who transferred in from the H&B Products, Inc. 401(k) Profit Sharing Plan are 100% vested upon the attainment of age 55 and completion of 5 years of vesting service. Participants who transferred in from the DMR Associates, Inc. 401(k) Retirement Savings Plan are 100% vested upon the attainment of age 55 1/2 and completion of 5 years of vesting service. Participants who transferred in from the DMR Associates, Inc. 401(k) Retirement Savings Plan and the Fontanesi and Kann Employees Profit Sharing 401(k) Plan begin vesting after one year of service and are 100% vested after five years of credited service. Participants who transferred in from the Fontanesi and Kann Employees Profit Sharing 401(k) Profit Sharing Plan are 100% vested upon the attainment of age 55.

Notes receivable from participants

The Plan began allowing for notes receivable from participants on January 1, 2025. Participants may borrow a minimum of $1,000 up to a maximum equal to the lessor of $50,000 or 50% of their vested account balance. Note terms range from one to five years or up to 30 years for the purchase of a primary residence. Participants may only have one note outstanding at any given time. Notes are secured by the participant's account and bear interest at the prime rate plus 1%. Principal and interest are paid ratably through payroll deductions. Participants may prepay their notes at any time.

Notes receivable from participants are measured at their unpaid principal balance plus any accrued but unpaid interest. Delinquent notes receivable from participants are recorded as a distribution based upon the terms of the Plan document. No allowance for credit losses has been recorded as of December 31, 2025. Related fees are recorded as administrative expenses and are expensed when incurred.

Note 1 - Description of plan - continued:

Payment of benefits

On termination of service, the participant may elect to receive the value of his or her account in a lump-sum distribution. Payments for amounts that represent vested benefits less than or equal to $1,000 will be made as soon as administratively feasible. Payments to participants with vested benefits greater than $1,000 will be made based on the participant's election. Participants who have terminated employment for reasons other than death, disability, or retirement will receive a distribution equal to the portion of their account balance that is attributable to their elective deferrals, Roth contributions, rollover contributions, vested employer contributions, and earnings and losses thereon, as soon as administratively feasible. Additionally, in-service withdrawals of a participant's deferral contributions are permitted in cases of proven financial hardship or attainment of normal retirement age. Participants who attain age 55 may take in-service distributions from the employer matching and nonelective contributions and participants who attain age 59 1/2 may take in-service distributions from all vested account balances. Participants who transferred in from the H&B Products, Inc. 401(k) Profit Sharing Plan may make an in-service distribution upon attainment of age 21 from the vested portion of their matching and nonelective contribution accounts. Participants who transferred in from the R.F. Peck Profit Sharing Plan may make an in-service distribution upon attainment of age 55 and for reason of disability from the vested portion of their matching and nonelective contribution accounts.

If a distribution of a vested account balance was made and the participant is re-employed within five years, the participant has the right to repay this distribution. If the entire distribution is repaid, the account balance will be restored with the forfeited amount. This distribution must be repaid as defined in the Plan document, before five consecutive years of breaks in service are incurred.

Administrative expenses

The Plan is responsible for the Plan's administrative expenses, except for certain fees, for which the Plan Sponsor is responsible. Fees charged for processing benefits paid to participants, as well as other account transaction fees, are charged directly to the accounts of the applicable participants.

Note 1 - Description of plan - continued:

Forfeited accounts

At December 31, 2025 and 2024, forfeited non-vested accounts totaled $143,436 and $73,212, respectively. Forfeitures are used to reduce employer matching contributions and/or to pay administrative expenses at the discretion of the Plan Sponsor. During 2025, forfeitures of $29,071 were used to reduce employer matching contributions and forfeitures of $10,000 were used to pay administrative expenses.

Note 2 - Summary of significant accounting policies:

Basis of accounting

The financial statements of the Plan are prepared using the accrual method of accounting in accordance with accounting principles generally accepted in the United States of America (U.S. GAAP).

Group annuity contract

The Plan has a group annuity contract with Empower Annuity Insurance Company of America (EAIC) that invests contributions in the EI Fixed Account - Series Class II. The EI Fixed Account - Series Class II is a general account product. The methodology for calculating the interest crediting rate is based on the earnings of the underlying assets in the entire medium-long term new portfolio compared to the minimum interest crediting rate, as stated in the contract, and prevailing market conditions. The interest crediting rate is reset quarterly. The actual average yield earned by the plan in 2025 was 1.70%. There are no reserves against contract value for credit risk of the contract issuer or otherwise. The account is credited with earnings on the underlying investments and charged for participant withdrawals and administrative expenses. The contract meets the fully benefit-responsive contract criteria and therefore is reported at contract value. Contract value is the relevant measure for fully benefit-responsive investment contracts because it is the amount that would be received by participants if they were to initiate permitted transactions under the terms of the Plan.

Participants may ordinarily direct the withdrawal or transfer of all or a portion of their investment at contract value. The group annuity contract issuer is contractually obligated to repay the principal and a specified interest rate that is guaranteed to the Plan.

Note 2 - Summary of significant accounting policies - continued:

Group annuity contract - continued

EI Fixed Account - Series Class II may impose a hold period at the contract level in the event of a full contract discontinuance or partial contract discontinuance. Generally, a 60 day notice is required by either party to discontinue the contract. EI Fixed Account - Series Class II may elect to defer payment of the contract for up to 12 months after the contract is discontinued.

Certain events may limit the ability of the Plan to transact at contract value with the issuer. Such events include 1) amendments to the Plan document (including complete or partial Plan termination or merger with another plan), 2) changes of the Plan's prohibition on competing investment options, 3) bankruptcy of the Plan Sponsor or other events that cause a significant withdrawal from the Plan, or 4) failure of the Plan to qualify for exemption from federal income taxes or any required prohibited transaction exemption under ERISA. The Plan Sponsor does not believe that any events which would limit the Plan's ability to transact at contract value with participants are probable of occurring.

Investment valuation and income recognition

The Plan's mutual fund investments are reported at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The Plan's investments are valued at fair value based on a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurements) and the lowest priority to unobservable inputs (Level 3 measurements). The three levels of the fair value hierarchy are described as follows:

Level 1 Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets that the Plan has the ability to access.

Level 2 Inputs to the valuation methodology include:

- Quoted prices for similar assets or liabilities in active markets;
- Quoted prices for identical or similar assets or liabilities in inactive markets;
- Inputs other than quoted prices that are observable for the asset or liability;

Note 2 - Summary of significant accounting policies - continued:

Investment valuation and income recognition - continued

- Inputs that are derived principally from or corroborated by observable market data by correlation or other means.

If the asset or liability has a specified (contractual) term, the Level 2 input must be observable for substantially the full term of the asset or liability.

Level 3 Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

The asset's or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques used need to maximize the use of observable inputs and minimize the use of unobservable inputs.

The following is a description of the valuation methodologies used for assets measured at fair value. There have been no changes in the methodology used at December 31, 2025 and 2024.

- Mutual funds (or shares of registered investment companies) are valued at the net asset value of shares held by the Plan at year end by obtaining quoted prices on nationally recognized securities exchanges.

The methodologies described above may produce a fair value calculation that may not be indicative of net realizable value or reflective of future fair values. Furthermore, while the Plan believes its valuation methodologies are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the fair value of certain financial instruments could result in a different fair value measurement at the reporting date.

Note 2 - Summary of significant accounting policies - continued:

Investment valuation and income recognition - continued

The following tables set forth by level, within the fair value hierarchy, the Plan's investments at fair value as of December 31, 2025 and 2024:

	Assets at Fair Value as of December 31, 2025			
	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Total
Investments measured at fair value:				
Mutual funds	$ 95,088,427	$ -	$ -	$ 95,088,427

	Assets at Fair Value as of December 31, 2024			
	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Total
Investments measured at fair value:				
Mutual funds	$ 52,636,365	$ -	$ -	$ 52,636,365

Purchases and sales of investments are recorded on a trade-date basis. Interest income is accrued when earned. Dividend income is recorded on the ex-dividend date.

Use of estimates

The preparation of financial statements in conformity with U.S. GAAP requires management to make certain estimates and assumptions. These estimates and assumptions affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the reporting date. Actual results could differ from those estimates.

Payment of benefits

Benefits are recorded when paid.

Note 2 - Summary of significant accounting policies - continued:

Risks and uncertainties

The Plan invests in various investment securities. Investment securities are exposed to various risks, such as interest rate risk, market risk, and credit risk. Due to the level of risk associated with certain investment securities and the level of uncertainty related to changes in the value of investment securities, it is at least reasonably possible that changes in risks in the near term would materially affect participants' account balances and the amounts reported in the accompanying statements of net assets available for benefits.

Subsequent events

The Plan has evaluated subsequent events through October 12, 2026, which is the date these financial statements were available to be issued. All subsequent events, if any, requiring recognition as of December 31, 2025, have been incorporated into these financial statements.

Note 3 - Investments and information certified by the trustee:

Certain information disclosed in the accompanying financial statements and ERISA-required supplemental schedules, including investments held at December 31, 2025 and 2024 and net appreciation in fair value of investments, and interest and dividends for the year ended December 31, 2025, was obtained by management and agreed to or derived from information certified as complete and accurate by the trustee, Empower Trust Company, LLC.

Note 4 - Plan termination:

Although it has not expressed any intent to do so, the Company has the right under the Plan to discontinue its contributions at any time and to terminate the Plan subject to the provisions of ERISA. In the event of Plan termination, participants will become 100% vested in their accounts.

Note 5 - Tax status:

The underlying prototype plan has received an opinion letter from the Internal Revenue Service (IRS) dated November 14, 2022 stating that the Plan is qualified under Section 401(a) of the IRC. Subsequent to this determination by the IRS, the Plan was amended. Once qualified, the Plan is required to operate in conformity with the IRC to maintain its qualification. The plan administrator has indicated that it will take the necessary steps to bring the Plan's operations into compliance with the IRC.

U.S. GAAP requires the Plan Administrator to evaluate tax positions taken by the Plan and recognize a tax liability or asset if the Plan has taken an uncertain position that more likely than not would not be sustained upon examination by the IRS. The Plan Administrator has analyzed tax positions taken by the Plan, and has concluded that as of December 31, 2025, there are no uncertain positions taken or expected to be taken that would require recognition of a liability or asset or disclosure in the financial statements. The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no audits for any tax periods in progress. The Plan Administrator believes it is no longer subject to income tax examinations for years prior to 2022.

Note 6 - Party-in-interest transactions:

The trustees and their affiliates perform services for the Plan, sell products to the Plan, and manage and maintain certain investments of the Plan for which fees are charged to the Plan. The Plan pays a portion of the administrative expenses. Such transactions, while considered party-in-interest transactions under ERISA, are specifically exempt from the prohibited transaction rules.

Note 7 - Related party transactions:

The Plan has a services agreement with the trustees whereby the Plan receives revenue from contract asset charge fees related to investments of the Plan which is placed into an Expense Budget Account (EBA). The funds in the EBA can either be allocated to participants or used to offset amounts owed to the Plan's service providers for administration and other services provided to the Plan. During the year ended December 31, 2025, the Plan received $75,093 of EBA credits associated with the services agreement which are included in other income on the statement of changes in net assets available for benefits. During the year ended December 31, 2025, there were $75,093 of expenses paid out of the EBA which are included in administrative expenses on the statement of changes in net assets available for benefits. As of December 31, 2025 and 2024, the Plan had available $0 of these monies for payment of future expenses. The EBA transactions and balances are included in the EI Fixed Account - Series Class II at December 31, 2025 and 2024.

Note 8 - Transfer-in of plan assets:

In December 2023, Tom Barrow Co. acquired R.F. Peck Co., Inc. On January 1, 2025, eligible employees of R.F. Peck Co., Inc. began participating in the Impact Climate Technologies 401(k) Plan. On February 14, 2025, R.F. Peck Co., Inc. merged all of the plan assets from the R.F. Peck Co., Inc. Profit Sharing 401(k) Plan which totaled approximately $5,892,000, into the Impact Climate Technologies 401(k) Plan.

In April 2024, Tom Barrow Co. acquired DMR Associates, Inc. On January 1, 2025, eligible employees of DMR Associates, Inc. began participating in the Impact Climate Technologies 401(k) Plan. On April 1, 2025, DMR Associates, Inc. merged all of the plan assets from the DMR Associates, Inc. 401(k) Retirement Savings Plan, which totaled approximately $12,851,000, into the Impact Climate Technologies 401(k) Plan.

In October 2024, Tom Barrow Co. acquired Fontanesi and Kann Company. On July 16, 2025, eligible employees of Fontanesi and Kann Company began participating in the Impact Climate Technologies 401(k) Plan. On August 1, 2025, Fontanesi and Kann Company merged all of the plan assets from the Fontanesi and Kann Employees Profit Sharing 401(k) Plan which totaled approximately $5,694,000, into the Impact Climate Technologies 401(k) Plan.

In December 2024, Tom Barrow Co. acquired Texas Air Products LTD. On July 9, 2025, eligible employees of Texas Air Products LTD began participating in the Impact Climate Technologies 401(k) Plan. On July 9, 2025, Texas Air Products LTD merged all of the plan assets from the Texas Air Products LTD 401(k) Profit Sharing Plan which totaled approximately $10,744,000, into the Impact Climate Technologies 401(k) Plan.

Note 8 - Transfer-in of plan assets - continued:

In February 2025, Impact Climate Technologies acquired Indiana Thermal Solutions, LLC. On July 1, 2025, eligible employees of Indiana Thermal Solutions, LLC began participating in the Impact Climate Technologies 401(k) Plan. On July 17, 2025, Indiana Thermal Solutions, LLC merged all of the plan assets from the Indiana Thermal Solutions, LLC 401(k) Plan which totaled approximately $6,912,000, into the Impact Climate Technologies 401(k) Plan.

SUPPLEMENTAL INFORMATION

SCHEDULE H - LINE 4A - SCHEDULE OF DELINQUENT PARTICIPANT CONTRIBUTIONS

Participant Contributions Transferred Late to Plan	Total That Constitute Nonexempt Prohibited Transactions			
Check Here If Late Participant Loan Repayments Are Included	Contributions Not Corrected	Contributions Corrected Outside VFCP	Contributions Pending Correction in VFCP	Total Fully Corrected Under Voluntary Fiduciary Correction Program (VFCP) and Prohibited Transaction Exemption 2002-51
$ 32,183	$ 32,183	$ -	$ -	$ -

SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS (HELD AT END OF YEAR)

(a)	(b) Identity of Issuer, Borrower, Lessor, or Similar Party	(c) Description of Investment Including Maturity Date, Rate of Interest, Collateral, Par, or Maturity Value	(d) Cost	(e) Current Value
	Mutual funds:			
	American Funds New World Fund	Mutual Fund	**	$ 1,200,843
	Blackrock High Yield Portfolio Fund	Mutual Fund	**	962,834
	Blackrock Inflation Protected Bond Fund	Mutual Fund	**	615,200
	Columbia Overseas Value Inst'l 3 Fund	Mutual Fund	**	722,287
	DFA Large Cap International I Fund	Mutual Fund	**	881,564
	DFA U.S. Targeted Value I Fund	Mutual Fund	**	2,041,194
	Dodge & Cox Income X Fund	Mutual Fund	**	2,829,164
	Dreyfus Government Cash Mgmt Inst'l Fund	Mutual Fund	**	19,961
	Federated Hermes MDT Small Cap Growth Fund	Mutual Fund	**	868,632
	Fidelity 500 Index Fund	Mutual Fund	**	16,620,733
	Fidelity International Index Fund	Mutual Fund	**	4,123,600
	Fidelity Mid Cap Index Fund	Mutual Fund	**	2,582,336
	Fidelity Small Cap Index Fund	Mutual Fund	**	1,817,385
	Fidelity U.S. Bond Index	Mutual Fund	**	3,776,170
	John Hancock International Growth R6 Fund	Mutual Fund	**	1,178,142
	JP Morgan Core Bond R6 Fund	Mutual Fund	**	533,724
	JP Morgan Large Cap Growth R6 Fund	Mutual Fund	**	8,241,534
	JP Morgan U.S. Equity R6 Fund	Mutual Fund	**	1,363,198
	MFS Mid Cap Value R6 Fund	Mutual Fund	**	1,848,375
	Nomura Mid Cap Growth R6 Fund	Mutual Fund	**	2,903,719
	Vanguard Emerging Markets Stock Index Fund	Mutual Fund	**	1,206,794
	Vanguard Equity Income Fund	Mutual Fund	**	4,476,314
	Vanguard Target Retirement 2020 Fund	Mutual Fund	**	836,895
	Vanguard Target Retirement 2025 Fund	Mutual Fund	**	2,358,652
	Vanguard Target Retirement 2030 Fund	Mutual Fund	**	6,255,512
	Vanguard Target Retirement 2035 Fund	Mutual Fund	**	10,002,449
	Vanguard Target Retirement 2040 Fund	Mutual Fund	**	2,134,681
	Vanguard Target Retirement 2045 Fund	Mutual Fund	**	3,610,089
	Vanguard Target Retirement 2050 Fund	Mutual Fund	**	3,471,268
	Vanguard Target Retirement 2055 Fund	Mutual Fund	**	3,076,970
	Vanguard Target Retirement 2060 Fund	Mutual Fund	**	1,761,749
	Vanguard Target Retirement 2065 Fund	Mutual Fund	**	593,367
	Vanguard Target Retirement 2070 Fund	Mutual Fund	**	29,217
	Vanguard Target Retirement Income Inv Fund	Mutual Fund	**	143,875
				95,088,427

SCHEDULE H LINE 4i - SCHEDULE OF ASSETS (HELD AT END OF YEAR) - CONTINUED

(a)	(b) Identity of Issuer, Borrower, Lessor, or Similar Party	(c) Description of Investment Including Maturity Date, Rate of Interest, Collateral, Par, or Maturity Value	(d) ** Cost	(e) Current Value
	Group annuity contract:			
*	EI Fixed Account - Series Class II	Group annuity contract	**	2,882,601
	Participant loans:			
*	Participant loans	Interest rates range from 4.25% to 10.25%		323,789
				$ 98,294,817

* Indicates a party-in-interest to the Plan, as defined by ERISA.

** Cost is not required for participant-directed investments.

Note: The above data is based upon information that has been certified as complete and accurate by the Trustee, Empower Trust Company, LLC.

SCHEDULE OF ASSETS (HELD AT END OF YEAR)

Impact Climate Technologies 401(k) Plan

01-JAN-25 to 31-DEC-25

INVESTMENT OPTION	MATURITY DATE	INTEREST RATE	COST OF ASSETS	CURRENT VALUE
1VTINX			137,462.07	143,874.63
1VTWNX			843,961.62	836,894.77
1VTTVX			2,338,026.33	2,358,652.16
1VTHRX			5,841,666.01	6,255,512.40
1VTTHX			8,788,546.75	10,002,449.44
1VFORX			1,926,268.91	2,134,680.94
1VTIVX			3,005,310.18	3,610,088.55
1VFIFX			3,044,712.98	3,471,268.31
1VFFVX			2,502,119.64	3,076,969.84
1VTTSX			1,497,092.57	1,761,749.31
1VLXVX			541,604.94	593,367.35
1VSVNX			27,667.18	29,216.65
1RNWGX			1,071,108.76	1,200,843.26
1COSYX			665,929.94	722,286.82
1DFALX			783,337.22	881,564.45
1FSPSX			3,435,906.05	4,123,599.95
1JIGTX			1,061,108.83	1,178,141.95
1VEMAX			1,042,468.60	1,206,794.06
1DFFVX			1,590,329.93	2,041,194.07
1QLSGX			781,781.65	868,631.72
1FSSNX			1,568,325.99	1,817,385.03
1FSMDX			2,321,691.39	2,582,335.84
1IGRFX			3,598,168.76	2,903,719.36
1MVCKX			1,760,932.28	1,848,375.42
1FXAIX			13,261,359.23	16,620,732.92
1JLGMX			7,313,774.74	8,241,533.70
1JUEMX			1,033,413.57	1,363,197.72
1VEIRX			4,323,350.28	4,476,313.75
1BRHYX			955,619.01	962,834.03
1BPLBX			618,017.42	615,199.53
1DOXIX			2,779,719.92	2,829,164.42
1FXNAX			3,691,078.19	3,776,170.42
1JCBUX			528,299.86	533,724.12
1GWAQ30		1.700	2,662,542.30	2,739,164.85
1DGCXX			19,629.86	19,960.50
			87,362,332.96	**97,827,592.24**
PARTICIPANT LOANS	VARIOUS	4.250-10.500	324,867.04	323,789.20
FORFEITURES			140,348.26	143,436.10

SCHEDULE OF ASSETS (HELD AT END OF YEAR)

Impact Climate Technologies 401(k) Plan

01-JAN-25 to 31-DEC-25

INVESTMENT OPTION	MATURITY DATE	INTEREST RATE	COST OF ASSETS	CURRENT VALUE

LEGEND

INVESTMENT OPTION:

1VTINX	Vanguard Target Retirement Income Inv	1VTWNX	Vanguard Target Retirement 2020 Inv
1VTTVX	Vanguard Target Retirement 2025 Inv	1VTHRX	Vanguard Target Retirement 2030 Inv
1VTTHX	Vanguard Target Retirement 2035 Inv	1VFORX	Vanguard Target Retirement 2040 Inv
1VTIVX	Vanguard Target Retirement 2045 Inv	1VFIFX	Vanguard Target Retirement 2050 Inv
1VFFVX	Vanguard Target Retirement 2055 Inv	1VTTSX	Vanguard Target Retirement 2060 Inv
1VLXVX	Vanguard Target Retirement 2065 Inv	1VSVNX	Vanguard Target Retirement 2070 Inv
1RNWGX	American Funds New World R6	1COSYX	Columbia Oveseas Value Instl 3
1DFALX	DFA Large Cap International I	1FSPSX	Fidelity International Index
1JIGTX	JHancock International Growth R6	1VEMAX	Vanguard Emerging Mkts Stock Idx Adm
1DFFVX	DFA US Targeted Value I	1QLSGX	Federated Hermes Mdt Small Cap Growth R6
1FSSNX	Fidelity Small Cap Index	1FSMDX	Fidelity Mid Cap Index
1IGRFX	Nomura Mid Cap Growth R6	1MVCKX	MFS Mid Cap Value R6
1FXAIX	Fidelity 500 Index	1JLGMX	JPMorgan Large Cap Growth R6
1JUEMX	JPMorgan US Equity R6	1VEIRX	Vanguard Equity-Income Adm
1BRHYX	BlackRock High Yield Portfolio K	1BPLBX	BlackRock Inflation Prted Bd BlackRock K
1DOXIX	Dodge & Cox Income X	1FXNAX	Fidelity US Bond Index
1JCBUX	J P Morgan Core Bond R6	1GWAQ30	EI Fixed Account - Series Class II
1DGCXX	Dreyfus Government Cash Mgmt Instl		

COST OF ASSETS: The original cost of the assets in each investment option as of the last day of the plan year
CURRENT VALUE: The value of all assets in each investment option as of the last day of the plan year