Form 5500

Department of the Treasury
Internal Revenue Service

Department of Labor
Employee Benefits Security Administration

Pension Benefit Guaranty Corporation

Annual Return/Report of Employee Benefit Plan

This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code).

▶ **Complete all entries in accordance with the instructions to the Form 5500.**

OMB Nos. 1210-0110
1210-0089

2025

This Form is Open to Public Inspection

Part I Annual Report Identification Information

For calendar plan year 2025 or fiscal plan year beginning 01/01/2025 and ending 12/31/2025

A This return/report is for:
- [ ] a multiemployer plan
- [X] a multiple-employer plan (Filers checking this box must provide participating employer information in accordance with the form instructions.)
- [ ] a single-employer plan
- [ ] a DFE (specify) _____

B This return/report is:
- [ ] the first return/report
- [ ] the final return/report
- [ ] an amended return/report
- [ ] a short plan year return/report (less than 12 months)

C If the plan is a collectively-bargained plan, check here. . . . . ▶ [X]

D Check box if filing under:
- [X] Form 5558
- [ ] automatic extension
- [ ] the DFVC program
- [ ] special extension (enter description)

E If this is a retroactively adopted plan permitted by SECURE Act section 201, check here. . . . . ▶ [ ]

Part II Basic Plan Information—enter all requested information

1a Name of plan
GE ENERGY PENSION PLAN

1b Three-digit plan number (PN) ▶ 001

1c Effective date of plan 01/01/2023

2a Plan sponsor's name (employer, if for a single-employer plan)
Mailing address (include room, apt., suite no. and street, or P.O. Box)
City or town, state or province, country, and ZIP or foreign postal code (if foreign, see instructions)
ROPCOR, INC.

GE VERNOVA PEOPLE OPERATIONS

PO BOX 2236
SCHENECTADY, NY 12301-5000

2b Employer Identification Number (EIN) 61-1399608

2c Plan Sponsor's telephone number 800-354-6538

2d Business code (see instructions) 335900

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE	Filed with authorized/valid electronic signature.	10/14/2026	TAYLOR JOLLY
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE			
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE

3a Plan administrator's name and address ☐ Same as Plan Sponsor

GE VERNOVA INC.
GE VERNOVA BENEFITS ADMINISTRATIVE COMMITTEE
1 RIVER ROAD
SCHENECTADY, NY 12345

3b Administrator's EIN: 92-2646542

3c Administrator's telephone number: 844-623-2204

4 If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report:
a Sponsor's name
c Plan Name

4b EIN

4d PN

5	Total number of participants at the beginning of the plan year	**5**	51368
6	Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines **6a(1), 6a(2), 6b, 6c,** and **6d**).		
a(1)	Total number of active participants at the beginning of the plan year	**6a(1)**	5443
a(2)	Total number of active participants at the end of the plan year	**6a(2)**	5025
b	Retired or separated participants receiving benefits	**6b**	29420
c	Other retired or separated participants entitled to future benefits	**6c**	8970
d	Subtotal. Add lines **6a(2)**, **6b**, and **6c**.	**6d**	43415
e	Deceased participants whose beneficiaries are receiving or are entitled to receive benefits.	**6e**	6482
f	Total. Add lines **6d** and **6e**.	**6f**	49897
g(1)	Number of participants with account balances as of the beginning of the plan year (only defined contribution plans complete this item)	**6g(1)**	
g(2)	Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item)	**6g(2)**	
h	Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested.	**6h**	
7	Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item)	**7**	

8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristic Codes in the instructions:

1A 3F 3H

b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristic Codes in the instructions:

9a Plan funding arrangement (check all that apply)

(1)	☐	Insurance
(2)	☐	Code section 412(e)(3) insurance contracts
(3)	☒	Trust
(4)	☐	General assets of the sponsor

9b Plan benefit arrangement (check all that apply)

(1)	☐	Insurance
(2)	☐	Code section 412(e)(3) insurance contracts
(3)	☒	Trust
(4)	☐	General assets of the sponsor

10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)

a Pension Schedules

(1)	☒	**R** (Retirement Plan Information)
(2)	☐	**MB** (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary
(3)	☒	**SB** (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary
(4)	☐	**DCG** (Individual Plan Information) – Number Attached _____
(5)	☒	**MEP** (Multiple-Employer Retirement Plan Information)

b General Schedules

(1)	☒	**H** (Financial Information)
(2)	☐	**I** (Financial Information – Small Plan)
(3)	☐	**A** (Insurance Information) – Number Attached 0
(4)	☒	**C** (Service Provider Information)
(5)	☒	**D** (DFE/Participating Plan Information)
(6)	☐	**G** (Financial Transaction Schedules)

Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) ..... ☐ Yes ☐ No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) ..... ☐ Yes ☐ No

11c Enter the Receipt Confirmation Code for the 2025 Form M-1 annual report. If the plan was not required to file the 2025 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code_____

SCHEDULE SB (Form 5500)

Department of the Treasury
Internal Revenue Service

Department of Labor
Employee Benefits Security Administration

Pension Benefit Guaranty Corporation

Single-Employer Defined Benefit Plan Actuarial Information

This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6059 of the Internal Revenue Code (the Code).

▶ **File as an attachment to Form 5500 or 5500-SF.**

OMB No. 1210-0110

2025

This Form is Open to Public Inspection

For calendar plan year 2025 or fiscal plan year beginning 01/01/2025 and ending 12/31/2025

▶ **Round off amounts to nearest dollar.**

▶ **Caution:** A penalty of $1,000 will be assessed for late filing of this report unless reasonable cause is established.

A Name of plan
GE ENERGY PENSION PLAN

B Three-digit plan number (PN) ▶ 001

C Plan sponsor's name as shown on line 2a of Form 5500 or 5500-SF
ROPCOR, INC.

D Employer Identification Number (EIN)
61-1399608

E Type of plan: ☐ Single ☐ Multiple-A ☒ Multiple-B

F Prior year plan size: ☐ 100 or fewer ☐ 101-500 ☒ More than 500

Part I Basic Information

1 Enter the valuation date: Month 01 Day 01 Year 2025

2 Assets:

a Market value	**2a**	8924303348
b Actuarial value	**2b**	9177632824

3 Funding target/participant count breakdown

	(1) Number of participants	(2) Vested Funding Target	(3) Total Funding Target
a For retired participants and beneficiaries receiving payment	36908	6942333461	6942333461
b For terminated vested participants	9868	1256225890	1256225890
c For active participants	5379	1614879510	1645675776
d Total	52155	9813438861	9844235127

4 If the plan is in at-risk status, check the box and complete lines (a) and (b) ☐

a Funding target disregarding prescribed at-risk assumptions	**4a**	
b Funding target reflecting at-risk assumptions, but disregarding transition rule for plans that have been in at-risk status for fewer than five consecutive years and disregarding loading factor	**4b**	

5 Effective interest rate	**5**	5.36 %
6 Target normal cost		
a Present value of current plan year accruals	**6a**	23978103
b Expected plan-related expenses	**6b**	44000000
c Target normal cost	**6c**	67978103

Statement by Enrolled Actuary

To the best of my knowledge, the information supplied in this schedule and accompanying schedules, statements and attachments, if any, is complete and accurate. Each prescribed assumption was applied in accordance with applicable law and regulations. In my opinion, each other assumption is reasonable (taking into account the experience of the plan and reasonable expectations) and such other assumptions, in combination, offer my best estimate of anticipated experience under the plan.

SIGN HERE

Signature of actuary

10/08/2026
Date

KATHLEEN BEHR
Type or print name of actuary

26-07380
Most recent enrollment number

WILLIS TOWERS WATSON US LLC
Firm name

703-258-8000
Telephone number (including area code)

PO BOX 674401
HOUSTON, TX 77267
Address of the firm

If the actuary has not fully reflected any regulation or ruling promulgated under the statute in completing this schedule, check the box and see instructions ☐

Part II Beginning of Year Carryover and Prefunding Balances

		(a) Carryover balance	(b) Prefunding balance
7	Balance at beginning of prior year after applicable adjustments (line 13 from prior year)	0	594905856
8	Portion elected for use to offset prior year's funding requirement (line 35 from prior year)	0	189351265
9	Amount remaining (line 7 minus line 8)	0	405554591
10	Interest on line 9 using prior year's actual return of 0.84 %	0	3406659
11	Prior year's excess contributions to be added to prefunding balance:		
	a Present value of excess contributions (line 38a from prior year)		0
	b(1) Interest on the excess, if any, of line 38a over line 38b from prior year Schedule SB, using prior year's effective interest rate of 5.12 %		0
	b(2) Interest on line 38b from prior year Schedule SB, using prior year's actual return		0
	c Total available at beginning of current plan year to add to prefunding balance		0
	d Portion of (c) to be added to prefunding balance		0
12	Other reductions in balances due to elections or deemed elections	0	0
13	Balance at beginning of current year (line 9 + line 10 + line 11d – line 12)	0	408961250

Part III Funding Percentages

14	Funding target attainment percentage	14	89.07 %
15	Adjusted funding target attainment percentage	15	89.07 %
16	Prior year's funding percentage for purposes of determining whether carryover/prefunding balances may be used to reduce current year's funding requirement	16	87.00 %
17	If the current value of the assets of the plan is less than 70 percent of the funding target, enter such percentage	17	%

Part IV Contributions and Liquidity Shortfalls

18 Contributions made to the plan for the plan year by employer(s) and employees:

(a) Date (MM-DD-YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees	(a) Date (MM-DD-YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees
06/02/2026	516000000	0	07/08/2025	0	197336
02/21/2025	0	206774	08/07/2025	0	232525
03/07/2025	0	277526	09/05/2025	0	218386
04/07/2025	0	227836	10/07/2025	0	242158
05/07/2025	0	222921	11/07/2025	0	388659
06/06/2025	0	268994	12/09/2025	0	323653
			Totals ► 18(b)	516000000	18(c) 3125056

19	Discounted employer contributions – see instructions for small plan with a valuation date after the beginning of the year:		
	a Contributions allocated toward unpaid minimum required contributions from prior years	19a	0
	b Contributions made to avoid restrictions adjusted to valuation date	19b	0
	c Contributions allocated toward minimum required contribution for current year adjusted to valuation date	19c	479140319

20 Quarterly contributions and liquidity shortfalls:

a Did the plan have a "funding shortfall" for the prior year? [X] Yes [ ] No

b If line 20a is "Yes," were required quarterly installments for the current year made in a timely manner? [X] Yes [ ] No

c If line 20a is "Yes," see instructions and complete the following table as applicable:

Liquidity shortfall as of end of quarter of this plan year

(1) 1st	(2) 2nd	(3) 3rd	(4) 4th
0	0	0	0

Part II Beginning of Year Carryover and Prefunding Balances

	(a) Carryover balance	(b) Prefunding balance
7 Balance at beginning of prior year after applicable adjustments (line 13 from prior year)		
8 Portion elected for use to offset prior year's funding requirement (line 35 from prior year)		
9 Amount remaining (line 7 minus line 8)		
10 Interest on line 9 using prior year's actual return of _____%		
11 Prior year's excess contributions to be added to prefunding balance:		
a Present value of excess contributions (line 38a from prior year)		
b(1) Interest on the excess, if any, of line 38a over line 38b from prior year Schedule SB, using prior year's effective interest rate of _____%		
b(2) Interest on line 38b from prior year Schedule SB, using prior year's actual return		
c Total available at beginning of current plan year to add to prefunding balance		
d Portion of (c) to be added to prefunding balance		
12 Other reductions in balances due to elections or deemed elections		
13 Balance at beginning of current year (line 9 + line 10 + line 11d – line 12)		

Part III Funding Percentages

14 Funding target attainment percentage	14	%
15 Adjusted funding target attainment percentage	15	%
16 Prior year's funding percentage for purposes of determining whether carryover/prefunding balances may be used to reduce current year's funding requirement	16	%
17 If the current value of the assets of the plan is less than 70 percent of the funding target, enter such percentage.	17	%

Part IV Contributions and Liquidity Shortfalls

18 Contributions made to the plan for the plan year by employer(s) and employees:

(a) Date (MM-DD-YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees	(a) Date (MM-DD-YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees
01/08/2026	0	318288			
			Totals ► 18(b)		18(c)

19 Discounted employer contributions – see instructions for small plan with a valuation date after the beginning of the year:

a Contributions allocated toward unpaid minimum required contributions from prior years	19a	
b Contributions made to avoid restrictions adjusted to valuation date.	19b	
c Contributions allocated toward minimum required contribution for current year adjusted to valuation date	19c	

20 Quarterly contributions and liquidity shortfalls:

a Did the plan have a "funding shortfall" for the prior year? ☐ Yes ☐ No

b If line 20a is "Yes," were required quarterly installments for the current year made in a timely manner? ☐ Yes ☐ No

c If line 20a is "Yes," see instructions and complete the following table as applicable:

Liquidity shortfall as of end of quarter of this plan year

(1) 1st	(2) 2nd	(3) 3rd	(4) 4th

Part V Assumptions Used to Determine Funding Target and Target Normal Cost

21 Discount rate:

a Segment rates:	1st segment: 5.07 %	2nd segment: 5.31 %	3rd segment: 5.50 %	☐ N/A, full yield curve used

b Applicable month (enter code)	**21b**	4
22 Weighted average retirement age	**22**	64

23 Mortality table(s) (see instructions) ☐ Prescribed - combined ☒ Prescribed - separate ☐ Substitute

Part VI Miscellaneous Items

24 Has a change been made in the non-prescribed actuarial assumptions for the current plan year? If "Yes," see instructions regarding required attachment. ☐ Yes ☒ No

25 Has a method change been made for the current plan year? If "Yes," see instructions regarding required attachment. ☒ Yes ☐ No

26 Demographic and benefit information

a Is the plan required to provide a Schedule of Active Participants? If "Yes," see instructions regarding required attachment. ☒ Yes ☐ No

b Is the plan required to provide a projection of expected benefit payments? If "Yes," see instructions regarding required attachment ☒ Yes ☐ No

27 If the plan is subject to alternative funding rules, enter applicable code and see instructions regarding attachment	**27**	

Part VII Reconciliation of Unpaid Minimum Required Contributions For Prior Years

28 Unpaid minimum required contributions for all prior years	**28**	0
29 Discounted employer contributions allocated toward unpaid minimum required contributions from prior years (line 19a)	**29**	0
30 Remaining amount of unpaid minimum required contributions (line 28 minus line 29)	**30**	0

Part VIII Minimum Required Contribution For Current Year

31 Target normal cost and excess assets (see instructions):

a Target normal cost (line 6c)	**31a**	67978103
b Excess assets, if applicable, but not greater than line 31a	**31b**	0

32 Amortization installments:	Outstanding Balance	Installment
a Net shortfall amortization installment	1075563553	112413669
b Waiver amortization installment	0	0

33 If a waiver has been approved for this plan year, enter the date of the ruling letter granting the approval (Month _____ Day _____ Year _____)_and the waived amount	**33**	
34 Total funding requirement before reflecting carryover/prefunding balances (lines 31a - 31b + 32a + 32b - 33)	**34**	180391772

	Carryover balance	Prefunding balance	Total balance
35 Balances elected for use to offset funding requirement	0	156855950	156855950

36 Additional cash requirement (line 34 minus line 35)	**36**	23535822
37 Contributions allocated toward minimum required contribution for current year adjusted to valuation date (line 19c)	**37**	479140319

38 Present value of excess contributions for current year (see instructions)

a Total (excess, if any, of line 37 over line 36)	**38a**	455604497
b Portion included in line 38a attributable to use of prefunding and funding standard carryover balances	**38b**	156855950
39 Unpaid minimum required contribution for current year (excess, if any, of line 36 over line 37)	**39**	0
40 Unpaid minimum required contributions for all years	**40**	0

Part IX Pension Funding Relief Under the American Rescue Plan Act of 2021 (See Instructions)

41 If an election was made to use the extended amortization rule for a plan year beginning on or before December 31, 2021, check the box to indicate the first plan year for which the rule applies. ☐ 2019 ☐ 2020 ☐ 2021

SCHEDULE C (Form 5500)	Service Provider Information	OMB No. 1210-0110
Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ **File as an attachment to Form 5500.**	**2025** **This Form is Open to Public Inspection.**

For calendar plan year 2025 or fiscal plan year beginning 01/01/2025 and ending 12/31/2025

A Name of plan
GE ENERGY PENSION PLAN

B Three-digit plan number (PN) ▶ 001

C Plan sponsor's name as shown on line 2a of Form 5500
ROPCOR, INC.

D Employer Identification Number (EIN)
61-1399608

Part I Service Provider Information (see instructions)

You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, $5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

1 Information on Persons Receiving Only Eligible Indirect Compensation

a Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions).. . . . . ☐ Yes ☒ No

b If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

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(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, $5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

FMR LLC

04-3532603

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
15	NONE	1101969	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

WILLIS TOWERS WATSON US LLC

53-0181291

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
11 15 17 34 50	NONE	633606	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

STATE STREET BANK AND TRUST

04-1867445

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
19 50	NONE	343052	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, $5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

DELOITTE & TOUCHE LLP

13-3891517

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
10 50	NONE	207124	Yes [ ] No [X]	Yes [ ] No [ ]		Yes [ ] No [ ]

(a) Enter name and EIN or address (see instructions)

FAEGRE DRINKER BIDDLE & REATH

41-0244008

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
29	NONE	131557	Yes [ ] No [X]	Yes [ ] No [ ]		Yes [ ] No [ ]

(a) Enter name and EIN or address (see instructions)

BANK OF AMERICA, N.A.

94-1687665

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
99 50	NONE	13275	Yes [ ] No [X]	Yes [ ] No [ ]		Yes [ ] No [ ]

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, $5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

ATESSA BENEFITS

33-3983411

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
16	NONE	7424	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

Part I Service Provider Information (continued)

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received $1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	**(b)** Service Codes (see instructions)	**(c)** Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	**(e)** Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

(a) Enter service provider name as it appears on line 2	**(b)** Service Codes (see instructions)	**(c)** Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	**(e)** Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

(a) Enter service provider name as it appears on line 2	**(b)** Service Codes (see instructions)	**(c)** Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	**(e)** Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

Part II Service Providers Who Fail or Refuse to Provide Information

4 Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

(a) Enter name and EIN or address of service provider (see instructions)	**(b)** Nature of Service Code(s)	**(c)** Describe the information that the service provider failed or refused to provide

(a) Enter name and EIN or address of service provider (see instructions)	**(b)** Nature of Service Code(s)	**(c)** Describe the information that the service provider failed or refused to provide

(a) Enter name and EIN or address of service provider (see instructions)	**(b)** Nature of Service Code(s)	**(c)** Describe the information that the service provider failed or refused to provide

(a) Enter name and EIN or address of service provider (see instructions)	**(b)** Nature of Service Code(s)	**(c)** Describe the information that the service provider failed or refused to provide

(a) Enter name and EIN or address of service provider (see instructions)	**(b)** Nature of Service Code(s)	**(c)** Describe the information that the service provider failed or refused to provide

(a) Enter name and EIN or address of service provider (see instructions)	**(b)** Nature of Service Code(s)	**(c)** Describe the information that the service provider failed or refused to provide

Part III Termination Information on Accountants and Enrolled Actuaries (see instructions)

(complete as many entries as needed)

a Name:

b EIN:

c Position:

d Address:

e Telephone:

Explanation:

a Name:

b EIN:

c Position:

d Address:

e Telephone:

Explanation:

a Name:

b EIN:

c Position:

d Address:

e Telephone:

Explanation:

a Name:

b EIN:

c Position:

d Address:

e Telephone:

Explanation:

a Name:

b EIN:

c Position:

d Address:

e Telephone:

Explanation:

SCHEDULE D (Form 5500)

Department of the Treasury
Internal Revenue Service

Department of Labor
Employee Benefits Security Administration

DFE/Participating Plan Information

This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA).

▶ **File as an attachment to Form 5500.**

OMB No. 1210-0110

2025

This Form is Open to Public Inspection.

For calendar plan year 2025 or fiscal plan year beginning 01/01/2025 and ending 12/31/2025

A Name of plan
GE ENERGY PENSION PLAN

B Three-digit plan number (PN) ▶ 001

C Plan or DFE sponsor's name as shown on line 2a of Form 5500
ROPCOR, INC.

D Employer Identification Number (EIN)
61-1399608

Part I Information on interests in MTIAs, CCTs, PSAs, and 103-12 IEs (to be completed by plans and DFEs)

(Complete as many entries as needed to report all interests in DFEs)

a Name of MTIA, CCT, PSA, or 103-12 IE: GE ENERGY PENSION MASTER TRUST

b Name of sponsor of entity listed in (a): ROPCOR, INC.

c EIN-PN	**d** Entity code	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
61-1399608-002	M	9064812412

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	**d** Entity code	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	**d** Entity code	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	**d** Entity code	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	**d** Entity code	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	**d** Entity code	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	**d** Entity code	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	**d** Entity code	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	**d** Entity code	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	**d** Entity code	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	**d** Entity code	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	**d** Entity code	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	**d** Entity code	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	**d** Entity code	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	**d** Entity code	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	**d** Entity code	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	**d** Entity code	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	**d** Entity code	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

Part II **Information on Participating Plans (to be completed by DFEs, other than DCGs)**
(Complete as many entries as needed to report all participating plans. DCGs must report each participating plan using Schedule DCG.)

a Plan name

b Name of plan sponsor | **c** EIN-PN

a Plan name

b Name of plan sponsor | **c** EIN-PN

a Plan name

b Name of plan sponsor | **c** EIN-PN

a Plan name

b Name of plan sponsor | **c** EIN-PN

a Plan name

b Name of plan sponsor | **c** EIN-PN

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b Name of plan sponsor | **c** EIN-PN

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b Name of plan sponsor | **c** EIN-PN

a Plan name

b Name of plan sponsor | **c** EIN-PN

a Plan name

b Name of plan sponsor | **c** EIN-PN

a Plan name

b Name of plan sponsor | **c** EIN-PN

a Plan name

b Name of plan sponsor | **c** EIN-PN

a Plan name

b Name of plan sponsor | **c** EIN-PN

a Plan name

b Name of plan sponsor | **c** EIN-PN

SCHEDULE H (Form 5500)

Department of the Treasury
Internal Revenue Service

Department of Labor
Employee Benefits Security Administration

Pension Benefit Guaranty Corporation

Financial Information

This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code).

▶ **File as an attachment to Form 5500.**

OMB No. 1210-0110

2025

This Form is Open to Public Inspection

For calendar plan year 2025 or fiscal plan year beginning 01/01/2025 and ending 12/31/2025

A Name of plan
GE ENERGY PENSION PLAN

B Three-digit plan number (PN) ▶ 001

C Plan sponsor's name as shown on line 2a of Form 5500
ROPCOR, INC.

D Employer Identification Number (EIN)
61-1399608

Part I Asset and Liability Statement

1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. **Round off amounts to the nearest dollar.** MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.

Assets		(a) Beginning of Year	(b) End of Year
a Total noninterest-bearing cash	1a	59252862	59617757
b Receivables (less allowance for doubtful accounts):			
(1) Employer contributions	1b(1)	0	516000000
(2) Participant contributions	1b(2)	323065	318288
(3) Other	1b(3)		
c General investments:			
(1) Interest-bearing cash (include money market accounts & certificates of deposit)	1c(1)		
(2) U.S. Government securities	1c(2)		
(3) Corporate debt instruments (other than employer securities):			
(A) Preferred	1c(3)(A)		
(B) All other	1c(3)(B)		
(4) Corporate stocks (other than employer securities):			
(A) Preferred	1c(4)(A)		
(B) Common	1c(4)(B)		
(5) Partnership/joint venture interests	1c(5)		
(6) Real estate (other than employer real property)	1c(6)		
(7) Loans (other than to participants)	1c(7)		
(8) Participant loans	1c(8)		
(9) Value of interest in common/collective trusts	1c(9)		
(10) Value of interest in pooled separate accounts	1c(10)		
(11) Value of interest in master trust investment accounts	1c(11)	8863325503	9064812412
(12) Value of interest in 103-12 investment entities	1c(12)		
(13) Value of interest in registered investment companies (e.g., mutual funds)	1c(13)		
(14) Value of funds held in insurance company general account (unallocated contracts)	1c(14)		
(15) Other	1c(15)		

		(a) Beginning of Year	(b) End of Year
1d Employer-related investments:			
(1) Employer securities	1d(1)		
(2) Employer real property	1d(2)		
1e Buildings and other property used in plan operation	1e		
1f Total assets (add all amounts in lines 1a through 1e)	1f	8922901430	9640748457
Liabilities			
1g Benefit claims payable	1g	2083126	0
1h Operating payables	1h		
1i Acquisition indebtedness	1i		
1j Other liabilities	1j	1094623	0
1k Total liabilities (add all amounts in lines 1g through1j)	1k	3177749	0
Net Assets			
1l Net assets (subtract line 1k from line 1f)	1l	8919723681	9640748457

Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income		(a) Amount	(b) Total
a Contributions:			
(1) Received or receivable in cash from: **(A)** Employers	2a(1)(A)	516000000	
(B) Participants	2a(1)(B)	3125056	
(C) Others (including rollovers)	2a(1)(C)		
(2) Noncash contributions	2a(2)		
(3) Total contributions. Add lines **2a(1)(A), (B), (C),** and line **2a(2)**	2a(3)		519125056
b Earnings on investments:			
(1) Interest:			
(A) Interest-bearing cash (including money market accounts and certificates of deposit)	2b(1)(A)		
(B) U.S. Government securities	2b(1)(B)		
(C) Corporate debt instruments	2b(1)(C)		
(D) Loans (other than to participants)	2b(1)(D)		
(E) Participant loans	2b(1)(E)		
(F) Other	2b(1)(F)		
(G) Total interest. Add lines **2b(1)(A)** through **(F)**	2b(1)(G)		0
(2) Dividends: **(A)** Preferred stock	2b(2)(A)		
(B) Common stock	2b(2)(B)		
(C) Registered investment company shares (e.g. mutual funds)	2b(2)(C)		
(D) Total dividends. Add lines **2b(2)(A)**, **(B)**, and **(C)**	2b(2)(D)		0
(3) Rents	2b(3)		
(4) Net gain (loss) on sale of assets: **(A)** Aggregate proceeds	2b(4)(A)		
(B) Aggregate carrying amount (see instructions)	2b(4)(B)		
(C) Subtract line **2b(4)(B)** from line **2b(4)(A)** and enter result	2b(4)(C)		0
(5) Unrealized appreciation (depreciation) of assets: **(A)** Real estate	2b(5)(A)		
(B) Other	2b(5)(B)		
(C) Total unrealized appreciation of assets. Add lines **2b(5)(A)** and **(B)**	2b(5)(C)		0

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts	2b(6)		
(7) Net investment gain (loss) from pooled separate accounts	2b(7)		
(8) Net investment gain (loss) from master trust investment accounts	2b(8)		977817969
(9) Net investment gain (loss) from 103-12 investment entities	2b(9)		
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds)	2b(10)		
c Other income	2c		
d Total income. Add all **income** amounts in column (b) and enter total	2d		1496943025
Expenses			
e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers	2e(1)	734449316	
(2) To insurance carriers for the provision of benefits	2e(2)		
(3) Other	2e(3)		
(4) Total benefit payments. Add lines **2e(1)** through **(3)**	2e(4)		734449316
f Corrective distributions (see instructions)	2f		
g Certain deemed distributions of participant loans (see instructions)	2g		
h Interest expense	2h		
i Administrative expenses:			
(1) Salaries and allowances	2i(1)		
(2) Contract administrator fees	2i(2)		
(3) Recordkeeping fees	2i(3)	1101969	
(4) IQPA audit fees	2i(4)	207124	
(5) Investment advisory and investment management fees	2i(5)		
(6) Bank or trust company trustee/custodial fees	2i(6)	343052	
(7) Actuarial fees	2i(7)	633606	
(8) Legal fees	2i(8)	131557	
(9) Valuation/appraisal fees	2i(9)		
(10) Other trustee fees and expenses	2i(10)		
(11) Other expenses	2i(11)	42989731	
(12) Total administrative expenses. Add lines **2i(1)** through **(11)**	2i(12)		45407039
j Total expenses. Add all **expense** amounts in column (b) and enter total	2j		779856355
Net Income and Reconciliation			
k Net income (loss). Subtract line **2j** from line **2d**	2k		717086670
l Transfers of assets:			
(1) To this plan	2l(1)		3938106
(2) From this plan	2l(2)		

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) [X] Unmodified **(2)** [ ] Qualified **(3)** [ ] Disclaimer **(4)** [ ] Adverse

b Check the appropriate box(es) to indicate whether the IQPA performed an ERISA section 103(a)(3)(C) audit. Check both boxes (1) and (2) if the audit was performed pursuant to both 29 CFR 2520.103-8 and 29 CFR 2520.103-12(d). Check box (3) if pursuant to neither.

(1) [ ] DOL Regulation 2520.103-8 **(2)** [ ] DOL Regulation 2520.103-12(d) **(3)** [X] neither DOL Regulation 2520.103-8 nor DOL Regulation 2520.103-12(d).

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: DELOITTE & TOUCHE LLP **(2)** EIN: 13-3891517

d The opinion of an independent qualified public accountant is **not attached** as part of Schedule H because:

(1) [ ] This form is filed for a CCT, PSA, DCG or MTIA. **(2)** [ ] It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l. DCGs do not complete lines 4e, 4f, 4k, 4l, and 5, and DCGs generally complete the rest of Part IV collectively for all plans in the DCG, except as otherwise provided (see instructions).

During the plan year:

		Yes	No	Amount
a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.)	**4a**	X		251418
b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)	**4b**		X	
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)	**4c**		X	
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)	**4d**		X	
e Was this plan covered by a fidelity bond?	**4e**	X		20000000
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?	**4f**		X	
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?	**4g**		X	
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?	**4h**		X	
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	**4i**		X	
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked and see instructions for format requirements.)	**4j**		X	
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?	**4k**		X	
l Has the plan failed to provide any benefit when due under the plan?	**4l**		X	
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)	**4m**			
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.	**4n**			

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year? [ ] Yes [X] No

If "Yes," enter the amount of any plan assets that reverted to the employer this year _____.

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	**5b(2)** EIN(s)	**5b(3)** PN(s)

5c Was the plan a defined benefit plan covered under the PBGC insurance program at any time during this plan year? (See ERISA section 4021 and instructions.) ..... [X] Yes [ ] No [ ] Not determined

If "Yes" is checked, enter the My PAA confirmation number from the PBGC premium filing for this plan year 583437.

SCHEDULE R (Form 5500)

Department of the Treasury
Internal Revenue Service

Department of Labor
Employee Benefits Security Administration

Pension Benefit Guaranty Corporation

Retirement Plan Information

This schedule is required to be filed under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code).

▶ **File as an attachment to Form 5500.**

OMB No. 1210-0110

2025

This Form is Open to Public Inspection.

For calendar plan year 2025 or fiscal plan year beginning 01/01/2025 and ending 12/31/2025

A Name of plan
GE ENERGY PENSION PLAN

B Three-digit plan number (PN) ▶ 001

C Plan sponsor's name as shown on line 2a of Form 5500
ROPCOR, INC.

D Employer Identification Number (EIN)
61-1399608

Part I Distributions

All references to distributions relate only to payments of benefits during the plan year.

1 Total value of distributions paid in property other than in cash or the forms of property specified in the instructions **1** 0

2 Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits):

EIN(s): 88-2692809

Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.

3 Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year **3** 71

Part II Funding Information (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part.)

4 Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)? ..... ☐ Yes ☒ No ☐ N/A

If the plan is a defined benefit plan, go to line 8.

5 If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. **Date:** Month _____ Day _____ Year _____

If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.

6 **a** Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived) **6a**

b Enter the amount contributed by the employer to the plan for this plan year **6b**

c Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount) **6c**

If you completed line 6c, skip lines 8 and 9.

7 Will the minimum funding amount reported on line 6c be met by the funding deadline? ..... ☐ Yes ☐ No ☐ N/A

8 If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change? ..... ☐ Yes ☐ No ☒ N/A

Part III Amendments

9 If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box. ..... ☐ Increase ☐ Decrease ☒ Both ☐ No

Part IV ESOPs (see instructions). If this is not a plan described under section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.

10 Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan? ..... ☐ Yes ☐ No

11 **a** Does the ESOP hold any preferred stock? ..... ☐ Yes ☐ No

b If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.) ..... ☐ Yes ☐ No

12 Does the ESOP hold any stock that is not readily tradable on an established securities market? ..... ☐ Yes ☐ No

Part V Additional Information for Multiemployer Defined Benefit Pension Plans

13 Enter the following information for each employer that (1) contributed more than 5% of total contributions to the plan during the plan year or (2) was one of the top-ten highest contributors (measured in dollars). See instructions. *Complete as many entries as needed to report all applicable employers.*

a Name of contributing employer

b EIN **c** Dollar amount contributed by employer

d Date collective bargaining agreement expires *(If employer contributes under more than one collective bargaining agreement, check box* ☐ *and see instructions regarding required attachment. Otherwise, enter the applicable date.)* Month _____ Day _____ Year _____

e Contribution rate information *(If more than one rate applies, check this box* ☐ *and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)*
(1) Contribution rate (in dollars and cents) _____
(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify):

---

a Name of contributing employer

b EIN **c** Dollar amount contributed by employer

d Date collective bargaining agreement expires *(If employer contributes under more than one collective bargaining agreement, check box* ☐ *and see instructions regarding required attachment. Otherwise, enter the applicable date.)* Month _____ Day _____ Year _____

e Contribution rate information *(If more than one rate applies, check this box* ☐ *and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)*
(1) Contribution rate (in dollars and cents) _____
(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

---

a Name of contributing employer

b EIN **c** Dollar amount contributed by employer

d Date collective bargaining agreement expires *(If employer contributes under more than one collective bargaining agreement, check box* ☐ *and see instructions regarding required attachment. Otherwise, enter the applicable date.)* Month _____ Day _____ Year _____

e Contribution rate information *(If more than one rate applies, check this box* ☐ *and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)*
(1) Contribution rate (in dollars and cents) _____
(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

---

a Name of contributing employer

b EIN **c** Dollar amount contributed by employer

d Date collective bargaining agreement expires *(If employer contributes under more than one collective bargaining agreement, check box* ☐ *and see instructions regarding required attachment. Otherwise, enter the applicable date.)* Month _____ Day _____ Year _____

e Contribution rate information *(If more than one rate applies, check this box* ☐ *and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)*
(1) Contribution rate (in dollars and cents) _____
(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

---

a Name of contributing employer

b EIN **c** Dollar amount contributed by employer

d Date collective bargaining agreement expires *(If employer contributes under more than one collective bargaining agreement, check box* ☐ *and see instructions regarding required attachment. Otherwise, enter the applicable date.)* Month _____ Day _____ Year _____

e Contribution rate information *(If more than one rate applies, check this box* ☐ *and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)*
(1) Contribution rate (in dollars and cents) _____
(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

---

a Name of contributing employer

b EIN **c** Dollar amount contributed by employer

d Date collective bargaining agreement expires *(If employer contributes under more than one collective bargaining agreement, check box* ☐ *and see instructions regarding required attachment. Otherwise, enter the applicable date.)* Month _____ Day _____ Year _____

e Contribution rate information *(If more than one rate applies, check this box* ☐ *and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)*
(1) Contribution rate (in dollars and cents) _____
(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

14 Enter the number of deferred vested and retired participants (inactive participants), as of the beginning of the plan year, whose contributing employer is no longer making contributions to the plan for:

a The current plan year. Check the box to indicate the counting method used to determine the number of inactive participants: ☐ last contributing employer ☐ alternative ☐ reasonable approximation (see instructions for required attachment)	**14a**	
b The plan year immediately preceding the current plan year. ☐ Check the box if the number reported is a change from what was previously reported (see instructions for required attachment)	**14b**	
c The second preceding plan year. ☐ Check the box if the number reported is a change from what was previously reported (see instructions for required attachment)	**14c**	

15 Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:

a The corresponding number for the plan year immediately preceding the current plan year	**15a**	
b The corresponding number for the second preceding plan year	**15b**	

16 Information with respect to any employers who withdrew from the plan during the preceding plan year:

a Enter the number of employers who withdrew during the preceding plan year	**16a**	
b If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers	**16b**	

17 If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment ☐

Part VI Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans

18 If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment ☐

19 If the total number of participants is 1,000 or more, complete lines (a) and (b):

a Enter the percentage of plan assets held as:
Public Equity: 25.8 % Private Equity: 11.4 % Investment-Grade Debt and Interest Rate Hedging Assets: 47.1 %
High-Yield Debt: 4.9 % Real Assets: 5.7 % Cash or Cash Equivalents: 2.0 % Other: 3.1 %

b Provide the average duration of the Investment-Grade Debt and Interest Rate Hedging Assets:
☐ 0-5 years ☐ 5-10 years ☐ 10-15 years ☒ 15 years or more

20 **PBGC missed contribution reporting requirements.** If this is a multiemployer plan or a single-employer plan that is not covered by PBGC, skip line 20.

a Is the amount of unpaid minimum required contributions for all years from Schedule SB (Form 5500) line 40 greater than zero? ☐ Yes ☒ No

b If line 20a is "Yes," has PBGC been notified as required by ERISA sections 4043(c)(5) and/or 303(k)(4)? Check the applicable box:

☐ Yes.

☐ No. Reporting was waived under 29 CFR 4043.25(c)(2) because contributions equal to or exceeding the unpaid minimum required contribution were made by the 30th day after the due date.

☐ No. The 30-day period referenced in 29 CFR 4043.25(c)(2) has not yet ended, and the sponsor intends to make a contribution equal to or exceeding the unpaid minimum required contribution by the 30th day after the due date.

☐ No. Other. Provide explanation._____

Part VII IRS Compliance Questions

21a Does the plan satisfy the coverage and nondiscrimination tests of Code sections 410(b) and 401(a)(4) by combining this plan with any other plans under the permissive aggregation rules? ☐ Yes ☐ No

21b If this is a Code section 401(k) plan, check all boxes that apply to indicate how the plan is intended to satisfy the nondiscrimination requirements for employee deferrals and employer matching contributions (as applicable) under Code sections 401(k)(3) and 401(m)(2).

☐ Design-based safe harbor method

☐ "Prior year" ADP test

☐ "Current year" ADP test

☐ N/A

22 If the plan sponsor is an adopter of a pre-approved plan that received a favorable IRS Opinion Letter, enter the date of the Opinion Letter ___/___/_____ (MM/DD/YYYY) and the Opinion Letter serial number_____.

SCHEDULE MEP (Form 5500)	MULTIPLE-EMPLOYER RETIREMENT PLAN INFORMATION	OMB No. 1210-0110
Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration	This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA) and Section 6058(a) of the Internal Revenue Code (the Code) ▶ **File as an attachment to Form 5500.**	**2025** **This Form is Open to Public Inspection**

For calendar plan year 2025 or fiscal plan year beginning 01/01/2025 and ending 12/31/2025

A Name of plan GE ENERGY PENSION PLAN	**B** Three-digit Plan number (PN)..... ▶ 001
C Plan administrator's name as shown on line 3a of Form 5500/Form 5500-SF GE VERNOVA INC.	**D** Administrator's EIN 92-2646542

Part I Type of Multiple-Employer Pension Plan. All multiple-employer pension plans must complete.

1 Check the appropriate box to indicate type of multiple-employer pension plan. (Only defined contribution plans may check lines 1a, 1b, and 1c. Defined benefit plans and defined contribution plans not checking lines 1a, 1b, or 1c should check line 1d. See Instructions).

- **a** ☐ association retirement plan (See 29 CFR 2510.3-55) (Complete Part II)
- **b** ☐ professional employer organization plan (PEO Plan) (See 29 CFR 29 CFR 2510.3-55) (Complete Part II)
- **c** ☐ pooled employer plan (PEP) (See 29 CFR 2510.3-44) (Complete Parts II and III)
- **d** ☒ other multiple-employer pension plan (Describe) OTHER MULTIPLE-EMPLOYER PENSION PLA (Complete Part II)

Part II Participating Employer Information.

2 All multiple-employer pension plans that are subject to section 210(a) of ERISA (see instructions for filing the Form 5500) must complete Part II, in addition to Part I, in accordance with the instructions, to report the information for each employer participating in the multiple-employer pension plan. **Defined contribution plans must complete lines 2a-2d. All other multiple-employer pension plans complete lines 2a-2c only. Complete as many entries as needed to list the required information for each participating employer that is not an individual person (see instructions).**

2a Name of Participating Employer	**2b** EIN	**2c** Percentage of Total Contributions for the Plan Year	**2d** Aggregate Account Balances Attributable to Participating Employer
GE VERNOVA OPERATIONS LLC	76-0556188	99.58	
2a Name of Participating Employer	**2b** EIN	**2c** Percentage of Total Contributions for the Plan Year	**2d** Aggregate Account Balances Attributable to Participating Employer
GE GAS TURBINES (GREENVILLE) LLC	58-2459509	0.15	

CAUTION Do not individually list information for working owners (see instructions and 29 CFR 2510.3-55(d)(2)) or other individuals who are participants or beneficiaries in the plan or arrangement that are no longer associated with a particular participating employer or participating employer plan (see instructions). Providing identifying information for individuals may result in rejection of this filing. If there are any such individuals in the plan, answer "Yes" to line 2e and provide the total information for all such individuals, without providing names or other identifying information.

2e	Does the plan include any individuals not participating through an employer or who are individual working owners?	**2e**	☐ Yes ☒ No
2f	If you answer "Yes" in line 2e, enter a good faith estimate of the percentage of total contributions made by all such individuals that are not listed on line 2a during the plan year.	**2f**	
2g	If you answer "Yes" in Line 2e, enter the aggregate account balances for all such individuals that are not listed on line 2a.	**2g**	

Part II Participating Employer Information (Continued).

Use this page for additional participating employer information.

2 All multiple-employer pension plans that are subject to section 210(a) of ERISA (see instructions for filing the Form 5500) must complete Part II, in addition to Part I, in accordance with the instructions, to report the information for each employer participating in the multiple-employer pension plan**.**

Defined contribution plans must complete lines 2a-2d. All other multiple-employer pension plans complete lines 2a-2c only. Complete as many entries as needed to list the required information for each participating employer that is not an individual person (see instructions).

2a Name of Participating Employer	2b EIN	2c Percentage of Total Contributions for the Plan Year	2d Aggregate Account Balances Attributable to Participating Employer
GE VERNOVA INTERNATIONAL LLC	13-1962940	0.11	
GLOBAL NUCLEAR FUEL HOLDING CO., LLC	52-2205424	0.07	
AERO PRODUCTS AND SERVICES JV, LLC	83-3429691	0.04	
GE VERNOVA HITACHI NUCLEAR ENERGY AMERICAS LLC	33-1153677	0.02	
GE RENEWABLES NORTH AMERICA, LLC	47-5630679	0.02	
GE VERNOVA MDS, LLC	20-8016239	0.00	
VICEROY, INC.	76-0313592	0.00	
GE STEAM POWER, INC.	06-1553604	0.01	
NEXUS CONTROLS LLC	27-1141938	0.00	

CAUTION Do not individually list information for working owners (see instructions and 29 CFR 2510.3-55(d)(2)) or other individuals who are participants or beneficiaries in the plan or arrangement that are no longer associated with a particular participating employer or participating employer plan (see instructions). Providing identifying information for individuals may result in rejection of this filing. If there are any such individuals in the plan, answer “Yes” to line 2e and provide the total information for all such individuals, without providing names or other identifying information.

Part II Participating Employer Information (Continued).

Use this page for additional participating employer information.

2 All multiple-employer pension plans that are subject to section 210(a) of ERISA (see instructions for filing the Form 5500) must complete Part II, in addition to Part I, in accordance with the instructions, to report the information for each employer participating in the multiple-employer pension plan**.**

Defined contribution plans must complete lines 2a-2d. All other multiple-employer pension plans complete lines 2a-2c only. Complete as many entries as needed to list the required information for each participating employer that is not an individual person (see instructions).

2a Name of Participating Employer	2b EIN	2c Percentage of Total Contributions for the Plan Year	2d Aggregate Account Balances Attributable to Participating Employer
GE ENERGY POWER CONVERSION USA INC.	03-0570767	0.00	
GE ENERGY POWER CONVERSION NAVAL SYSTEMS INC.	20-5743579	0.00	
GE RENEWABLES GRID LLC	34-1258868	0.00	
GE ENERGY MANAGEMENT SERVICES, LLC	35-1886526	0.00	
BLADE DYNAMICS LLLP	42-1773160	0.00	
GE RENEWABLES US LLC	46-3735218	0.00	
GE GRID SOLUTIONS, LLC	47-3071926	0.00	
GE VERNOVA ELECTRIFICATION SOFTWARE HOLDINGS LLC	47-3902376	0.00	
POWER HOLDING LLC	51-0393885	0.00	

CAUTION Do not individually list information for working owners (see instructions and 29 CFR 2510.3-55(d)(2)) or other individuals who are participants or beneficiaries in the plan or arrangement that are no longer associated with a particular participating employer or participating employer plan (see instructions). Providing identifying information for individuals may result in rejection of this filing. If there are any such individuals in the plan, answer “Yes” to line 2e and provide the total information for all such individuals, without providing names or other identifying information.

Part II Participating Employer Information (Continued).

Use this page for additional participating employer information.

2 All multiple-employer pension plans that are subject to section 210(a) of ERISA (see instructions for filing the Form 5500) must complete Part II, in addition to Part I, in accordance with the instructions, to report the information for each employer participating in the multiple-employer pension plan**.**

Defined contribution plans must complete lines 2a-2d. All other multiple-employer pension plans complete lines 2a-2c only. Complete as many entries as needed to list the required information for each participating employer that is not an individual person (see instructions).

2a Name of Participating Employer	2b EIN	2c Percentage of Total Contributions for the Plan Year	2d Aggregate Account Balances Attributable to Participating Employer
GE ENERGY PARTS, INC.	58-2384612	0.00	
ROPCOR, INC.	61-1399608	0.00	
GE INFRASTRUCTURE TECHNOLOGY INTERNATIONAL LLC	64-0951924	0.00	
GE VERNOVA INC.	92-2646542	0.00	

CAUTION Do not individually list information for working owners (see instructions and 29 CFR 2510.3-55(d)(2)) or other individuals who are participants or beneficiaries in the plan or arrangement that are no longer associated with a particular participating employer or participating employer plan (see instructions). Providing identifying information for individuals may result in rejection of this filing. If there are any such individuals in the plan, answer “Yes” to line 2e and provide the total information for all such individuals, without providing names or other identifying information.

Part III Pooled Employer Plan Information

Line 3. All Pooled employer plans must answer all of the questions in Part III, in addition to completing all of Parts I and II.

3a Is the pooled plan provider (identified as the plan sponsor and administrator in Part II of the Form 5500) currently in compliance with the Form PR (Pooled Plan Provider Registration Statement) requirements? (See instructions and 29 CFR 2510.3-44) ☐ Yes ☐ No

3b If line 3a is "Yes", enter the ACK ID for the most recent Form PR that was required to be filed under the Form PR filing requirements. (Failure to enter a valid ACK ID will subject the Form 5500 filing to rejection as incomplete.)

ACK ID _____

EIN: 61-1399608
Plan #: 001

GE ENERGY PENSION PLAN

Financial Statements and Supplemental Schedule

December 31, 2025 and 2024

(With Independent Auditor's Report Thereon)

GE Energy Pension Plan

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December 31, 2025 and 2024

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Note: Supplemental schedules required by Section 2520.103-10 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974 have been omitted because they are not applicable.

Deloitte.

Deloitte & Touche LLP
115 Federal Street
Winthrop Center
15th Floor
Boston, MA 02110-1894
USA

Tel:+1 617 437 2000
Fax:+1 617 437 2111
www.deloitte.com

INDEPENDENT AUDITOR'S REPORT

The Plan Administrator of GE Energy Pension Plan:

Opinion

We have audited the financial statements of GE Energy Pension Plan (the "Plan"), an employee benefit plan subject to the Employee Retirement Income Security Act of 1974 (ERISA), which comprise the statements of net assets available for plan benefits and of accumulated plan benefits as of December 31, 2025 and 2024, and the related statements of changes in net assets available for plan benefits and changes in accumulated plan benefits for the year ended December 31, 2025, and the related notes to the financial statements.

In our opinion, the accompanying financial statements present fairly, in all material respects, the net assets available for plan benefits and accumulated plan benefits of the Plan as of December 31, 2025 and 2024, and the changes in its net assets available for plan benefits and changes in its accumulated plan benefits for the year ended December 31, 2025, in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Plan and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Emphasis-of-Matter

As discussed in Note 3 to the financial statements, the plan's interest in the GE Energy Pension Master Trust includes private equity and real estate investments valued at approximately $1.8 billion and $2.0 billion (19% and 22% of net assets available for plan benefits, respectively) as of December 31, 2025 and 2024, respectively, whose fair values have been estimated by management in the absence of readily determinable fair values. Our opinion is not modified with respect to this matter.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Plan's ability to continue as a going concern for one year after the date that the financial statements are available to be issued.

Management is also responsible for maintaining a current plan instrument, including all plan amendments, administering the Plan, and determining that the Plan's transactions that are presented and disclosed in the financial statements are in conformity with the Plan's provisions, including maintaining sufficient records with respect to each of the participants, to determine the benefits due or which may become due to such participants.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Plan's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Plan's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Supplemental Schedule Required by ERISA

Our audits were conducted for the purpose of forming an opinion on the financial statements as a whole. The supplemental schedule of delinquent participant contributions for the year ended December 31, 2025 is presented for purposes of additional analysis and is not a required part of the financial statements but is supplementary information required by the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information has been subjected to the auditing procedures applied in the audits of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with GAAS.

In forming our opinion on the supplemental schedule, we evaluated whether the supplemental schedule, including its form and content, is presented in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA.

In our opinion, the information in the accompanying schedule is fairly stated, in all material respects, in relation to the financial statements as a whole, and the form and content are presented in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA.

Deloitte & Touche LLP

October 8, 2026

GE ENERGY PENSION PLAN

Statements of Net Assets Available for Plan Benefits

December 31, 2025 and 2024

(in thousands)

	2025	2024
Assets:		
Investments at fair value (notes 3 and 4)		
Plan interest in GE Energy Pension Master Trust	$ 9,064,812	$ 8,863,325
Cash	59,618	59,253
Employer contribution receivable	516,000	—
Employee contribution receivable	318	323
Total assets	9,640,748	8,922,901
Liabilities:		
Accrued expenses	—	1,096
Total liabilities	—	1,096
Net assets available for plan benefits	$ 9,640,748	$ 8,921,805

See accompanying notes to financial statements.

GE ENERGY PENSION PLAN

Statement of Changes in Net Assets Available for Plan Benefits

Year Ended December 31, 2025

(in thousands)

Additions (deductions) to net assets attributed to:		
Investment income and expenses allocated from GE Energy Pension Master Trust (note 3):		
Interest and dividend income	$	161,692
Net appreciation in fair value of investments		823,794
Investment management fees and other expenses		(7,668)
Employer contributions (note 7)		516,000
Employee contributions		3,125
Total additions		1,496,943
Deductions from net assets attributed to:		
Benefit payments		736,532
Administrative expenses		45,406
Total deductions		781,938
Net increase before asset transfer		715,005
Transfer from GE Aerospace Pension Plan		3,938
Net increase after asset transfer		718,943
Net assets available for plan benefits at:		
Beginning of year		8,921,805
End of year	$	9,640,748

See accompanying notes to financial statements.

GE ENERGY PENSION PLAN

Statements of Accumulated Plan Benefits

December 31, 2025 and 2024

(in thousands)

Actuarial present value of accumulated plan benefits:	2025	2024
Vested benefits:		
Participants currently receiving payments	$ 6,236,103	$ 6,276,681
Other participants	2,220,200	2,297,827
Total vested benefits	8,456,303	8,574,508
Non-vested benefits	41,984	33,305
Total actuarial present value of accumulated plan benefits	$ 8,498,287	$ 8,607,813

See accompanying notes to financial statements.

GE ENERGY PENSION PLAN

Statement of Changes in Accumulated Plan Benefits

Year Ended December 31, 2025

(in thousands)

Actuarial present value of accumulated plan benefits at beginning of year	$ 8,607,813
Increase (decrease) during the year attributable to:	
Benefits accumulated	19,829
Increase for interest due to the decrease in the discount period	578,592
Benefit payments	(736,532)
Changes in actuarial assumptions (note 2(e))	(1,676)
Plan amendments	32,755
Actuarial gains, net	(2,494)
Net decrease	(109,526)
Actuarial present value of accumulated plan benefits at end of year	$ 8,498,287

See accompanying notes to financial statements.

(1) Description of the Plan

GE Energy Pension Plan (the “Plan”) is a contributory defined benefit pension plan for the benefit of eligible employees of GE Vernova Inc. (the "Company") including former employees of the General Electric Company, which now operates as GE Aerospace ("GE"), and its participating affiliated companies. The Plan was established on January 1, 2023 as a result of GE's spin-off (the "Spin-Off") of the Company, as an independent publicly traded company. In furtherance of the foregoing, effective January 1, 2023, Ropcor, Inc., an affiliate of the Company, became the sponsor of the Plan. The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974, as amended (“ERISA”).

This description of the Plan is provided for general information purposes only. The complete terms of the Plan are provided in the GE Energy Pension Plan document. Information concerning the Plan, including benefits and vesting provisions, is also included in the Plan handbooks.

The Plan has an interest in the net assets of GE Energy Pension Master Trust (“Trust”), which receives employer and employee contributions and pays benefits in accordance with Plan provisions. The Trust has an interest in GE Pension Trust (“GEPT”).

State Street Bank & Trust Company ("State Street") is the trustee of the Trust and performs services on behalf of BlackRock, who provides investment advisory, investment management and related services to the Trust. State Street is the primary custodian for Trust assets.

GE personnel are trustees of GEPT and perform services on behalf of GE Investment Management Corp., who provides investment advisory, investment management and related services to GEPT. State Street is the primary custodian for GEPT assets.

Effective June 10, 2024 the Plan entered into an agreement with BlackRock Financial Management, Inc. ("BlackRock") to act as the Plan's Outsourced Chief Investment Officer ("OCIO"). As a result of the agreement with BlackRock, certain assets were transferred out of GEPT into the Trust in September 2024.

The Plan provides benefits to certain U.S. employees of the Company and certain former employees of GE and its affiliates based on the greater of two formulas recognizing: a) a regular pension based on career earnings; or b) a minimum guaranteed pension based on length of service and final average earnings. Benefit provisions are subject to collective bargaining. The Plan is closed to new participants and benefits for salaried employees are frozen.

Participating qualified employees are generally entitled to pension benefits (paid monthly) beginning at normal retirement age (65) consisting of a regular pension, and if applicable, an additional pension to provide the minimum guaranteed pension, a Personal Pension Account Annuity, and a Voluntary Pension Account Annuity. The Plan permits early retirement at age 60.

Participating employees were required to contribute to the Plan 3% of their annual compensation in excess of $100,000 for 2025, if applicable. Employees were also able to voluntarily contribute to the Plan 3% of their first $100,000 of compensation during 2025. Required and voluntary contributions of participating employees are 100% vested. Company provided benefits for participating employees are 100% vested upon completion of five years of Pension Qualification Service as defined in the Plan document.

(2) Summary of Significant Accounting Policies

(a) Basis of Accounting

The accompanying financial statements have been prepared on the accrual basis of accounting in accordance with accounting principles generally accepted in the United States of America ("GAAP").

(b) Investments

Investments are reported at fair value. Investment transactions are recorded on a trade date basis. Interest income is recorded on an accrual basis. Dividend income is recorded on the ex-dividend date.

The Trust allocates assets and activity to the Plan based upon the Plan's percentage of the Trust's net assets at the beginning of each month. GEPT allocates to the Trust the investments based on its percentage ownership in GEPT. Investment income and related expenses are allocated from GEPT to the Trust.

See notes 3 and 4 for additional information on the Trust's interest in GEPT and the Plan's interest in the Trust.

Securities for which exchange quotations are readily available are valued at the last sale price, or if no sales occurred on that day, at the quoted bid price. Short-term investments generally maturing within 60 days or less at the time of purchase are valued on the basis of amortized cost, which approximates fair value. Non-publicly traded investments are principally investments in real estate, alternative investment funds and private equity securities. The fair value estimates for these non-publicly traded investments involve judgments and the actual selling price of these investments can only be determined by negotiations between independent third parties in a sales transaction.

Futures contracts are valued at the settlement price established each day by the board of trade or exchange on which they principally trade. Forward foreign currency contracts are valued at the closing market price.

(c) Fair Value Measurements

For financial assets and liabilities, fair value is the price the Trust and GEPT would receive to sell an asset or pay to transfer a liability in an orderly transaction with a market participant at the measurement date. In the absence of active markets for the identical assets or liabilities, such measurements involve developing assumptions based on market observable data and, in the absence of such data, internal information that is consistent with what market participants would use in a hypothetical transaction that occurs at the measurement date.

Observable inputs reflect market data obtained from independent sources, while unobservable inputs reflect management's market assumptions. Preference is given to observable inputs. These two types of inputs create the following fair value hierarchy:

Level 1 - Quoted prices for identical investments in active markets.

Level 2 - Quoted prices for similar investments in active markets; quoted prices for identical or similar investments in markets that are not active; and model-derived valuations whose significant value drivers are observable.

Level 3 - Significant inputs to the valuation model are unobservable.

The Company maintains policies and procedures to value investments using the best and most relevant data available. Independent pricing vendors are used to assist in valuing certain investments.

The following section describes the valuation methodologies used to measure investments at fair value.

When available, unadjusted quoted market prices are used to determine fair value of investment securities, and they are included in Level 1. Level 1 securities primarily include publicly traded equity securities.

When quoted market prices are unavailable, pricing information is obtained from independent pricing vendors. The pricing vendors use various pricing models for each asset class that are consistent with what other market participants would use. The inputs and assumptions to the model of the pricing vendors are derived from market observable sources including: benchmark yields, reported trades, broker/dealer quotes, issuer spreads, benchmark securities, bids, offers, and other market-related data. Since many corporate debt securities do not trade on a daily basis, the methodology of the pricing vendors use available information as applicable such as benchmark curves, benchmarking of like securities, sector groupings, and matrix pricing. The pricing vendors consider available market observable inputs in determining the valuation for a security. Thus, certain securities may not be priced using quoted prices, but rather determined from market observable information. These investments are included in Level 2 and primarily comprise the portfolio of corporate debt securities, fixed income and cash investment funds, and government, mortgage and asset-backed securities. In 2025 and 2024, the Level 2 global equity and corporate debt securities include investment funds valued at net asset value ("NAV"). The unit price of these investments is not quoted on an active market; however, the unit price is based on underlying investments that either are traded daily on an active market, or are valued based on other observable inputs. These investments can be redeemed daily and have no unfunded commitments. In infrequent circumstances, pricing vendors may provide valuations that are based on significant unobservable inputs, and in those circumstances the investment securities are classified in Level 3. Investments included in Level 3 are primarily comprised of private equities and real estate investments.

Private equity security valuations are reviewed at the end of each reporting period utilizing available market data to determine whether or not any fair value adjustments are necessary. The market data includes recent transactions in the same or similar instruments, completed or pending third-party transactions in the underlying investment or comparable issuers. Unobservable inputs include company specific fundamentals and other third-party transactions in that security.

Real estate investments are valued using discounted cash flow techniques on estimated future cash flows generated by the property, market analysis and sales comparison information. Cash flow estimates are based on current market estimates that reflect current and projected lease profiles and available industry information about expected trends in rental, occupancy, and capitalization rates.

As of December 31, 2025, derivatives, which are traded either on exchanges or liquid over-the-counter markets, are included in Level 1 and Level 2, and such investments are classified as debt securities.

Securities that are valued using techniques other than market quotations, particularly securities that are recorded at fair value, are subject to valuation risk. The inputs or methodology used for valuing securities are not an indication of the risk associated with investing in those securities.

Investment securities priced using non-binding broker quotes are included in Level 3. As is the case with the primary pricing vendor, third-party brokers do not provide access to their proprietary valuation models, inputs and assumptions.

Investments in private equity, real estate and collective funds held are generally valued using the net asset value ("NAV") per share as a practical expedient for fair value provided certain criteria are met. The NAVs are determined based on the fair values of the underlying investments in the funds. Investments that are measured at fair value using the NAV as a practical expedient are not classified in the fair value hierarchy.

(d) Management Estimates and Assumptions

The preparation of financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and changes therein, the actuarial present value of accumulated plan benefits and disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

(e) Actuarial Present Value of Accumulated Plan Benefits

Accumulated plan benefits are those future periodic payments that will be required under the Plan's provisions based on the employees' contributions, compensation and service through year-end. Accumulated plan benefits include benefits expected to be paid to (a) retired or terminated employees or their beneficiaries and (b) present employees or their beneficiaries. Benefits payable as a result of retirement, death, disability and termination of employment are included, to the extent they are deemed attributable to employee service rendered to the valuation date. Benefits to be provided via annuity contracts excluded from Plan assets are excluded from accumulated plan benefits.

The actuarial present value of accumulated plan benefits is determined by independent actuaries and is that amount that results from applying actuarial assumptions to adjust the accumulated plan benefits to reflect the time value of money (through discounts for interest) and the probability of payment (by means of decrements such as for death, disability, withdrawal, and retirement) between the valuation date and the expected date of payment.

The actuarial present value of accumulated plan benefits presented in the accompanying financial statements are presented using the end of the year benefit information data. The statements of accumulated plan benefits are measured as of January 1, 2026 and 2025. The more significant actuarial assumptions used in the valuations were: (a) expected mortality rates of participants are determined using the Pri-2012 healthy annuitant and contingent tables for males and females adjusted by wage class based on the Company's experience, and the tables are projected generationally by the MP-2021 improvement scales for males and females modified to converge to long-term Social Security Administration proxy rates; (b) an average assumed retirement age of approximately age 64; and (c) an interest discount assumption of 7.00%.

The effect of plan amendments on accumulated plan benefits are recognized during the year in which such amendments are adopted. There were no amendments effective January 1, recognized in the actuarial present value of accumulated plan benefits as of December 31. Had the January 1 valuations been performed as of December 31, there would be no material differences.

The foregoing actuarial assumptions are based on the presumption that the Plan will continue indefinitely. If the Plan was expected to be completely terminated, different actuarial assumptions and other factors would be applicable in determining the actuarial present value of accumulated plan benefits. Due to uncertainties inherent in the estimations and assumptions process, it is at least reasonably possible that certain changes in these estimates and assumptions could be material to the financial statements.

(f) Benefit Payments

Benefit payments to participants are recorded when paid.

(g) Cash

There was a $59.6 million and $59.3 million cash balance held by Fidelity Investments Institutional Operations Company LLC, the Plan's Recordkeeper, outside the Trust that represents the pre-funding of January 1, 2026 and January 1, 2025 benefit payments, respectively.

(3) Summary of Trust Financial Information

(a) The Plan's interest in the Trust was established to receive contributions and invest and pay benefits in accordance with specific provisions for participating plans. Each participating plan has an undivided interest in the Trust. The Trust has a participating interest in GEPT. The Trust's ownership percentage in GEPT was 8% and 9% as of December 31, 2025 and 2024, respectively. See Note 4 for the Trust's interest in GEPT's investments and the related fair value hierarchy conclusions and disclosures.

(b) The value of the Plan's interest in the Trust is based on the beginning of year value of the Plan's interest in the Trust, plus actual contributions, allocated investment income, less actual distributions and allocated administrative expenses. The Plan's interest in the net assets of the Trust represent 95.7% of the total net assets of the Trust as of December 31, 2025 and 2024. The Plan's interest in the Trust, which includes the Trust's interest in GEPT, for each respective plan year is included below.

Net Assets:	December 31, 2025		December 31, 2024	
	Plan's Interest	Trust	Plan's Interest	Trust
	(in thousands)		(in thousands)	
Assets:				
Investments (note 4):				
Global equity (a)	$ 2,347,188	$ 2,452,298	$ 2,524,341	$ 2,638,309
Debt securities (a)	4,908,196	5,127,992	4,461,313	4,662,731
Private equities and other investments (a)	1,326,411	1,385,810	1,405,290	1,468,736
Real estate (a)	516,680	539,818	593,827	620,636
Total investments	9,098,475	9,505,918	8,984,771	9,390,412
Receivables:				
Due from brokers	119,807	125,172	134,393	140,461
Income receivable	28,577	29,857	29,545	30,879
Total receivables	148,384	155,029	163,938	171,340
Total assets	9,246,859	9,660,947	9,148,709	9,561,752
Liabilities:				
Due to brokers	181,828	189,970	284,896	297,759
Accounts payable and accrued expenses	219	229	488	603
Total liabilities	182,047	190,199	285,384	298,362
Net assets	$ 9,064,812	$ 9,470,748	$ 8,863,325	$ 9,263,390

(a) Includes direct investments and investment funds. See Note 4 for amounts per type of investment.

The following are investment earnings for the Trust for the year ended December 31, 2025.

	Year Ended December 31, 2025
	(in thousands)
Investment income:	
Net appreciation in fair value of investments	$ 860,900
Interest and dividend Income	168,871

(c) Risks and Uncertainties

The Trust and GEPT invest in global equity, debt securities, private equities, real estate, and certain other assets. Investment securities in general are exposed to various risks, such as interest rate, credit and overall market volatility risk. Due to the level of risks associated with certain investments, it is reasonable to expect that changes in the fair value of investments will occur (including in the near term) and that such changes could materially affect the Trust and GEPT investments.

The Trust and GEPT have incorporated de-risking objectives and liability hedging programs as part of its long-term investment strategy. The Plan utilizes a combination of long dated corporate bonds, treasuries, strips, other securities and derivatives to implement its investment strategies as well as for hedging asset and liability risks.

Certain assets have been pledged as collateral in the Trust and GEPT hedging portfolios and there are liens on certain real estate assets. Such collateral and liens are expected in the normal course of investing.

As of December 31, 2025 and 2024, the Russell 1000 Index Fund represented more than 10% of the fair value of the Trust.

(4) Fair Value Measurements

The Trust's investments, including the Trust's interest in GEPT, measured at fair value on a recurring basis at December 31, 2025 follow.

	Level 1	Level 2	Level 3	Total
		(in thousands)		
Investments:				
Global equity	$ 476,288	$ 1,976,010	$ —	$ 2,452,298
Debt securities				
Fixed income and cash investment funds	359,837	1,391,750	—	1,751,587
U.S. corporate (a)	—	1,298,096	—	1,298,096
Other debt securities (b) (d)	711,205	1,367,104	—	2,078,309
Private equities	—	—	160,628	160,628
Real estate Investments	—	—	210,570	210,570
	$ 1,547,330	$ 6,032,960	$ 371,198	$ 7,951,488
Investment Funds measured at NAV (c):				
Private equities and other investments				1,225,182
Real estate				329,248
Total investments, at fair value				$ 9,505,918

The Trust's investments, including the Trust's interest in GEPT, measured at fair value on a recurring basis at December 31, 2024 follow.

	Level 1	Level 2	Level 3	Total
		(in thousands)		
Investments:				
Global equity	$ 389,597	$ 2,248,712	$ —	$ 2,638,309
Debt securities				
Fixed income and cash investment funds	775,620	804,721	—	1,580,341
U.S. corporate (a)	—	1,358,751	—	1,358,751
Non-U.S. corporate	—	299,363	—	299,363
Residential mortgage-backed	—	96,231	—	96,231
U.S. government and federal agency	634,371	670,220	—	1,304,591
Other debt securities (b)	10,646	12,808	—	23,454
Private equities	—	—	151,534	151,534
Real estate Investments	—	—	265,597	265,597
	$ 1,810,234	$ 5,490,806	$ 417,131	$ 7,718,171
Investment Funds measured at NAV (c):				
Private equities and other investments				1,317,202
Real estate				355,039
Total investments, at fair value				$ 9,390,412

(a) Primarily represented investment grade bonds of U.S. issuers from diverse industries.
(b) Primarily represented investments in state and municipal debt, non-U.S. government bonds and commercial mortgage-backed securities. Included in the amount are derivatives - options and swaps.
(c) Investment funds that are measured at fair value using the NAV as a practical expedient are not classified in the level hierarchy. The fair value amounts presented in this table are intended to permit reconciliation of the fair value hierarchy to the amounts presented as total investments of the Trust in note 3.
(d) Disclosure of the Trust's exposure to derivative assets and liabilities has been removed from footnotes due to immateriality.

Futures contracts of $12.3 million are included in Level 1 investments under “Fixed Income and Cash Investment Funds” as of December 31, 2025. Futures contracts of $65 million are included in due to brokers as reported in the master trust information in Note 3 as of December 31, 2024.

Investments in private equity, real estate and collective trust funds held by the master trusts, are generally valued using the NAV per share as a practical expedient for fair value provided certain criteria are met. The NAV of the funds are determined based on the fair values of the underlying investments in the funds. Investments that are measured at fair value using the NAV as a practical expedient are not classified in the fair value hierarchy, and are described further below.

Private Equity Funds and Other Investments

GEPT continues to invest in the Private Equity Funds and other holdings. This asset class consists primarily of closed-end private equity funds, which invest across various fund types, including venture capital, buyouts, growth and debt strategies. The term of each fund is typically 10 or more years and the funds investors do not have an option to redeem their interest in the fund. The assets in this class have been diversified across vintage years, industry sectors and geographic regions. Also included are investments in funds of funds which invest across a diversified array of strategies. The redemption period for these funds is generally quarterly and requires a 90-day notice. As of December 31, 2025 the Trust’s share of unfunded commitments in GEPT was approximately $423 million. As of December 31, 2024, the Trust’s share of unfunded commitments in GEPT was approximately 22% of the total unfunded commitment at GEPT amounting to $1,855 million.

Real Estate Funds

GEPT continues to invest in the Real Estate Funds holdings. This asset class consists primarily of closed-end real estate funds with redemption terms that are typically 10 or more years. As of December 31, 2025 the Trust’s share of unfunded commitments in GEPT was approximately $98 million. As of December 31, 2024, the Trust’s share of unfunded commitments in GEPT was approximately 22% of the total unfunded commitment at GEPT amounting to $482 million.

The Trust's interest in GEPT changes in Level 3 investments measured on a recurring basis for the year ended December 31, 2025 follow.

(in thousands)	January 1, 2025	Net realized gains (losses)	Net unrealized gains (losses)	Purchases	Sales	Transfers into (out of) Level 3 (a)	December 31, 2025
Private equity funds and other investments	$ 151,534	$ (27,417)	$ (3,117)	$ 3,721	$ (7,226)	$ 43,133	$ 160,628
Real estate funds	265,597	36,687	(25,628)	7,788	(73,512)	(362)	$ 210,570
	$ 417,131	$ 9,270	$ (28,745)	$ 11,509	$ (80,738)	$ 42,771	$ 371,198

The Trust's interest in GEPT changes in Level 3 investments measured on a recurring basis for the year ended December 31, 2024 follow.

(in thousands)	January 1, 2024	Net realized gains (losses)	Net unrealized gains (losses)	Purchases	Sales	Transfers into (out of) Level 3 (a)	December 31, 2024
Debt securities funds							
Other debt securities	$ 91	$ —	$ (94)	$ —	$ —	$ 3	$ —
Private equity funds and other investments	142,527	(4,763)	7,723	6,346	(9,794)	9,495	151,534
Real estate funds	258,546	(7,844)	29,616	18,685	(43,715)	10,309	265,597
	$ 401,164	$ (12,607)	$ 37,245	$ 25,031	$ (53,509)	$ 19,807	$ 417,131

(a) Transfers in and out of Level 3 include balancing amounts due to the allocation of assets from GEPT and are considered to occur at the beginning of the year.

Information related to the significant unobservable inputs used in the valuation of Level 3 investments (the Trust's interest in GEPT) as of December 31, 2025 follows.

Investment	Fair Value December 31, 2025 (in thousands)	Valuation technique	Unobservable input (b) (c)	Weighted average	Range of unobservable inputs
Private equity	$ 23,199	Combination (Market & Income Approach)	Revenue	3.8X	.8X-6.75X
			EBITDA	8.8X	7.5X-14.5X
Real estate	168,522	Discounted cash flow ("DCF")	Capitalization rate	6.0 %	5.25%-9%
			Discount rate	7.40 %	6.75%-10.25%
Other (a)	179,477	Other	Other	N/A	N/A
Total	$ 371,198				

Information related to the significant unobservable inputs used in the valuation of Level 3 investments (the Trust's interest in GEPT) as of December 31, 2024 follows.

Investment	Fair Value December 31, 2024 (in thousands)	Valuation technique	Unobservable input (b) (c)	Weighted average	Range of unobservable inputs
Private equity	$ 26,170	Combination (Market & Income Approach)	Revenue	4.8X	.9X-8X
			EBITDA	13.2X	13X-14.5X
Real estate	179,867	Discounted cash flow ("DCF")	Capitalization rate	6.10 %	5.50%-8.50%
			Discount rate	7.50 %	6.75%-10.25%
Other (a)	211,094	Other	Other	N/A	N/A
Total	$ 417,131				

(a) Fair value measurements classified as Other are assets from the above investment types (primarily private equity co-investments) that were individually insignificant and utilize a number of different unobservable inputs (EBITDA, Revenue) and combination of methods (market comparables, market transactions, income approach- DCF) to derive investment valuation.

(b) Discount rates are determined based on inputs that market participants would use when pricing investments, including credit and liquidity risk. An increase in the discount rate would result in a decrease in the fair value.

(c) Capitalization rates represent the rate of return on net operating income which is considered acceptable for an investor and is used to determine a real estate investment capitalized value. An increase in the capitalization rate would result in a decrease in the fair value.

(5) Exempt Parties-in-Interest Transactions

The Plan paid certain expenses related to Plan operations and investment activity to various service providers who are parties-in-interest under ERISA. The Trust utilizes various investment managers to manage its net assets. These net assets may be invested into funds or separate accounts managed by the investment managers. Therefore, these transactions qualify as exempt party-in-interest transactions. In Plan management's opinion, fees paid during the years ended December 31, 2025 and 2024, for services rendered by parties-in-interest were based upon customary and reasonable rates for such services. As discussed in Note 3, these fees are allocated based on the percent ownership of the Plan.

(6) Nonexempt Party-in-Interest Transaction

During 2025, the Company did not timely remit certain participant contributions to the Plan in accordance with ERISA Section 403 requirements and Department of Labor regulations governing the timing for deposit of participant contributions. Plan assets are not segregated by account and instead, participant recordkeeping accounts are maintained solely for the purpose of determining Plan benefits. During the 2025 plan year, interest was timely credited to participants' recordkeeping accounts under the Plan terms and was not affected by nor was it dependent upon the timing of the deposit of participant contributions into the Trust.

(7) Tax Status

The IRS has determined and informed the Company by a letter dated August 3, 2026, that the Plan and the Trust are designed in accordance with applicable sections of the IRC. The Plan administrator and the Plan's tax counsel believe that the Plan is designed, and is currently being operated, in compliance with the applicable requirements of the IRC and, therefore, believe that the Plan is qualified, and the related trust is tax-exempt.

In December 2016, the IRS began publishing a Required Amendments List for individually designed plans which specifies changes in qualification requirements. The list is published annually, and requires plans to be amended for each item on the list, as applicable, to retain its tax-exempt status. The Plan continues to monitor the published IRS list annually, and the Plan has been amended for each item on the IRS list, as applicable, to retain its tax exempt status. Management believes that the Plan, the Trust and GEPT are currently designed, and are being operated in compliance in all material respects with the applicable requirements of the IRC, and that the letter remains valid. Therefore, no provision for income taxes has been included in the Plan's financial statements.

The Plan satisfies the non-discrimination requirements of IRC sections 401(a)(4) and 410(b). To the extent the Trust recognizes any "unrelated business taxable income" as defined in Sections 512 through 514 of the IRC, the Trust is required to pay tax on any such income. As of December 31, 2025 and 2024, the Trust and GEPT recorded no deferred tax liabilities.

(8) Funding

It is the Company's policy to contribute amounts sufficient to meet minimum funding requirements as set forth in employee benefit and tax laws plus such additional amounts as the Company may determine to be appropriate. The Company contributed $516 million in 2026 for the 2025 plan year.

Accumulated employee contributions at December 31, 2025 and 2024, were $199 million and $213 million, respectively, including interest credited at rates provided under the Plan.

(9) Plan Termination

Although the Company has not expressed any intent to do so, it has the right to terminate the Plan in accordance with the Plan provisions and the provisions set forth in ERISA.

In the event of complete Plan termination, the net assets of the Plan will be allocated, as prescribed by ERISA and its related regulations, generally to provide benefits in a prescribed order starting with benefits attributable to employee contributions.

Additionally, certain benefits under the Plan are insured by the Pension Benefit Guaranty Corporation ("PBGC"), a U.S. government agency, if the Plan so terminates. Generally, the PBGC guarantees most vested normal retirement benefits, early retirement benefits, and certain disability and survivor's pensions. However, the PBGC does not guarantee all types of benefits under the Plan, and the amount of benefit protection is subject to certain limitations.

Whether all participants will receive their benefits should the Plan so terminate at some future time will depend on the sufficiency, at that time, of the Plan's net assets to provide for accumulated benefit obligations and may also depend on the financial condition of the Plan sponsor and level of benefits guaranteed by the PBGC. There is a statutory ceiling on the amount of an individual's monthly benefit that the PBGC guarantees. For plan terminations occurring during 2026, that ceiling, which is adjusted periodically, is $7,790 per month.

(10) Reconciliation of Financial Statements to Form 5500

A reconciliation of net assets available for plan benefits per the financial statements to the annual report filed on Form 5500, Schedule H as required by the Department of Labor follows.

There were no benefits payable as of December 31, 2025.

	December 31, 2024
	(in thousands)
Net assets available for benefits per the financial statements	$ 8,921,805
Less: Benefits currently payable at end of year	2,083
Net assets available for benefits per Form 5500	$ 8,919,722

A reconciliation of benefit payments to participants per the financial statements to the annual report filed on Form 5500, Schedule H as required by the Department of Labor follows.

	December 31, 2025
	(in thousands)
Benefit payments to participants per the financial statements	$ 736,532
Add: Amounts currently payable at the end of the year	—
Less: Amounts currently payable at the beginning of the year	2,083
Benefit payments and employee refunds to participants per Form 5500	$ 734,449

Amounts currently payable to or for participants are recorded on the Form 5500 for benefits claims that have been processed and approved for payment prior to December 31, but not yet paid as of that date.

(11) Subsequent Events

Subsequent events were evaluated through October 8, 2026, the date the financial statements are available to be issued. No events occurred that require additional disclosure or adjustments to the Plan's financial statements.

GE ENERGY PENSION PLAN
EIN: 61-1399608 Plan #: 001
Schedule H, Line 4a – Schedule of Delinquent Participant Contributions
For the year ended December 31, 2025

Totals that Constitute Nonexempt Prohibited Transactions

Year	Participant Contributions Transferred Late to Plan	Contributions Not Corrected	Contributions Corrected Outside VFCP	Contributions Pending Correction in VFCP	Total Fully Corrected Under VFCP and PTE 2002-51
2025	$251,418	$251,418	—	—	—

See accompanying Independent Auditor's Report.

SCHEDULE SB ATTACHMENTS

Schedule SB, Line 26a

Number accruing pay-related benefits and average plan compensation limited by IRC §401(a)(17) distributed by attained age and attained years of credited service

	Attained Years of Credited Service[2]										
Attained Age	**Under 1**	**1-4**	**5-9**	**10-14**	**15-19**	**20-24**	**25-29**	**30-34**	**35-39**	**40 & Over**	**Total**
Under 25	0	0	0	0	0	0	0	0	0	0	0
	-	-	-	-	-	-	-	-	-	-	-
25-29	0	0	0	0	0	0	0	0	0	0	0
	-	-	-	-	-	-	-	-	-	-	-
30-34	0	1	3	10	0	0	0	0	0	0	14
	-	-	-	-	-	-	-	-	-	-	-
35-39	2	4	62	153	20	0	0	0	0	0	241
	-	-	153,360	163,159	137,918	-	-	-	-	-	158,156
40-44	2	12	69	302	152	9	1	0	0	0	547
	-	-	163,599	159,662	160,402	-	-	-	-	-	159,478
45-49	4	16	52	282	365	127	7	0	0	0	853
	-	-	150,671	169,469	171,901	154,055	-	-	-	-	165,754
50-54	9	19	51	283	411	263	74	37	0	0	1,147
	-	-	175,937	171,668	171,126	172,657	154,196	112,537	-	-	168,570
55-59	9	17	49	258	373	335	166	181	56	0	1,444
	-	-	161,805	163,580	166,010	169,907	182,423	150,209	112,178	-	163,806
60-64	2	5	36	225	188	175	62	103	46	2	844
	-	-	167,367	159,582	165,573	182,349	176,080	172,020	177,830	-	169,562
65-69	0	4	15	74	62	28	24	27	16	18	268
	-	-	-	153,532	160,485	166,305	159,389	185,091	-	-	162,907
70 & over	1	0	2	3	5	4	2	3	0	1	21
	-	-	-	-	-	-	-	-	-	-	166,172
Total	29	78	339	1,590	1,576	941	336	351	118	21	5,379
	156,800	146,347	161,518	163,911	167,657	170,291	171,562	155,533	145,569	169,120	165,230

[2] Age and service for purposes of determining category are based on exact (not rounded) values.

Plan Name: GE Energy Pension Plan
EIN / PN: 61-1399608
Plan Sponsor: Ropcor, Inc.
Valuation Date: January 1, 2025

SCHEDULE SB ATTACHMENTS

Schedule SB, Part V
Statement of Actuarial Assumptions/Methods

Plan Sponsor	Ropcor, Inc.
EIN/PN	61-1399608/001

Economic Assumptions

Interest rate basis

• Applicable month	September
• Interest rate basis	3-Segment Rates

Interest rates	**Reflecting Stabilization**	**Not Reflecting Stabilization**
• First segment rate	5.07%	5.07%
• Second segment rate	5.31%	5.33%
• Third segment rate	5.50%	5.36%
• Effective interest rate	5.36%	5.32%

Compensation Increases

For purposes of determining the target normal cost and the additional funding target for maximum deductible contribution purposes, compensation is assumed to increase 3.00% in 2025 (increase from 2024 to 2025) and thereafter for hourly and non-exempt MSDS employees.

Future Increases in Social Security

For purposes of determining target normal cost and the additional funding target for maximum deductible contribution purposes, the National Average Wage Index is assumed to increase by 3.50% per annum.

SCHEDULE SB ATTACHMENTS

Future Increases in Maximum Benefits and Plan Compensation Limitations

Accrued benefits projected to be paid in future years are limited to the maximum presently allowed under IRC Section 415. Plan compensation is limited to the maximum presently allowed under IRC Section 401(a)(17). No provision is made for future increases in the maximum annual benefit or compensation limit.

Administrative Expenses

The amount included for administrative expenses is $44,000,000, as provided by GE Vernova on March 26, 2025 and updated to include an estimate of the 2025 PBGC variable rate premium. The estimate is based on GE Vernova's expectation of expenses for PBGC premiums, actuarial fees and costs associated with the delivery of benefits during 2025.

Other Economic Assumptions

PPA Interest Credits for 2025	5.10%
PPA Interest Credits for 2026 & later	5.25%
VPA Interest Credits for 2025	5.10%
VPA Interest Credits for 2026 & later	5.50%
Interest Credits on Pre-1989 Employee Contributions	5.00%

PPA Conversion Basis: 6.25% and the mortality table specified in IRS Notice 2024-42.

Demographic Assumptions

Inclusion Date

The valuation date coincident with or next following the date on which the employee becomes a participant.

New or Rehired Employees

It was assumed that there will be no new or rehired employees.

SCHEDULE SB ATTACHMENTS

Mortality

For healthy participants: Separate rates for non-annuitants and annuitants based on Pri-2012 “Employees” and “Healthy Annuitants” (participants and beneficiaries combined) tables, respectively, without collar or amount adjustments and then projected forward with a generational projection as specified in the regulations under §1.430(h)(3)-1 using the IRS adjusted Scale MP-2021 (i.e., MP 2021 with no mortality improvement for 2020-2023 and future mortality improvement capped at 0.78% for years after 2024).

For disabled participants: The same mortality tables for non-disabled individuals are used.

SCHEDULE SB ATTACHMENTS

Retirement

For purposes of determining the Funding Target and Target Normal Cost (both disregarding at-risk assumptions), the rates at which participants retire by age are shown below.

a. Legacy Participants

Age Nearest Birthday	Assumed Annual Retirement Rate
60	.200
61	.275
62	.275
63	.250
64	.250
65	.350
66	.350
67	.300
68	.300
69	.350
70	1.000

In the first year of eligibility for supplements, retirees are assumed to retire at a rate of 40% at age 60, 35% at age 61, and 30% at age 62.

0.75% of employees meeting the required age and service are assumed to be affected by a qualifying job loss which would make such employees eligible for certain GE Energy Pension Plan benefits under the plan's long-service security provisions.

75% of terminated vested participants are assumed to retire at age 60 and 25% are assumed to retire at age 62.

b. New Plan Participants

Age Nearest Birthday	Assumed Annual Retirement Rate
60	.0400
61	.0500
62	.1000
63	.1000
64	.1000
65	.3500
66	.3500
67	.3000
68	.3000
69	.3500
70	1.0000

SCHEDULE SB ATTACHMENTS

0.75% of employees meeting the required age and service are assumed to be affected by a qualifying job loss which would make such employees eligible for certain GE Energy Pension Plan benefits under the plan's long-service security provisions.

75% of terminated vested participants are assumed to retire at age 60 and 25% are assumed to retire at age 62.

Disability Rates

Rates varying by sex, salary class, and age based on DP-85 Table. (Salaried males: 62.5% of Class 1 male rates. Hourly males: 125% of Class 1 male rates. Salaried females: 62.5% of Class 1 female rates. Hourly females: 110% of Class 1 female rates.) Sample rates are shown below:

	Salaried Employees	
Age Nearest Birthday	Males	Females
25	.000232	.000279
30	.000294	.000475
35	.000416	.000810
40	.000694	.001269
45	.001201	.001935
50	.002119	.003166
55	.004213	.005622
60	.007491	.007197
65	.010394	.008075

	Hourly Employees	
Age Nearest Birthday	Males	Females
25	.000463	.000490
30	.000588	.000836
35	.000832	.001425
40	.001388	.002233
45	.002400	.003405
50	.004238	.005572
55	.008425	.009895
60	.014982	.012667
65	.020788	.014212

SCHEDULE SB ATTACHMENTS

Representative Termination Rates not Due to Disability, Retirement or Mortality

GE Energy Pension Plan withdrawal rates reflect an ultimate assumption by wage class. The ultimate rates change once a participant has earned at least twenty-five years of PQS.

i. Ultimate Rates – Pension Qualification Service less than 25 years

Age	Salaried	Production
25	.1000	.0800
30	.0925	.0800
35	.0860	.0750
40	.0800	.0700
45	.0800	.0650
50	.0800	.0600
55	.0800	.0550
60	.0000	.0000

ii. Ultimate Rates – Pension Qualification Service of 25 years or more

Age	Salaried	Production
40	.0320	.0280
45	.0320	.0260
50	.0320	.0240
55	.0320	.0220
60	.0000	.0000

Rates above are before adjustment for long-service security decrement, if any, described in Retirement Rates.

Unpredictable Contingent Event Benefits

The Funding Target includes $0 of additional liability for anticipated early retirements under the SERO plan provisions available for eligible retirements on or before July 1, 2025, based on the information available as of the valuation date.

SCHEDULE SB ATTACHMENTS

Spouse Assumptions

Where spouse date of birth not in data, female spouse is assumed to be two years younger than male. In addition, the following assumptions are made for active and terminated vested employees.

	Male	Female
% Married	85%	45%
% Electing Spouse Option	70%	50%

SCHEDULE SB ATTACHMENTS

VPA Participation Rate

The VPA participation rate varies by wage class as outlined below:

Legacy Participants	
Hourly Employees	25%
Non-exempt MSDS Employees	30%
Exempt Employees	35%
New Plan Participants	
Hourly Employees	20%
Non-exempt MSDS Employees	25%
Exempt Employees	30%

PPA/VPA Forms of Payment

The assumptions for PPA/VPA form of payment election are outlined below.

For an active or terminated vested participant assumed to elect an annuity form of payment, the annuity is assumed to be paid based on the normal form of payment and the spouse assumption noted above.

The PPA/VPA Form of Payment election is based on an experience study conducted in late 2004, and modified based on another experience study conducted in December 2011, with annual consideration of whether any conditions have changed that would be expected to produce different results in the future.

Active Participants

Decrement Type	Age at Decrement	PPA/VPA Form of Payment % Electing
Retirement	All	30% Immediate Lump Sum
		70% Immediate Annuity
Termination (not under long-service security decrement)	<50	15% Immediate Lump Sum
		19.125% Deferred to Age 60 Lump Sum
		6.375% Deferred to Age 62 Lump Sum
		44.625% Deferred to Age 60 Annuity
		14.875% Deferred to Age 62 Annuity
	50-54	15% Immediate Lump Sum
		10% Immediate Annuity
		16.875% Deferred to Age 60 Lump Sum
		5.625% Deferred to Age 62 Lump Sum
		39.375% Deferred to Age 60 Annuity
		13.125% Deferred to Age 62 Annuity
	55-59	30% Immediate Lump Sum

SCHEDULE SB ATTACHMENTS

		30% Immediate Annuity 9% Deferred to Age 60 Lump Sum 3% Deferred to Age 62 Lump Sum 21% Deferred to Age 60 Annuity 7% Deferred to Age 62 Annuity
Termination (under long-service security decrement)	<50	15% Immediate Lump Sum 25.5% Deferred to Age 55 Lump Sum 59.5% Deferred to Age 55 Annuity
	50-54	15% Immediate Lump Sum 10% Immediate Annuity 22.5% Deferred to Age 55 Lump Sum 52.5% Deferred to Age 55 Annuity
	55-59	30% Immediate Lump Sum 70% Immediate Annuity
Disability	All	100% Immediate Lump Sum
In-Service Mortality	All	100% Immediate Lump Sum

PPA/VPA Forms of Payment (continued)

Terminated Vested Participants with Unannuitized PPA/VPA Account Balance

% Electing lump sum at age 60 (or current age if older): 22.5%
% Electing lump sum at age 62 (or current age if older): 7.5%
% Electing annuity at age 60 (or current age if older): 52.5%
% Electing annuity at age 62 (or current age if older): 17.5%

Retirees with Unannuitized PPA/VPA Account Balance

% Electing single life annuity with a five year certain at age 70 1/2 (or current age if older) : 100%

SCHEDULE SB ATTACHMENTS

Methods

Valuation Date

First day of the plan year.

Funding Target

Present value of accrued benefits as required by regulations under IRC §430.

Target Normal Cost

Present value of benefits expected to accrue during plan year plus plan related expenses expected to be paid from plan assets during plan year as required by regulations under IRC §430.

Actuarial value of assets – Asset Method

Average of the fair market value of assets on the valuation date and the dates 12 and 24 months before the valuation date, adjusted for contributions, benefits, administrative expenses and expected earnings (with such expected earnings limited as described in IRS Notice 2009-22). The average asset value must be within 10% of market value, including discounted contributions receivable (discounted using the effective interest rate for the 2024 plan year).

The method of computing the actuarial value of assets complies with rules governing the calculation of such values under the Pension Protection Act of 2006 (PPA). These rules produce smoothed values that reflect the underlying market value of plan assets but fluctuate less than the market value. As a result, the actuarial value of assets will be lower than the market value in some years and greater in other years. However, over the long term under PPA's smoothing rules, the method has a significant bias to produce an actuarial value of assets that is below the market value of assets.

Participant Data

WTW processed and valued the data files of active employees, terminated vested employees, and retired employees received from the plan sponsor and the other providers of data. WTW made some checks of the data for general reasonableness but relied on the data provided as being accurate and appropriate for valuation purposes. Assets were valued by GE Vernova.

Tax Policy

The actuarial valuation performed for the plan year ending December 31, 2025 is used to determine the maximum deductible contribution for the tax year ending December 31, 2025.

SCHEDULE SB ATTACHMENTS

Benefits not Included in Valuation

All benefits described in the Plan Provisions section of this report were valued, including the estimate for SERO benefits described above, based on discussions with GE Vernova regarding the likelihood that these benefits will be paid. WTW has reviewed the plan provisions with GE Vernova and, based on that review, is not aware of any significant benefits required to be valued that were not.

Sources of Data and Other Information

The plan sponsor and other providers furnished participant data as of January 1, 2025. Information on assets, contributions and plan provisions was supplied by the plan sponsor. Data and other information were reviewed for reasonableness and consistency, but no audit was performed. Based on discussions with the plan sponsor, assumptions or estimates were made when data were not available, and the data was adjusted to reflect any significant events that occurred between the date the data was collected and the measurement date.

We are not aware of any errors or omissions in the data that would have a significant effect on the results of our calculations.

SCHEDULE SB ATTACHMENTS

Assumptions Rationale - Significant Economic Assumptions

Discount rate	The basis chosen was selected by the plan sponsor from among choices prescribed by law, all of which are based on observed market data over certain periods of time.
Rates of increase in:	
• Compensation	Assumed increases were chosen by GE Vernova and represent an estimate of future experience based on GE Vernova's long-term outlook for pay increases. We believe these assumptions are consistent with each other and the expected inflation rate. GE Vernova provides us with short-term salary scale assumptions for the first projection year in our valuation model. For the reasons discussed above, we believe the assumptions selected do not significantly conflict with what would be reasonable.
• Social Security	Assumed increase in the Social Security Wage Base was chosen by GE Vernova and represents an estimate of future experience. For the reasons discussed above, we believe the assumptions selected do not significantly conflict with what would be reasonable.
• Assumed return for asset smoothing	The assumed return of 5.59% used for asset smoothing is the third segment rate. Although we have not explicitly determined an expected return on assets, based on an analysis of the plan sponsor's investment policy we believe the rate to be above the third segment rate.
Plan-related expenses	As required by regulations, plan-related expenses are calculated by estimating the expenses to be paid from the trust during the coming year (including, for example, expected PBGC premiums and actuarial, accounting, legal, administration and trustee fees to be paid from the trust). For the reasons discussed above, we believe the assumptions selected do not significantly conflict with what would be reasonable.
Other Economic Assumptions	The plan credits interest to PPA accounts using 120% of the Federal Midterm Rate in effect on January 1 and to VPA accounts using the greater of the average of the annual 10-year constant maturity yield on U.S. Treasury Securities for the preceding three years and the PPA crediting rate. Projected rates were selected by GE Vernova based on a study conducted in December 2011 and are assumed to be 100 basis

points below the annuity conversion rate for PPA and 75 basis points below the annuity conversion rate for VPA.

PPA/VPA contributions are assumed to convert to annuities using a long-term rate that is consistent with our expectation of the long-term plan conversion rate based on high quality corporate bond yields.

For the reasons discussed above, we believe the assumptions selected do not significantly conflict with what would be reasonable.

Assumptions Rationale - Significant Demographic Assumptions

Healthy Mortality	Assumptions used for funding purposes are as prescribed by IRC §430(h).
Disabled Mortality	Assumptions used for funding purposes are as prescribed by IRC §430(h).
Termination	The termination rates were based on an experience study conducted in June 2020, with annual consideration of whether any conditions have changed that would be expected to produce different results in the future. For the reasons discussed above, we believe the assumptions selected do not significantly conflict with what would be reasonable.
Retirement	The retirement rates for both Legacy and New Plan Participants were based on an experience study conducted in June 2020, with annual consideration of whether any conditions have changed that would be expected to produce different results in the future. For the reasons discussed above, we believe the assumptions selected do not significantly conflict with what would be reasonable.
Spouse assumptions	The plan sponsor selected the assumed married and percentage electing the spouse option assumption based on an experience study performed by PwC.

SCHEDULE SB ATTACHMENTS

For the reasons discussed above, we believe the assumptions selected do not significantly conflict with what would be reasonable.

VPA Participation Rate

The PPA/VPA election assumption is based on an experience study conducted in August 2009, with annual consideration of whether any conditions have changed that would be expected to produce different results in the future.

For the reasons discussed above, we believe the assumptions selected do not significantly conflict with what would be reasonable.

SCHEDULE SB ATTACHMENTS

PPA/VPA Forms of Payment

The PPA/VPA form of payment election is based on an experience study conducted in late 2004, and modified based on another experience study conducted in December 2011, with annual consideration of whether any conditions have changed that would be expected to produce different results in the future.

For the reasons discussed above, we believe the assumptions selected do not significantly conflict with what would be reasonable.

Source of Prescribed Methods

Funding methods

The methods used for funding purposes as described in Appendix A of the funding report, including the method of determining plan assets, are "prescribed methods set by law", as defined in the actuarial standards of practice (ASOPs). These methods are required by IRC §430, or were selected by the plan sponsor from a range of methods permitted by IRC §430.

Changes in Assumptions and Methods

Change in assumptions since prior valuation

The segment interest rates used to calculate the funding target and target normal cost were updated to reflect the rates in effect for the applicable month for the current valuation year as required by IRC §430.

The mortality table and improvement assumption was updated as required by IRC §430.

The assumed plan-related expenses added to the target normal cost were changed from $39,000,000 for the prior valuation to $44,000,000 for the current valuation to account for the expected expenses to be paid from the GE Energy Pension Plan.

Change in methods since prior valuation

No changes since prior valuation.

SCHEDULE SB ATTACHMENTS

Schedule SB, General Attachment
EA Statement

There were transfers of assets and liabilities between the GE Energy Pension Plan (EIN: 61-1399608/PN: 001) and the GE Aerospace Pension Plan (EIN: 14-0689340/PN: 333) during the 2024 plan year. The transfers for both plans include de minimis spinoffs of assets equal to the present value of accrued benefits using reasonable actuarial assumptions (as defined in IRC §414(l)) and subsequent de minimis mergers between the two plans. Since both plans use the same funding methods, no change was made to the minimum required contribution calculations. The plan sponsor believes there was no change in funding method and has directed us to populate the Schedule SB completing the calculations on this basis.

Plan Name:	GE Energy Pension Plan
EIN / PN:	61-1399608
Plan Sponsor:	Ropcor, Inc.
Valuation Date:	January 1, 2025

SCHEDULE SB (Form 5500)

Department of the Treasury
Internal Revenue Service

Department of Labor
Employee Benefits Security Administration

Pension Benefit Guaranty Corporation

Single-Employer Defined Benefit Plan Actuarial Information

This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6059 of the Internal Revenue Code (the Code).

▶ **File as an attachment to Form 5500 or 5500-SF.**

OMB No. 1210-0110

2025

This Form is Open to Public Inspection

For calendar plan year 2025 or fiscal plan year beginning 01/01/2025 and ending 12/31/2025

▶ **Round off amounts to nearest dollar.**

▶ **Caution:** A penalty of $1,000 will be assessed for late filing of this report unless reasonable cause is established.

A Name of plan
GE Energy Pension Plan

B Three-digit plan number (PN) ▶ 001

C Plan sponsor's name as shown on line 2a of Form 5500 or 5500-SF
Ropcor, Inc.

D Employer Identification Number (EIN)
61-1399608

E Type of plan: ☐ Single ☐ Multiple-A ☒ Multiple-B

F Prior year plan size: ☐ 100 or fewer ☐ 101-500 ☒ More than 500

Part I Basic Information

1 Enter the valuation date: Month 01 Day 01 Year 2025

2 Assets:

a Market value	**2a**	8,924,303,348
b Actuarial value	**2b**	9,177,632,824

3 Funding target/participant count breakdown

	(1) Number of participants	(2) Vested Funding Target	(3) Total Funding Target
a For retired participants and beneficiaries receiving payment	36,908	6,942,333,461	6,942,333,461
b For terminated vested participants	9,868	1,256,225,890	1,256,225,890
c For active participants	5,379	1,614,879,510	1,645,675,776
d Total	52,155	9,813,438,861	9,844,235,127

4 If the plan is in at-risk status, check the box and complete lines (a) and (b) ☐

a Funding target disregarding prescribed at-risk assumptions	**4a**	
b Funding target reflecting at-risk assumptions, but disregarding transition rule for plans that have been in at-risk status for fewer than five consecutive years and disregarding loading factor	**4b**	

5 Effective interest rate	**5**	5.36%
6 Target normal cost		
a Present value of current plan year accruals	**6a**	23,978,103
b Expected plan-related expenses	**6b**	44,000,000
c Target normal cost	**6c**	67,978,103

Statement by Enrolled Actuary

To the best of my knowledge, the information supplied in this schedule and accompanying schedules, statements and attachments, if any, is complete and accurate. Each prescribed assumption was applied in accordance with applicable law and regulations. In my opinion, each other assumption is reasonable (taking into account the experience of the plan and reasonable expectations) and such other assumptions, in combination, offer my best estimate of anticipated experience under the plan.

SIGN HERE

Kathleen Behr KB
Signature of actuary

10/8/2026
Date

Kathleen Behr
Type or print name of actuary

2607380
Most recent enrollment number

Willis Towers Watson US LLC
Firm name

703-258-8000
Telephone number (including area code)

PO Box 674401

Houston TX 77267
Address of the firm

If the actuary has not fully reflected any regulation or ruling promulgated under the statute in completing this schedule, check the box and see instructions ☐

Part II Beginning of Year Carryover and Prefunding Balances

		(a) Carryover balance	(b) Prefunding balance
7	Balance at beginning of prior year after applicable adjustments (line 13 from prior year)	0	594,905,856
8	Portion elected for use to offset prior year's funding requirement (line 35 from prior year)	0	189,351,265
9	Amount remaining (line 7 minus line 8)	0	405,554,591
10	Interest on line 9 using prior year's actual return of 0.84 %	0	3,406,659
11	Prior year's excess contributions to be added to prefunding balance:		
	a Present value of excess contributions (line 38a from prior year)		0
	b(1) Interest on the excess, if any, of line 38a over line 38b from prior year Schedule SB, using prior year's effective interest rate of 5.12 %		0
	b(2) Interest on line 38b from prior year Schedule SB, using prior year's actual return		0
	c Total available at beginning of current plan year to add to prefunding balance		0
	d Portion of (c) to be added to prefunding balance		0
12	Other reductions in balances due to elections or deemed elections	0	0
13	Balance at beginning of current year (line 9 + line 10 + line 11d – line 12)	0	408,961,250

Part III Funding Percentages

14	Funding target attainment percentage	14	89.07 %
15	Adjusted funding target attainment percentage	15	89.07 %
16	Prior year's funding percentage for purposes of determining whether carryover/prefunding balances may be used to reduce current year's funding requirement	16	87.00 %
17	If the current value of the assets of the plan is less than 70 percent of the funding target, enter such percentage	17	%

Part IV Contributions and Liquidity Shortfalls

18 Contributions made to the plan for the plan year by employer(s) and employees:

(a) Date (MM-DD-YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees	(a) Date (MM-DD-YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees
06/02/2026	516,000,000	0			
02/21/2025	0	206,774			
03/07/2025	0	277,526			
04/07/2025	0	227,836			
05/07/2025	0	222,921			
06/06/2025	0	268,994			
07/08/2025	0	197,336			
08/07/2025	0	232,525			
09/05/2025	0	218,386			
10/07/2025	0	242,158			
11/07/2025	0	388,659			
12/09/2025	0	323,653			
01/08/2026	0	318,288			
			Totals ► 18(b)	516,000,000	18(c) 3,125,056

19	Discounted employer contributions – see instructions for small plan with a valuation date after the beginning of the year:		
	a Contributions allocated toward unpaid minimum required contributions from prior years.	19a	0
	b Contributions made to avoid restrictions adjusted to valuation date.	19b	0
	c Contributions allocated toward minimum required contribution for current year adjusted to valuation date.	19c	479,140,319
20	Quarterly contributions and liquidity shortfalls:		
	a Did the plan have a "funding shortfall" for the prior year?		☒ Yes ☐ No
	b If line 20a is "Yes," were required quarterly installments for the current year made in a timely manner?		☒ Yes ☐ No
	c If line 20a is "Yes," see instructions and complete the following table as applicable:		

Liquidity shortfall as of end of quarter of this plan year

(1) 1st	(2) 2nd	(3) 3rd	(4) 4th
0	0	0	0

Part V Assumptions Used to Determine Funding Target and Target Normal Cost

21 Discount rate:

a Segment rates:

1st segment:	2nd segment:	3rd segment:	
5.07 %	5.31 %	5.50%	☐ N/A, full yield curve used

b Applicable month (enter code)	**21b**	4
22 Weighted average retirement age	**22**	64

23 Mortality table(s) (see instructions) ☐ Prescribed - combined ☒ Prescribed - separate ☐ Substitute

Part VI Miscellaneous Items

24 Has a change been made in the non-prescribed actuarial assumptions for the current plan year? If "Yes," see instructions regarding required attachment. ☐ Yes ☒ No

25 Has a method change been made for the current plan year? If "Yes," see instructions regarding required attachment. ☒ Yes ☐ No

26 Demographic and benefit information

a Is the plan required to provide a Schedule of Active Participants? If "Yes," see instructions regarding required attachment. ☒ Yes ☐ No

b Is the plan required to provide a projection of expected benefit payments? If "Yes," see instructions regarding required attachment ☒ Yes ☐ No

27 If the plan is subject to alternative funding rules, enter applicable code and see instructions regarding attachment	**27**	

Part VII Reconciliation of Unpaid Minimum Required Contributions For Prior Years

28 Unpaid minimum required contributions for all prior years	**28**	0
29 Discounted employer contributions allocated toward unpaid minimum required contributions from prior years (line 19a)	**29**	0
30 Remaining amount of unpaid minimum required contributions (line 28 minus line 29)	**30**	0

Part VIII Minimum Required Contribution For Current Year

31 Target normal cost and excess assets (see instructions):

a Target normal cost (line 6c)	**31a**	67,978,103
b Excess assets, if applicable, but not greater than line 31a	**31b**	0

32 Amortization installments:

	Outstanding Balance	Installment
a Net shortfall amortization installment	1,075,563,553	112,413,669
b Waiver amortization installment	0	0

33 If a waiver has been approved for this plan year, enter the date of the ruling letter granting the approval (Month _____ Day _____ Year _____) and the waived amount	**33**	
34 Total funding requirement before reflecting carryover/prefunding balances (lines 31a - 31b + 32a + 32b - 33)	**34**	180,391,772

	Carryover balance	Prefunding balance	Total balance
35 Balances elected for use to offset funding requirement	0	156,855,950	156,855,950

36 Additional cash requirement (line 34 minus line 35)	**36**	23,535,822
37 Contributions allocated toward minimum required contribution for current year adjusted to valuation date (line 19c)	**37**	479,140,319

38 Present value of excess contributions for current year (see instructions)

a Total (excess, if any, of line 37 over line 36)	**38a**	455,604,497
b Portion included in line 38a attributable to use of prefunding and funding standard carryover balances	**38b**	156,855,950
39 Unpaid minimum required contribution for current year (excess, if any, of line 36 over line 37)	**39**	0
40 Unpaid minimum required contributions for all years	**40**	0

Part IX Pension Funding Relief Under the American Rescue Plan Act of 2021 (See Instructions)

41 If an election was made to use the extended amortization rule for a plan year beginning on or before December 31, 2021, check the box to indicate the first plan year for which the rule applies. ☐ 2019 ☐ 2020 ☐ 2021

SCHEDULE SB ATTACHMENTS

Schedule SB, Line 22
Description of Weighted Average Retirement Age
as of January 1, 2025

See **Schedule SB, Part V - Statement of Actuarial Assumptions and Methods**. The average retirement age for Line 22 was calculated by determining the average age at retirement for those current active participants expected to reach retirement, based on all current decrements assumed.

Plan Name:	GE Energy Pension Plan
EIN / PN:	61-1399608
Plan Sponsor:	Ropcor, Inc.
Valuation Date:	January 1, 2025

SCHEDULE SB ATTACHMENTS

Schedule SB, Line 26b
Schedule of Projection of Expected Benefit Payments
as of January 1, 2025

Plan Year	Active Participants	Terminated Vested Participants	Retired Participants and Beneficiaries Receiving Payments	Total
2025	20,856,239	26,127,645	700,993,033	747,976,916
2026	36,099,048	29,566,131	682,553,453	748,218,633
2027	49,171,382	39,073,562	659,598,551	747,843,496
2028	61,391,949	48,475,038	636,314,602	746,181,589
2029	72,626,782	56,718,594	612,977,721	742,323,097
2030	82,731,039	65,067,720	589,728,536	737,527,295
2031	92,074,997	70,966,393	566,428,328	729,469,718
2032	100,648,614	77,458,402	542,685,431	720,792,447
2033	108,122,039	82,171,043	518,526,276	708,819,358
2034	114,742,195	86,359,472	494,010,159	695,111,827
2035	120,255,048	89,861,369	469,244,957	679,361,374
2036	125,104,841	92,991,149	444,115,483	662,211,473
2037	129,413,951	95,856,754	418,672,897	643,943,602
2038	133,089,246	98,132,438	393,148,369	624,370,052
2039	135,973,073	100,295,399	367,668,566	603,937,038
2040	138,091,778	102,137,475	342,353,421	582,582,674
2041	139,216,801	102,779,347	317,338,794	559,334,942
2042	139,632,180	103,496,706	292,765,863	535,894,749
2043	139,401,722	103,239,779	268,737,713	511,379,215
2044	138,921,529	102,926,037	245,375,383	487,222,948
2045	137,715,168	102,165,183	222,789,700	462,670,051
2046	136,076,470	100,959,852	201,086,196	438,122,517
2047	133,793,676	99,346,903	180,360,851	413,501,430
2048	130,983,857	97,461,542	160,702,779	389,148,178
2049	127,585,878	95,046,457	142,187,335	364,819,670
2050	123,842,431	92,429,259	124,878,488	341,150,178
2051	119,559,552	89,500,257	108,828,681	317,888,490
2052	114,960,143	86,389,195	94,072,311	295,421,648

Plan Name: GE Energy Pension Plan
EIN / PN: 61-1399608
Plan Sponsor: Ropcor, Inc.
Valuation Date: January 1, 2025

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Plan Year	Active Participants	Terminated Vested Participants	Retired Participants and Beneficiaries Receiving Payments	Total
2053	109,994,844	83,072,348	80,627,180	273,694,372
2054	104,800,676	79,571,832	68,494,420	252,866,929
2055	99,358,397	75,891,059	57,657,988	232,907,444
2056	93,734,729	72,041,727	48,083,613	213,860,069
2057	87,981,464	68,043,707	39,719,164	195,744,336
2058	82,159,315	63,922,602	32,496,802	178,578,720
2059	76,311,006	59,711,219	26,335,001	162,357,226
2060	70,504,018	55,448,389	21,141,781	147,094,188
2061	64,782,447	51,177,030	16,818,304	132,777,781
2062	59,201,752	46,942,018	13,262,410	119,406,180
2063	53,804,563	42,787,561	10,372,627	106,964,751
2064	48,631,023	38,754,941	8,051,592	95,437,556
2065	43,712,045	34,880,662	6,208,456	84,801,163
2066	39,071,650	31,195,034	4,760,620	75,027,304
2067	34,727,581	27,721,821	3,634,653	66,084,054
2068	30,690,417	24,477,967	2,766,829	57,935,213
2069	26,964,769	21,473,933	2,103,143	50,541,845
2070	23,549,804	18,714,540	1,598,779	43,863,122
2071	20,440,920	16,199,658	1,217,323	37,857,902
2072	17,629,685	13,925,095	929,721	32,484,501
2073	15,104,246	11,883,216	713,148	27,700,610
2074	12,849,753	10,063,978	549,961	23,463,692

Plan Name: GE Energy Pension Plan
EIN / PN: 61-1399608
Plan Sponsor: Ropcor, Inc.
Valuation Date: January 1, 2025

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Schedule SB, Part V
Summary of Plan Provisions

1. Effective Date:

   a. Plan - April 12, 1912

   b. Latest Amendment[1] - January 1, 2024

2. Eligibility for Participation: January 1 following date of hire by GE Vernova or a GE Vernova affiliate that participated in the GE Energy Pension Plan, unless:

   i. Covered by a collective bargaining agreement that does not provide for participation in the plan;
   ii. Employed by a non-participating affiliate;
   iii. Hired on a temporary basis (though certain temporary employees working over 180 days are included);
   iv. A leased employee or independent contractor;

   or

   v. In any special classifications that are not eligible, as determined by GE Vernova.

   Effective January 1, 2001, an automatic enrollment feature became effective for eligible employees; those not wishing to participate may opt out.

   Employees with a first day of work on or after January 1, 2011 who would otherwise become New Plan Participants are not eligible to participate in the GE Energy Pension Plan. Employees with a first day of work on or after January 1, 2012 who would otherwise become Legacy Participants are not eligible to participate in the GE Energy Pension Plan.

   As of December 31, 2020, future benefit accruals, including compensation and PBS, for exempt employees and non-exempt employees who are not in a Manufacture-Store-Deliver-Service (MSDS) position will cease.

   Effective January 1, 2023, in anticipation of General Electric Company's split into three separate companies comprising its Aviation, Healthcare, and Energy businesses, respectively, the Plan is renamed the GE Energy Pension Plan, and the benefits, assets, and liabilities under the GE Aerospace Pension Plan (formerly known as the GE Pension Plan) attributable to certain individuals were transferred to this Plan, as described in Appendix D of the plan document. For the avoidance of doubt,

[1] The plan provisions shown reflect the collective bargaining agreement effective July 1, 2023.

an individual whose benefits remain with the GE Aerospace Pension Plan, or were transferred to the GE HealthCare Pension Plan, shall have no benefits or rights under this Plan, unless the individual's benefit is transferred to this Plan in accordance with Appendix D of the plan document. This Plan is a continuation of the GE Aerospace Pension Plan with respect to the individuals transferred to it. After December 31, 2022, no individual whose benefit is transferred to this Plan from the GE Aerospace Pension Plan (nor any of their beneficiaries or alternate payees) shall accrue additional benefits or service, or have any rights, under, or with respect to, the GE Aerospace Pension Plan (even if such individual is subsequently employed by, or has service with, the Company or its Affiliates), unless the individual's benefit is transferred back to the GE Aerospace Pension Plan in accordance with Appendix D of the plan document. Because this Plan is a continuation of the GE Aerospace Pension Plan, this summary of plan provisions includes the provisions of the GE Aerospace Pension Plan that applied before January 1, 2023.

3. Retirement Eligibility Dates:

   a. Normal - First day of month following age 65

   b. Early - First day of month following age 60

   The Plan allows retirement prior to age 60 under limited conditions; some of the key conditions are summarized below.

   Special Early Retirement Option (SERO): Legacy Participants terminating on or after July 1, 2023 and before July 1, 2025, whose termination is due to an eligible permanent job loss event, may be eligible for early retirement if:

   - they are at least age 55 and less than age 60 with at least 25 years of Pension Qualification Service (PQS) on the date of the permanent job loss event

   - or for hourly and nonexempt salaried participants only, if they are directly impacted by a permanent job loss event or a pay rate reduction of at least 18% resulting from one or more job loss events in a rolling 12-month period and they are under age 55 with at least 30 years of PQS on the date of the permanent job loss event.

   Retirement under SERO must occur in the first month eligible for this option.

   Plant Closing Pension Option (PCPO): Legacy Participants terminating on or after July 1, 2023 and before July 1, 2025, whose termination is connected with an eligible plant closing,

may be eligible for early retirement at the ages shown if their service and age at the end of the calendar year of the plant closing are at least equal to that shown below and retirement occurs in the first month eligible for this option:

Age	Years of PQS
Less than 50	30
50	25
51	22
52	19
53	16
54	13
Greater than 54	10

Accelerated Payment Option (APO): Legacy and New Plan Participants with at least 25 years of PQS who terminate due to an eligible plant closing, transfer to a successor employer under specific eligibility conditions or after one year on layoff with protected service may be eligible to retire as early as age 55. This option is not available to participants who retire under SERO or PCPO or who withdraw their pre-1989 contributions.

c. Deferred - Anytime after normal retirement date; payments begin not later than the March 1 following the year the participant attains age 70½.

d. Disability - Fifteen or more years of PQS and permanently disabled while an active employee participating in the GE Energy Pension Plan. For New Plan Participants, no disability pension is available for retirements that occur on or after age 60. Permanently disabled means permanently impaired and unable to perform present job or any other available GE Vernova job for which employee is reasonably suited by education, training, or experience, as determined by the benefits administrator. For eligible recipients, payments generally begin six months after permanent disablement and may be discontinued if employee regains work capacity.

4. Retirement Benefits:

a. Normal - Benefit of (1), updated by (2), plus (3), but no less than (4). In addition, benefit provided by the Personal and Voluntary Pension Accounts described in (5), as a lump sum or as an annuity.

(1) Future Service Annuity - Annual benefit equal to the sum of:

i. 40.0% of the employee's total contributions during the period September 1, 1946 to August 14, 1955.

ii. 0.8% of the employee's compensation earned each year from August 15, 1955 to December 31, 1966 up to an amount equal to the Social Security Wage Base plus 2.0% of remaining compensation.

iii. 1.0% of first $6,600 of employee's compensation earned in each calendar year from January 1, 1967 to December 31, 1979, plus 2.1% of remaining compensation.

iv. 1.2% of first $9,000 of employee's compensation earned in each calendar year from January 1, 1980 to December 31, 1982, plus 2.2% of remaining compensation.

v. 1.3% of first $12,000 of employee's compensation earned in each calendar year from January 1, 1983 to December 31, 1985, plus 2.4% of remaining compensation.

vi. 1.3% of first $14,000 of employee's compensation earned in each calendar year from January 1, 1986 to December 31, 1988, plus 2.4% of remaining compensation.

vii. 1.45% of employee's compensation earned in each calendar year from January 1, 1989 to December 31, 1990, up to Social Security Covered Compensation for each such year, plus 1.90% of remaining compensation (1.45% of all compensation earned in each calendar year after Pension Benefit Service (PBS) as of January 1 exceeds 34 years).

viii. 1.45% of employee's compensation earned in each calendar year after December 31, 1990, up to Plan Covered Compensation, plus 1.90% of remaining compensation. (Through 2000, 1.45% of all compensation earned in each calendar year after PBS as of January 1 exceeds 34 years). Plan Covered Compensation is defined to be:

(1) Social Security Covered Compensation for 1991,

(2) $18,000 for 1992,

(3) Social Security Covered Compensation less $3,192 for 1993 and 1994,

(4) Social Security Covered Compensation less $4,500 for 1995, 1996 and 1997,

(5) $26,000 for 1998, 1999 and 2000,

(6) $30,000 for 2001, 2002 and 2003, and

(7) $35,000 for 2004, 2005, 2006, and 2007, and

(8) $40,000 for 2008, 2009, 2010, and 2011, and

(9) $45,000 for 2012, 2013, 2014, and 2015, and

(10) $50,000 for 2016, 2017, 2018, and 2019, and

(11) $60,000 for 2020, 2021, 2022, 2023, 2024, 2025; Social Security Covered Compensation less $20,000 for 2026 and subsequent years.

Covered Compensation is determined each year based on the covered compensation for someone age 65 in the year. If an employee works beyond age 65, that employee's Plan Covered Compensation for all years after age 65 is frozen at the level in effect at age 65.

(2) Updates of (1) - Active Employees who participated in the plan on the effective dates below received updates of (1) as follows:

i. Effective September 30, 1963, an additional benefit of 15% of the pension earned from September 1, 1946 through December 31, 1950.

ii. Effective January 1, 1967, an additional benefit of 0.30% of average compensation during 1955, 1956, and 1957 (minimum of $12) times full years of credited service as of December 31, 1956.

iii. Effective January 1, 1971, an additional benefit of 0.15% of average compensation during 1959, 1960, and 1961 (minimum of $5) times full years of credited service as of December 31, 1960.

iv. Effective January 1, 1975, an additional benefit of 0.10% of average compensation during 1964, 1965, and 1966 (minimum of $5) times full years of credited service from September 1, 1946 to December 31, 1965.

v. Effective January 1, 1980, for employees with at least 1 year of PBS on December 31, 1972, an additional benefit equal to 0.04% of average compensation during

1971, 1972 and 1973 (minimum of $3) times full years of PBS as of December 31, 1977.

vi. Effective January 1, 1983, additional benefit of $50 plus 25% of the future service annuity credited from August 15, 1955 through December 31, 1982.

vii. Effective January 1, 1986, for employees with at least 5 years of PQS, the future service annuity as of December 31, 1985 (including all updates as of December 31, 1985) shall be increased, if larger than the current benefit, to a. plus b.:

a. $100 plus 1.6% of average compensation from 1981 through 1985 in excess of $15,000 times years of PBS from January 1, 1966 through December 31, 1985.

b. $80 plus 1.28% of average compensation from 1981 through 1985 in excess of $15,000 times years of PBS from January 1, 1952 through December 31, 1965.

viii. Effective December 1, 1988, for employees with at least 5 years of PQS, the future service annuity as of December 31, 1987 (including all updates as of December 31, 1987) shall not be less than 0.95% of average compensation from 1983 through 1987 up to $25,000, plus 1.5% of remaining average compensation, times PBS through December 31, 1987.

ix. Effective December 1, 1991, for employees with at least 5 years of PQS, the future service annuity as of December 31, 1990 (including all updates as of December 31, 1990) shall not be less than 0.90% of average compensation from 1988 through 1990 up to $25,000, plus 1.5% of remaining average compensation, times PBS through December 31, 1990, up to a maximum of 35 years.

x. Effective July 1, 1994, for employees who are active on July 1, 1994, or former employees who terminated in June 1994 and are on the pension payroll on July 1, 1994, provided the employee has more than 35 years of PBS on December 31, 1990, the future service annuity shall be adjusted by applying the formula in 4.a.(2)ix. for PBS in excess of 35 years.

xi. Effective December 1, 1994, for employees with at least 5 years of PQS, the future service annuity as of December 31, 1993 (including all updates through December 31, 1993 and 4.a.(2)x.) shall not be less than:

a. 0.90% of average compensation from 1991 through 1993 up to $25,000 plus 1.5% of remaining average compensation, times PBS as of December 31, 1988, plus

b. 0.75% of average compensation from 1991 through 1993 up to $25,000 plus 1.35% of remaining average compensation, times PBS from January 1, 1989 through December 31, 1993.

xii. Effective December 1, 1997, for employees with at least 25 years of PQS or who are at least age 55 with at least 20 years of PQS as of December 31, 1996:

a. For Exempt Salaried Participants:

The future service annuity as of December 31, 1996 (including all updates through December 31, 1996 and 4.a.(2)xi.) shall not be less than 60% of average normal straight time annual earnings (NSTAE) from 1994 through 1996, less $10,000, prorated for PBS at December 31, 1996 of less than 35 years, less a deemed PPA annuity. The deemed PPA annuity is the PPA Account Balance at December 31, 1996 increased with interest at 7% to age 60 and converted to a life annuity with 5 year certain payable at age 60 (or current age on December 31, 1996, if greater). For this purpose only, the conversion basis for the PPA annuity is 4.5% interest and UP-1984 mortality.
The increase in regular pension for those eligible for an update is subject to a minimum of $250.

b. For Nonexempt Salaried and Hourly Participants:

The future service annuity as of December 31, 1996 (including all updates through December 31, 1996 and 4.a.(2)xi.), shall be increased by 0.03% of average compensation from 1994 through 1996 times PBS through December 31, 1996.

xiii. Effective December 1, 2000, for employees with at least 25 years of PQS or who are at least age 55 with at least 20 years of PQS as of December 31, 1999, the future service annuity as of December 31, 1999 (including all updates through December 31, 1999 and 4.a.(2)xii.) shall not be less than:

a. 1.0% of average compensation up to $36,000 times PBS as of December 31, 1999, plus

b. 1.4% of average compensation in excess of $36,000 times PBS as of December 31, 1999.

For purposes of applying the above formula set forth in 4.a.(2)xiii., average compensation shall mean the average compensation during the three consecutive calendar years of the six year period 1994 through 1999 that produces the highest average.

The increase in regular pension in 4.a.(2)xiii. for those eligible for an update is subject to a minimum of $250.

xiv. Effective December 1, 2003, for employees actively participating on July 1, 2003, if the employee has at least 25 years of PQS or is at least age 55 with at least 20 years of PQS as of December 31, 2002, the future service annuity as of December 31, 2002 (including all updates through December 31, 2002 and 4.a.(2)xiii.) shall not be less than:

a. 0.75% of average compensation up to $30,000 times PBS as of December 31, 2002, plus

b. 1.45% of average compensation in excess of $30,000 times PBS as of December 31, 2002.

For purposes of applying the above formula set forth in 4.a.(2)xiv., average compensation shall mean the average compensation during the three consecutive calendar years of the six year period 1997 through 2002 that produces the highest average.

xv. Effective December 1, 2007, for employees actively participating on July 1, 2007, if the employee has at least 25 years of PQS or is at least age 55 with at least 20 years of PQS as of December 31, 2006, the future service annuity as of December 31, 2006 (including all updates through December 31, 2006 and 4.a.(2)xiv.) shall not be less than:

a. 0.80% of average compensation up to $37,500 times PBS as of December 31, 2006, plus

b. 1.45% of average compensation in excess of $37,500 times PBS as of December 31, 2006.

For purposes of applying the above formula set forth in 4.a.(2)xv., average compensation shall mean the

average compensation during the three consecutive calendar years of the six year period 2001 through 2006 that produces the highest average.

xvi. Effective December 1, 2011, for employees actively participating on July 1, 2011, if an hourly or non-exempt salaried employee has at least 25 years of PQS or is at least age 55 with at least 20 years of PQS as of December 31, 2010 or an exempt salaried employee is at least 55 with at least 20 years of PQS as of December 31, 2010, the future service annuity as of December 31, 2010 (including all updates through December 31, 2010 and 4.a.(2).xv.) shall not be less than:

a. 0.85% of average compensation up to $45,000 times PBS as of December 31, 2010, plus

b. 1.45% of average compensation in excess of $45,000 times PBS as of December 31, 2010.

For purposes of applying the above formula set forth in 4.a.(2)xvi., average compensation shall mean the average compensation during the three consecutive calendar years of the six year period 2005 through 2010 that produces the highest average.

xvii. Effective November 1, 2015, for employees actively participating on July 1, 2015, if an hourly or non-exempt salaried employee has at least 25 years of PQS or is at least age 55 with at least 20 years of PQS as of December 31, 2014 or an exempt salaried employee is at least 55 with at least 20 years of PQS as of December 31, 2014, the future service annuity as of December 31, 2014 (including all updates through December 31, 2014 and 4.a.(2).xvi.) shall not be less than:

a. 0.90% of average compensation up to $55,000 times PBS as of December 31, 2014, plus

b. 1.40% of average compensation in excess of $55,000 times PBS as of December 31, 2014.

For purposes of applying the above formula set forth in 4.a.(2)xvii., average compensation shall mean the average compensation during the three consecutive calendar years of the six year period 2009 through 2014 that produces the highest average, capped at $200,000 for exempt salaried employees.

xviii. Effective November 1, 2019, for employees actively participating on July 1, 2019, if an hourly or non-exempt salaried employee has at least 25 years of PQS or is at least age 55 with at least 20 years of PQS as of December 31, 2018, the future service annuity as of December 31, 2018 (including all updates through December 31, 2018 and 4.a.(2).xvii.) shall not be less than:

a. 0.80% of average compensation up to $65,000 times PBS as of December 31, 2018 plus

b. 1.35% of average compensation in excess of $65,000 times PBS as of December 31, 2018.

For purposes of applying the above formula set forth in 4.a.(2)xviii., average compensation shall mean the average compensation during the three consecutive calendar years of the six-year period 2013 through 2018 that produces the highest average.

(3) Past Service Annuity - Formula based on service prior to September 1, 1946, and subsequent updates to the past service annuity.

(4) Guaranteed Pension - Eligible employees shall receive an additional pension, if any, which would be necessary to provide the minimum guaranteed pension described below.

i. If Average Annual Compensation is $38,000 or less, minimum guaranteed pension payable per year of PBS is $37.00 per month.

ii. For each full $1,000 by which Average Annual Compensation exceeds $37,001, the minimum guaranteed pension payable per year of PBS is increased by $1.00 per month, up to a maximum benefit unit of $89.00 for Average Annual Compensation exceeding $89,000.

iii. Effective December 1, 1997, for participants with at least 25 years of PQS or who are at least age 55 with at least 20 years of PQS as of December 31, 1996, the guaranteed minimum pension shall be increased by the following:

a. <u>For Exempt Salaried Participants</u>: $250.

b. For Nonexempt Salaried and Hourly Participants: 0.03% of average compensation from 1994 through 1996 times PBS through December 31, 1996.

(5) Personal Pension Account -

Employee contributions (as described in Item 5.a.) in each calendar year after December 31, 1988, plus voluntary contributions (as described in Item 5.b.) in each calendar year after December 31, 1990, are credited with interest at a prescribed rate.

Unless waived by the employee (with spouse consent, if married), the Personal Pension Account (regular and voluntary) is converted to an annuity under the same normal form rules as apply for the pension benefit. If not converted to an annuity, the Personal Pension Account may be withdrawn in installments at the employee's election, but not in amounts less than $500 and not more than once a year, unless the entire balance is withdrawn. The account continues to earn interest if the annuity, lump sum, or installments are deferred.

The assumptions used in converting the Personal Pension Account to an annuity, before adjustment for a 50%, 75% (after 2007), or 100% spouse option if appropriate, are the UP-1984 Mortality Table and the PBGC interest rates in effect on the date of conversion or mortality and Corporate Bond Rates as specified in the Pension Protection Act of 2006 for annuity starting dates on and after January 1, 2008, whichever provides the larger annuity.

b. Early -

(1) Legacy Participants

Unreduced pension payable as early as age 60, or upon SERO or PCPO if applicable, as determined in 4.a. above. If hourly or nonexempt salaried and eligible for APO, pension payable (as determined in 4.a.(1) through 4.a.(4) above) as early as age 55, reduced 5% per year that payments begin prior to age 60, plus 100% of benefit in 4.a.(5) above. If exempt salaried and eligible for APO, pension payable (as determined in 4.a.(1) through 4.a.(4) above) as early as age 55, reduced 9.5% per year for the first two years and 7.0% per year for the next three years that payments begin prior to age 60, plus, 100% of benefits in 4.a.(5) above.

i. For employees with at least 5 years of PQS, a supplement of $23.00 per month per year of PBS is payable up to the age at which the participant is eligible for 80% of his Social Security benefits. This extension of supplements beyond age 62 only applies for eligible retirements after July 1, 2023 and

on or before July 1, 2025. For eligible retirements at later dates, this supplement is payable until age 62. This supplement is also payable to those who retire under SERO or PCPO; those who retire under the long-service security provisions may not receive this supplement before age 60.

ii. If an employee with 25 years of PQS retires after July 1, 2023 and on or before July 1, 2025 in accordance with special eligibility rules, he receives an additional $375 monthly supplement from retirement until the age at which he is eligible for 80% of his Social Security benefits. This supplement is also payable to those who retire under SERO or PCPO; it does not apply for those who retire under the long-service security provisions.

In certain limited situations, employees affected by an eligible job loss who have at least 25 years of PQS are eligible for certain supplements for limited periods. Supplements are not available to those electing SERO by voluntary substitution for another employee. In no case is the $375 monthly supplement available for a job loss that occurs after June 30, 2025.

(2) New Plan Participants

Reduced pension payable as early as age 60, with a reduction applicable to the benefit as determined in 4.a. above (other than 4.a.(5)) equal to 5/12% for each month the participant's early retirement date precedes his normal retirement date.

This reduction will not be imposed, however, if the participant terminates from service on or after (a) attainment of at least age 62 and (b) completion of at least 25 years of PQS. If eligible for APO, pension payable (as determined in 4.a.(1) through 4.a.(4) above) as early as age 55, reduced 25% plus 7.5% (for annuity starting dates on and after December 1, 2019, 5.0%) per year for the first two years and 5.0% (for annuity starting dates on and after December 1, 2019, 2.5%) per year for the next three years that payments begin prior to age 60, plus, 100% of benefits in 4.a.(5) above.

New Plan Participants are not eligible for supplements, SERO, PCPO, or Voluntary Windows.

c. Deferred -

Determined as in 4.a. above.

d. Disability -

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(1) Legacy Participants	Eligible disabled employees may receive a benefit determined as in 4.a.(1) through 4.a.(5) above, plus certain temporary supplements under certain conditions.
(2) New Plan Participants	Eligible disabled employees may receive a benefit determined as in 4.a.(1) through 4.a.(4) above, reduced for commencement prior to age 60 by 25%, plus 100% of benefit in 4.a.(5) above. New Plan Participants are not eligible for supplements.

5. Employee Contributions:

a. Personal Pension Account (PPA) -	Required contributions of 3% of compensation in excess of contribution breakpoint per year (contribution breakpoint: $25,000 for 1989 through 1997; $30,000 for 1998 through 2000; $37,500 for 2001 through 2003; $50,000 for 2004 through 2005; $60,000 for 2006 through 2007; $70,000 for 2008 through 2011; $80,000 for 2012 through 2015; and $100,000 starting in 2016); provides PPA benefit in 4.a.(5). Interest is credited on the PPA based on a rate that is determined at the beginning of each year. The rate up to December 31, 2000, was based on the lesser of the average of the annual 10-year constant maturity yield on U.S. Treasury Securities for the preceding three years and the rate specified in section 411(c) of the Internal Revenue Code (i.e., 120% of the Federal Midterm Rate in effect on January 1). On and after January 1, 2001, interest is credited on the PPA at 120% of the Federal Midterm Rate in effect on January 1.
b. Voluntary Pension Account (VPA) -	Voluntary contributions of 3% of compensation up to contribution breakpoint (contribution breakpoint: $25,000 for 1991 through 1997; $30,000 for 1998 through 2000; $37,500 for 2001 through 2003; $50,000 for 2004 through 2005; $60,000 for 2006 through 2007; $70,000 for 2008 through 2011; $80,000 for 2012 through 2015; and $100,000 starting in 2016); provides VPA benefit in 4.a.(5). Interest is credited on the VPA based on a rate that is determined at the beginning of each year. The rate is the greater of the average of the annual 10-year constant maturity yield on U.S. Treasury Securities for the preceding three years and the rate specified in section 411(c) of the Internal Revenue Code (i.e., 120% of the Federal Midterm Rate in effect on January 1).
c. Employee Contributions Prior to 1989 -	Required contributions; provides part of benefit in 4.a.(1).

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6. Termination Benefits:

Annual benefit determined as in 4.a. payable at retirement at or after age 60 if employee has five years of PQS at termination. For New Plan Participants, benefit is reduced 5/12% for each month the participant's early retirement date precedes his normal retirement date [Note: unreduced retirement at 62/25 is not available to deferred vested]. Before retirement, a vested terminated employee may withdraw his pre-1989 contributions plus interest plus his Personal Pension Account (regular and voluntary) and retain his right to the Company provided portion of his vested benefit. Alternatively, vested terminated employee may elect to withdraw his Personal Pension Account (regular and voluntary) and leave his pre-1989 contributions plus interest in the plan and retain his right to his vested benefit that is not attributable to PPA or VPA contributions.

Employees are vested in their contributions to the Plan.

Eligible terminated participants could elect to receive their entire benefit as a lump sum or as monthly payments ahead of the normal payment schedule during a window period beginning August 2017 and ending in October 2017. Participants were eligible for the window if they:

- terminated employment prior to January 1, 2017 (and have not been rehired)
- are vested in their company-provided benefit
- have a remaining benefit valued at $50,000 or less, and
- are not otherwise in an excluded category

Eligible terminated participants could elect to receive their entire benefit as a lump sum or as monthly payments ahead of the normal payment schedule during a window period beginning in October 2019 and ending in November 2019. Participants were eligible for the window if they:

- terminated employment prior to April 1, 2019 (and have not been rehired)
- are vested in their company-provided benefit, and
- are not otherwise in an excluded category

7. Death Benefits:

a. Before Retirement -

Benefits vary with age, service, marital status and employment status at time of death, as described in the table below. Benefits described are for active participants only; benefits for vested terminations may be different. For those married at time of death (defined as married at least one full year prior to date of death), the 50% spouse benefits (see 7.b.(2)) are available and PPA/VPA will be paid as an annuity unless the spouse elects a lump sum. For single employees

and those married for less than 12 months, only the lump sum benefits are available. Early commencement factors for death benefits are based on the age the employee would have attained upon commencement of the pre-retirement death benefit.

Death benefits in 7.a. and 7.b. do not include any early retirement supplements. Lump sum values of annual pension payable for five years, if applicable, include any additional benefits added to make up a guaranteed pension benefit in 4.a.(4).

(1) Legacy Participants

Age at Death	Service at Death	Benefit
Less than 60	• Less than 5 years of PQS	Refund of contributions with interest.
	• At least 5 but less than 15 years of PQS	Choice of i. or ii.: i. Monthly 50% spouse benefit deferred to 60, plus PPA/VPA benefit, ii. Refund of contributions with interest.
	• At least 15 years of PQS	• <u>If death occurs prior to age 50 with less than 30 years of service, choice of i. or ii.</u>: i. Monthly 50% spouse benefit deferred to 60, plus PPA/VPA benefit, ii. Lump sum value of annual pension (reduced by 1% per year that payments begin prior to age 60 with a maximum reduction of 10%) as if payable for five years, plus PPA/VPA benefit. • <u>If death occurs at age 50 or later or at any age if participant has at least 30 years of PQS, choice of i. or ii.</u>: i. Monthly immediate 50% spouse benefit, with an early retirement reduction of 1% per year that payments begin prior to age 60 (maximum reduction of 10%), plus PPA/VPA benefit. ii. Lump sum value of annual pension (reduced by 1% per year that payments begin prior to age 60, maximum reduction of 10%) as if payable for five years, plus PPA/VPA benefit.

Age 60 or Later	• Any	Choice of i. or ii.: i. Monthly immediate 50% spouse benefit, plus PPA/VPA benefit. ii. Lump sum value of annual pension as if payable for five years, plus PPA/VPA benefit.

(2) New Plan Participants

Age at Death	Service at Death	Benefit
Less than 60	• Less than 5 years of PQS	Refund of contributions with interest.
	• At least 5 but less than 15 years of PQS	Choice of i. or ii.: i. Monthly 50% spouse benefit deferred to 60, reduced as described in 4.b.(2), plus PPA/VPA benefit, ii. Refund of contributions with interest.
	• At least 15 years of PQS	• <u>If death occurs prior to age 50 with less than 30 years of service, choice of i. or ii.</u>: i. Monthly 50% spouse benefit deferred to an age between 60 and 65, reduced as described in 4.b.(2), plus PPA/VPA benefit, ii. Lump sum value of annual pension (reduced by 25% plus 1% per year that payments begin prior to age 60, with a maximum reduction of 35%) as if payable for five years, plus PPA/VPA benefit. • <u>If death occurs at age 50 or later or at any age if participant has at least 30 years of PQS, choice of i. or ii.</u>: i. Monthly immediate 50% spouse benefit, with an early retirement reduction of 25% plus 1% per year that payments begin prior to age 60 (maximum reduction of 35%), plus PPA/VPA benefit. ii. Lump sum value of annual pension (reduced by 25% plus 1% per year that payments begin prior to age 60, with a maximum reduction of 35%) as if payable for five years, plus PPA/VPA benefit.
Age 60 or Later	• Any	Choice of i. or ii.: i. Monthly immediate 50% spouse benefit, reduced as described in 4.b.(2), plus PPA/VPA benefit. ii. Lump sum value of annual pension as if payable for five years, reduced as described in 4.b.(2), plus PPA/VPA benefit.

b. After Retirement -

(1) Single Employees - Basic form of benefit is payable for life with a 5-year minimum.

(2) Married Employees -

Unless waived by the employee with spouse consent, the benefit is payable as a 50% spouse option which provides a reduced amount to the employee of 93.5% of the benefit otherwise payable but with 50% of the reduced amount continued to the surviving spouse for life after the employee's death. The 93.5% factor is reduced (increased) by 0.5% for each full year in excess of two years by which the spouse is younger (older) than the employee and increased by 0.2% (for annuity starting dates on or after December 1, 2019, 0.65%) for each full year the employee's age at benefit commencement is less than age 60; the factor applied will not be less than 90% or more than 100%.

For annuity starting dates on or after December 1, 2019, in no event can the reduction factor above be less than the reduction factor that would apply to calculate the reduced benefit under the 75% spouse option outlined in 7.b.(2)ii. below plus 1.5% or the reduction factor that would apply to calculate the reduced benefit under the 100% spouse option outlined in 7.b.(2)iii. below.

If the Spouse predeceases the participant within the first five years after retirement, a fraction of the pension reduction for the spouse option is discontinued. The fraction discontinued depends upon the anniversary of effective date of survivorship option; 100% of reduction is discontinued if spouse dies within one year of effective date, reducing by 20% each year thereafter.

The minimum total payment is five times the employee's pension under the five-year certain form of payment in 7.b.(2)i.

Alternatively, with spouse consent, the employee may elect one of the following forms:

i. Five-year certain and life annuity; or

ii. 75% spouse option (available beginning January 1, 2008), which provides a reduced amount to the employee of 90% of the benefit otherwise payable but with 75% of the reduced amount continued to the surviving spouse for life after the employee's death. The 90% factor is reduced (increased) by 0.5% for each full year by which the spouse is younger (older) than the employee and reduced (increased) by 0.3% for each full year the employee's age at benefit commencement is greater (less) than age 60. The factor applied will not be more than 98.5% but will not be less than the factor that pertains under the 100% spouse option. If the spouse predeceases the participant within the first five years after retirement, a pop-up provision similar to that outlined above applies; or

iii. For employees who are not disabled at retirement, 100% spouse option, which provides a reduced amount to the employee of 87% of the benefit otherwise payable but with 100% of the reduced amount continued to the surviving spouse for life after the employee's death. The 87% factor is reduced (increased) by 0.5% for each full year by which the spouse is younger (older) than the employee and reduced (increased) by 0.5% for each full year the employee's age at benefit commencement is greater (less) than age 60. The factor applied will not be more than 98% but will not be less than the factor that would have applied to the 100% portion of the plan's former 50% / 100% spouse option. If the spouse predeceases the participant within the first five years after retirement, a pop-up provision similar to that outlined above applies.

8. Definitions:

a. Compensation - Salary or wages, plus overtime, vacation pay, night shift bonus, cost-of-living adjustment, deferrals under I.R.C. Sections 125 or 401(k), certain commissions and other approved compensation. Compensation is limited as prescribed by IRS rules.

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b.	Average Annual Compensation -	For purposes of determining the guaranteed pension benefit in 4.a.(4) above, average annual compensation is the average of compensation in the three full consecutive calendar years that are the highest during the last 10 completed calendar years before the employee's retirement. The calendar year of termination is not included unless termination date is December 31.
c.	PQS -	Service for purposes of determining eligibility for pension benefits. For a full-time employee, one year of PQS is credited for each year in which the employee is credited with at least 1,000 hours of service while a participant in the GE Energy Pension Plan.
d.	PBS -	Service for purposes of determining the amount of an employee's benefit. In simplified terms, it is equivalent to the employee's full and partial years of service while participating in the GE Energy Pension Plan.
e.	New Plan Participant -	Generally, a participant hired after 2004 and before 2011 who is: a) an exempt employee, b) a non-exempt employee who is not in a Manufacture-Store-Deliver-Service (MSDS) position, or c) certain other employees, to the extent elected by a Company participating in the GE Energy Pension Plan.
f.	Legacy Participant -	A participant who is not defined as a New Plan Participant, to whom the plan changes effective on January 1, 2005 do not apply.

9. Special Eligibility Dates for Certain Acquired Groups of Employees:

Former Participants in:	Date Entered GEPP
Retirement Plan for the Employees of RCA Corporation and Subsidiary Companies	December 31, 1988
NBC Retirement Plan for Certain Union Represented Employees	December 31, 1990
Borg-Warner Chemicals, Inc. Retirement Plan	December 31, 1988
Wometco Broadcasting Retirement Plan	December 31, 1990

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10. Limitations:

The Internal Revenue Code places certain limitations on the Plan. In addition to the Compensation limit referenced in 8.a., there are limits on the annual benefit payable and on the amount of contributions that may be made by an employee to this and other qualified plans. These limits are determined each year by the IRS. In addition, supplements provided by the Plan cannot exceed an employee's unreduced Social Security retirement benefit.

11. Plan Summary:

This description of the Plan is provided for general information purposes only. It summarizes key features of the Plan as it applies to active employees on January 1, 2024. The complete terms of the Plan are provided in the GE Energy Pension Plan document, which is controlling to the extent of any conflict with this Plan Summary. Information concerning the Plan, including benefits and vesting provisions, is also included in Plan handbooks.

12. Changes Since Last Valuation:

The Plan provisions shown reflect the collective bargaining agreement effective July 1, 2023. The prior valuation reflected Plan provisions from the collective bargaining agreement effective July 1, 2019.

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Schedule SB, Line 32
Schedule of Amortization Bases
as of January 1, 2025

Type of Base	Date Established	Initial Amount	Remaining Amortization Period (Years)	Outstanding Balance	Amortization Payment
Shortfall	01/01/2025	(154,951,951)	15.00000	(154,951,951)	(14,447,788)
Shortfall	01/01/2024	(82,645,240)	14.00000	(76,997,802)	(7,519,089)
Shortfall	01/01/2023	1,467,345,527	13.00000	1,307,513,306	134,380,546
Total				1,075,563,553	112,413,669

Plan Name: GE Energy Pension Plan
EIN / PN: 61-1399608
Plan Sponsor: Ropcor, Inc.
Valuation Date: January 1, 2025

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Schedule SB, Line 25
Change in Method

There were de minimis (as defined in IRS §414(l)) transfers of assets and liabilities between the GE Energy Pension Plan (EIN: 61-1399608/PN: 001) and the GE Aerospace Pension Plan (EIN: 14-0689340/PN: 333) during the 2024 plan year.

The funding method approach used is as follows.

The spun-off participants' obligations will first be removed from the Funding Target in the 2025 plan year valuation. The asset movement associated with the spin-off will be treated as a cashflow for purposes of calculating the 2024 deferred asset gain/loss base used for future Actuarial Value of Assets calculations (e.g., it will be treated in the same manner as though it were a benefit payment). Otherwise, because this is a de minimis spin-off, the spin-off will not result in the transfer of funding balances, deferred asset bases, shortfall amortization installments, or any other component of the funding valuation results. Thus, the minimum required contribution for the 2024 plan year, and the quarterly required contributions for the 2024 plan year and 2025 prior year prong of the calculation, for the plan will be unaffected.

Since both plans use the same funding methods, the plan sponsor believes there was no change in funding method and did not seek IRS approval.