# Form 5500

Department of the Treasury
Internal Revenue Service

Department of Labor
Employee Benefits Security Administration

Pension Benefit Guaranty Corporation

## Annual Return/Report of Employee Benefit Plan

This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code).

▶ **Complete all entries in accordance with the instructions to the Form 5500.**

OMB Nos. 1210-0110
1210-0089

**2025**

**This Form is Open to Public Inspection**

## Part I Annual Report Identification Information

For calendar plan year 2025 or fiscal plan year beginning 01/01/2025 and ending 12/31/2025

**A** This return/report is for:
- [ ] a multiemployer plan
- [X] a multiple-employer plan (Filers checking this box must provide participating employer information in accordance with the form instructions.)
- [ ] a single-employer plan
- [ ] a DFE (specify) _____

**B** This return/report is:
- [ ] the first return/report
- [ ] the final return/report
- [ ] an amended return/report
- [ ] a short plan year return/report (less than 12 months)

**C** If the plan is a collectively-bargained plan, check here. . . . . ▶ [X]

**D** Check box if filing under:
- [X] Form 5558
- [ ] automatic extension
- [ ] the DFVC program
- [ ] special extension (enter description)

**E** If this is a retroactively adopted plan permitted by SECURE Act section 201, check here. . . . . ▶ [ ]

## Part II Basic Plan Information—enter all requested information

**1a** Name of plan
ENERGY TRANSFER LP 401(K) PLAN

**1b** Three-digit plan number (PN) ▶ 001

**1c** Effective date of plan 05/01/1989

**2a** Plan sponsor's name (employer, if for a single-employer plan)
Mailing address (include room, apt., suite no. and street, or P.O. Box)
City or town, state or province, country, and ZIP or foreign postal code (if foreign, see instructions)
ENERGY TRANSFER LP

1300 MAIN STREET
SUITE 15034
HOUSTON, TX 77002

**2b** Employer Identification Number (EIN)
30-0108820

**2c** Plan Sponsor's telephone number
713-989-7572

**2d** Business code (see instructions)
211130

**Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.**

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

| | | | |
|---|---|---|---|
| **SIGN HERE** | Filed with authorized/valid electronic signature. | 10/15/2026 | ROBERT KERRIGAN |
| | **Signature of plan administrator** | Date | Enter name of individual signing as plan administrator |
| **SIGN HERE** | Filed with authorized/valid electronic signature. | 10/15/2026 | ROBERT KERRIGAN |
| | **Signature of employer/plan sponsor** | Date | Enter name of individual signing as employer or plan sponsor |
| **SIGN HERE** | | | |
| | **Signature of DFE** | Date | Enter name of individual signing as DFE |

| | | | |
|---|---|---|---|
| **3a** | Plan administrator's name and address [X] Same as Plan Sponsor | **3b** | Administrator's EIN |
| | | **3c** | Administrator's telephone number |
| **4** | If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report: | **4b** | EIN |
| **a** | Sponsor's name | **4d** | PN |
| **c** | Plan Name | | |

| | | | |
|---|---|---|---|
| **5** | Total number of participants at the beginning of the plan year | **5** | 17468 |
| **6** | Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines **6a(1), 6a(2), 6b, 6c,** and **6d**). | | |
| **a(1)** | Total number of active participants at the beginning of the plan year | **6a(1)** | 14264 |
| **a(2)** | Total number of active participants at the end of the plan year | **6a(2)** | 14653 |
| **b** | Retired or separated participants receiving benefits | **6b** | 21 |
| **c** | Other retired or separated participants entitled to future benefits | **6c** | 2908 |
| **d** | Subtotal. Add lines **6a(2)**, **6b**, and **6c**. | **6d** | 17582 |
| **e** | Deceased participants whose beneficiaries are receiving or are entitled to receive benefits. | **6e** | 90 |
| **f** | Total. Add lines **6d** and **6e**. | **6f** | 17672 |
| **g(1)** | Number of participants with account balances as of the beginning of the plan year (only defined contribution plans complete this item) | **6g(1)** | 16359 |
| **g(2)** | Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item) | **6g(2)** | 17600 |
| **h** | Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested. | **6h** | 702 |
| **7** | Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item) | **7** | |

**8a** If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristic Codes in the instructions:

2E 2F 2G 2J 2K 2R 2S 2T 2U 3D 3H

**b** If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristic Codes in the instructions:

| **9a** Plan funding arrangement (check all that apply) | | **9b** Plan benefit arrangement (check all that apply) | |
|---|---|---|---|
| **(1)** | [ ] Insurance | **(1)** | [ ] Insurance |
| **(2)** | [ ] Code section 412(e)(3) insurance contracts | **(2)** | [ ] Code section 412(e)(3) insurance contracts |
| **(3)** | [X] Trust | **(3)** | [X] Trust |
| **(4)** | [ ] General assets of the sponsor | **(4)** | [ ] General assets of the sponsor |

**10** Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)

**a Pension Schedules**

- **(1)** [X] **R** (Retirement Plan Information)
- **(2)** [ ] **MB** (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary
- **(3)** [ ] **SB** (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary
- **(4)** [ ] **DCG** (Individual Plan Information) – Number Attached _____
- **(5)** [X] **MEP** (Multiple-Employer Retirement Plan Information)

**b General Schedules**

- **(1)** [X] **H** (Financial Information)
- **(2)** [ ] **I** (Financial Information – Small Plan)
- **(3)** [ ] **A** (Insurance Information) – Number Attached _____
- **(4)** [ ] **C** (Service Provider Information)
- **(5)** [X] **D** (DFE/Participating Plan Information)
- **(6)** [ ] **G** (Financial Transaction Schedules)

## Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)

**11a** If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) ..... ☐ Yes ☐ No

If "Yes" is checked, complete lines 11b and 11c.

**11b** Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) ..... ☐ Yes ☐ No

**11c** Enter the Receipt Confirmation Code for the 2025 Form M-1 annual report. If the plan was not required to file the 2025 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code_____

# SCHEDULE D (Form 5500)

Department of the Treasury
Internal Revenue Service

Department of Labor
Employee Benefits Security Administration

## DFE/Participating Plan Information

This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA).

▶ **File as an attachment to Form 5500.**

OMB No. 1210-0110

**2025**

**This Form is Open to Public Inspection.**

For calendar plan year 2025 or fiscal plan year beginning 01/01/2025 and ending 12/31/2025

**A** Name of plan
ENERGY TRANSFER LP 401(K) PLAN

**B** Three-digit plan number (PN) ▶ 001

**C** Plan or DFE sponsor's name as shown on line 2a of Form 5500
ENERGY TRANSFER LP

**D** Employer Identification Number (EIN)
30-0108820

**Part I** **Information on interests in MTIAs, CCTs, PSAs, and 103-12 IEs (to be completed by plans and DFEs)**
(Complete as many entries as needed to report all interests in DFEs)

**a** Name of MTIA, CCT, PSA, or 103-12 IE: ENERGY TRANSFER LP MASTER TRUST

**b** Name of sponsor of entity listed in (a): ENERGY TRANSFER LP

| **c** EIN-PN | **d** Entity code | **e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) |
|---|---|---|
| 30-0108820-102 | M | 3092185207 |

**a** Name of MTIA, CCT, PSA, or 103-12 IE: SUNOCO INC. CAP PRESERVATION FD

**b** Name of sponsor of entity listed in (a): SUNOCO, INC.

| **c** EIN-PN | **d** Entity code | **e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) |
|---|---|---|
| 23-1743282-103 | M | 159326536 |

**a** Name of MTIA, CCT, PSA, or 103-12 IE:

**b** Name of sponsor of entity listed in (a):

| **c** EIN-PN | **d** Entity code | **e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) |
|---|---|---|
| | | |

**a** Name of MTIA, CCT, PSA, or 103-12 IE:

**b** Name of sponsor of entity listed in (a):

| **c** EIN-PN | **d** Entity code | **e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) |
|---|---|---|
| | | |

**a** Name of MTIA, CCT, PSA, or 103-12 IE:

**b** Name of sponsor of entity listed in (a):

| **c** EIN-PN | **d** Entity code | **e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) |
|---|---|---|
| | | |

**a** Name of MTIA, CCT, PSA, or 103-12 IE:

**b** Name of sponsor of entity listed in (a):

| **c** EIN-PN | **d** Entity code | **e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) |
|---|---|---|
| | | |

**a** Name of MTIA, CCT, PSA, or 103-12 IE:

**b** Name of sponsor of entity listed in (a):

| **c** EIN-PN | **d** Entity code | **e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) |
|---|---|---|
| | | |

**a** Name of MTIA, CCT, PSA, or 103-12 IE:

**b** Name of sponsor of entity listed in (a):

| **c** EIN-PN | **d** Entity code | **e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) |
|---|---|---|

**a** Name of MTIA, CCT, PSA, or 103-12 IE:

**b** Name of sponsor of entity listed in (a):

| **c** EIN-PN | **d** Entity code | **e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) |
|---|---|---|

**a** Name of MTIA, CCT, PSA, or 103-12 IE:

**b** Name of sponsor of entity listed in (a):

| **c** EIN-PN | **d** Entity code | **e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) |
|---|---|---|

**a** Name of MTIA, CCT, PSA, or 103-12 IE:

**b** Name of sponsor of entity listed in (a):

| **c** EIN-PN | **d** Entity code | **e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) |
|---|---|---|

**a** Name of MTIA, CCT, PSA, or 103-12 IE:

**b** Name of sponsor of entity listed in (a):

| **c** EIN-PN | **d** Entity code | **e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) |
|---|---|---|

**a** Name of MTIA, CCT, PSA, or 103-12 IE:

**b** Name of sponsor of entity listed in (a):

| **c** EIN-PN | **d** Entity code | **e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) |
|---|---|---|

**a** Name of MTIA, CCT, PSA, or 103-12 IE:

**b** Name of sponsor of entity listed in (a):

| **c** EIN-PN | **d** Entity code | **e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) |
|---|---|---|

**a** Name of MTIA, CCT, PSA, or 103-12 IE:

**b** Name of sponsor of entity listed in (a):

| **c** EIN-PN | **d** Entity code | **e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) |
|---|---|---|

**a** Name of MTIA, CCT, PSA, or 103-12 IE:

**b** Name of sponsor of entity listed in (a):

| **c** EIN-PN | **d** Entity code | **e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) |
|---|---|---|

**a** Name of MTIA, CCT, PSA, or 103-12 IE:

**b** Name of sponsor of entity listed in (a):

| **c** EIN-PN | **d** Entity code | **e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) |
|---|---|---|

**a** Name of MTIA, CCT, PSA, or 103-12 IE:

**b** Name of sponsor of entity listed in (a):

| **c** EIN-PN | **d** Entity code | **e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) |
|---|---|---|

**Part II** **Information on Participating Plans (to be completed by DFEs, other than DCGs)**
(Complete as many entries as needed to report all participating plans. DCGs must report each participating plan using Schedule DCG.)

**a** Plan name

**b** Name of plan sponsor | **c** EIN-PN

**a** Plan name

**b** Name of plan sponsor | **c** EIN-PN

**a** Plan name

**b** Name of plan sponsor | **c** EIN-PN

**a** Plan name

**b** Name of plan sponsor | **c** EIN-PN

**a** Plan name

**b** Name of plan sponsor | **c** EIN-PN

**a** Plan name

**b** Name of plan sponsor | **c** EIN-PN

**a** Plan name

**b** Name of plan sponsor | **c** EIN-PN

**a** Plan name

**b** Name of plan sponsor | **c** EIN-PN

**a** Plan name

**b** Name of plan sponsor | **c** EIN-PN

**a** Plan name

**b** Name of plan sponsor | **c** EIN-PN

**a** Plan name

**b** Name of plan sponsor | **c** EIN-PN

**a** Plan name

**b** Name of plan sponsor | **c** EIN-PN

**a** Plan name

**b** Name of plan sponsor | **c** EIN-PN

# SCHEDULE H (Form 5500)

Department of the Treasury
Internal Revenue Service

Department of Labor
Employee Benefits Security Administration

Pension Benefit Guaranty Corporation

## Financial Information

This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code).

▶ **File as an attachment to Form 5500.**

OMB No. 1210-0110

**2025**

**This Form is Open to Public Inspection**

For calendar plan year 2025 or fiscal plan year beginning 01/01/2025 and ending 12/31/2025

**A** Name of plan
ENERGY TRANSFER LP 401(K) PLAN

**B** Three-digit plan number (PN) ▶ 001

**C** Plan sponsor's name as shown on line 2a of Form 5500
ENERGY TRANSFER LP

**D** Employer Identification Number (EIN)
30-0108820

## Part I Asset and Liability Statement

**1** Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. **Round off amounts to the nearest dollar.** MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.

| Assets | | (a) Beginning of Year | (b) End of Year |
|---|---|---|---|
| **a** Total noninterest-bearing cash | 1a | | |
| **b** Receivables (less allowance for doubtful accounts): | | | |
| **(1)** Employer contributions | 1b(1) | | |
| **(2)** Participant contributions | 1b(2) | | |
| **(3)** Other | 1b(3) | | |
| **c** General investments: | | | |
| **(1)** Interest-bearing cash (include money market accounts & certificates of deposit) | 1c(1) | | |
| **(2)** U.S. Government securities | 1c(2) | | |
| **(3)** Corporate debt instruments (other than employer securities): | | | |
| **(A)** Preferred | 1c(3)(A) | | |
| **(B)** All other | 1c(3)(B) | | |
| **(4)** Corporate stocks (other than employer securities): | | | |
| **(A)** Preferred | 1c(4)(A) | | |
| **(B)** Common | 1c(4)(B) | | |
| **(5)** Partnership/joint venture interests | 1c(5) | | |
| **(6)** Real estate (other than employer real property) | 1c(6) | | |
| **(7)** Loans (other than to participants) | 1c(7) | | |
| **(8)** Participant loans | 1c(8) | 50390072 | 57106411 |
| **(9)** Value of interest in common/collective trusts | 1c(9) | | |
| **(10)** Value of interest in pooled separate accounts | 1c(10) | | |
| **(11)** Value of interest in master trust investment accounts | 1c(11) | 2740632452 | 3251511743 |
| **(12)** Value of interest in 103-12 investment entities | 1c(12) | | |
| **(13)** Value of interest in registered investment companies (e.g., mutual funds) | 1c(13) | | |
| **(14)** Value of funds held in insurance company general account (unallocated contracts) | 1c(14) | | |
| **(15)** Other | 1c(15) | | |

| | | (a) Beginning of Year | (b) End of Year |
|---|---|---|---|
| **1d** Employer-related investments: | | | |
| **(1)** Employer securities | 1d(1) | | |
| **(2)** Employer real property | 1d(2) | | |
| **1e** Buildings and other property used in plan operation | 1e | | |
| **1f** Total assets (add all amounts in lines 1a through 1e) | 1f | 2791022524 | 3308618154 |
| **Liabilities** | | | |
| **1g** Benefit claims payable | 1g | | |
| **1h** Operating payables | 1h | | |
| **1i** Acquisition indebtedness | 1i | | |
| **1j** Other liabilities | 1j | | |
| **1k** Total liabilities (add all amounts in lines 1g through1j) | 1k | 0 | 0 |
| **Net Assets** | | | |
| **1l** Net assets (subtract line 1k from line 1f) | 1l | 2791022524 | 3308618154 |

## Part II Income and Expense Statement

**2** Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

| Income | | (a) Amount | (b) Total |
|---|---|---|---|
| **a Contributions:** | | | |
| **(1)** Received or receivable in cash from: **(A)** Employers | 2a(1)(A) | 111054926 | |
| **(B)** Participants | 2a(1)(B) | 136097392 | |
| **(C)** Others (including rollovers) | 2a(1)(C) | 39233286 | |
| **(2)** Noncash contributions | 2a(2) | | |
| **(3)** Total contributions. Add lines **2a(1)(A), (B), (C),** and line **2a(2)** | 2a(3) | | 286385604 |
| **b Earnings on investments:** | | | |
| **(1)** Interest: | | | |
| **(A)** Interest-bearing cash (including money market accounts and certificates of deposit) | 2b(1)(A) | | |
| **(B)** U.S. Government securities | 2b(1)(B) | | |
| **(C)** Corporate debt instruments | 2b(1)(C) | | |
| **(D)** Loans (other than to participants) | 2b(1)(D) | | |
| **(E)** Participant loans | 2b(1)(E) | 4033667 | |
| **(F)** Other | 2b(1)(F) | | |
| **(G)** Total interest. Add lines **2b(1)(A)** through **(F)** | 2b(1)(G) | | 4033667 |
| **(2)** Dividends: **(A)** Preferred stock | 2b(2)(A) | | |
| **(B)** Common stock | 2b(2)(B) | | |
| **(C)** Registered investment company shares (e.g. mutual funds) | 2b(2)(C) | | |
| **(D)** Total dividends. Add lines **2b(2)(A)**, **(B)**, and **(C)** | 2b(2)(D) | | 0 |
| **(3)** Rents | 2b(3) | | |
| **(4)** Net gain (loss) on sale of assets: **(A)** Aggregate proceeds | 2b(4)(A) | | |
| **(B)** Aggregate carrying amount (see instructions) | 2b(4)(B) | | |
| **(C)** Subtract line **2b(4)(B)** from line **2b(4)(A)** and enter result | 2b(4)(C) | | 0 |
| **(5)** Unrealized appreciation (depreciation) of assets: **(A)** Real estate | 2b(5)(A) | | |
| **(B)** Other | 2b(5)(B) | | |
| **(C)** Total unrealized appreciation of assets. Add lines **2b(5)(A)** and **(B)** | 2b(5)(C) | | 0 |

| | | (a) Amount | (b) Total |
|---|---|---|---|
| (6) Net investment gain (loss) from common/collective trusts | 2b(6) | | |
| (7) Net investment gain (loss) from pooled separate accounts | 2b(7) | | |
| (8) Net investment gain (loss) from master trust investment accounts | 2b(8) | | 417543574 |
| (9) Net investment gain (loss) from 103-12 investment entities | 2b(9) | | |
| (10) Net investment gain (loss) from registered investment companies (e.g., mutual funds) | 2b(10) | | |
| c Other income | 2c | | |
| d Total income. Add all **income** amounts in column (b) and enter total | 2d | | 707962845 |
| **Expenses** | | | |
| e Benefit payment and payments to provide benefits: | | | |
| (1) Directly to participants or beneficiaries, including direct rollovers | 2e(1) | 254793445 | |
| (2) To insurance carriers for the provision of benefits | 2e(2) | | |
| (3) Other | 2e(3) | 195256 | |
| (4) Total benefit payments. Add lines **2e(1)** through **(3)** | 2e(4) | | 254988701 |
| f Corrective distributions (see instructions) | 2f | | 17605 |
| g Certain deemed distributions of participant loans (see instructions) | 2g | | |
| h Interest expense | 2h | | |
| i Administrative expenses: | | | |
| (1) Salaries and allowances | 2i(1) | | |
| (2) Contract administrator fees | 2i(2) | 1016162 | |
| (3) Recordkeeping fees | 2i(3) | | |
| (4) IQPA audit fees | 2i(4) | 40950 | |
| (5) Investment advisory and investment management fees | 2i(5) | 205500 | |
| (6) Bank or trust company trustee/custodial fees | 2i(6) | | |
| (7) Actuarial fees | 2i(7) | | |
| (8) Legal fees | 2i(8) | 6724 | |
| (9) Valuation/appraisal fees | 2i(9) | | |
| (10) Other trustee fees and expenses | 2i(10) | | |
| (11) Other expenses | 2i(11) | | |
| (12) Total administrative expenses. Add lines **2i(1)** through **(11)** | 2i(12) | | 1269336 |
| j Total expenses. Add all **expense** amounts in column (b) and enter total | 2j | | 256275642 |
| **Net Income and Reconciliation** | | | |
| k Net income (loss). Subtract line **2j** from line **2d** | 2k | | 451687203 |
| l Transfers of assets: | | | |
| (1) To this plan | 2l(1) | | 65908427 |
| (2) From this plan | 2l(2) | | |

## Part III Accountant's Opinion

**3** Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

**a** The attached opinion of an independent qualified public accountant for this plan is (see instructions):

**(1)** [X] Unmodified **(2)** [ ] Qualified **(3)** [ ] Disclaimer **(4)** [ ] Adverse

**b** Check the appropriate box(es) to indicate whether the IQPA performed an ERISA section 103(a)(3)(C) audit. Check both boxes (1) and (2) if the audit was performed pursuant to both 29 CFR 2520.103-8 and 29 CFR 2520.103-12(d). Check box (3) if pursuant to neither.

**(1)** [X] DOL Regulation 2520.103-8 **(2)** [ ] DOL Regulation 2520.103-12(d) **(3)** [ ] neither DOL Regulation 2520.103-8 nor DOL Regulation 2520.103-12(d).

**c** Enter the name and EIN of the accountant (or accounting firm) below:

**(1)** Name: FORVIS MAZARS, LLP **(2)** EIN: 44-0160260

**d** The opinion of an independent qualified public accountant is **not attached** as part of Schedule H because:

**(1)** [ ] This form is filed for a CCT, PSA, DCG or MTIA. **(2)** [ ] It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

## Part IV Compliance Questions

**4** CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l. DCGs do not complete lines 4e, 4f, 4k, 4l, and 5, and DCGs generally complete the rest of Part IV collectively for all plans in the DCG, except as otherwise provided (see instructions).

During the plan year:

| | | Yes | No | Amount |
|---|---|---|---|---|
| **a** Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.) | **4a** | | X | |
| **b** Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.) | **4b** | | X | |
| **c** Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.) | **4c** | | X | |
| **d** Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.) | **4d** | | X | |
| **e** Was this plan covered by a fidelity bond? | **4e** | X | | 10000000 |
| **f** Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty? | **4f** | | X | |
| **g** Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser? | **4g** | | X | |
| **h** Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser? | **4h** | | X | |
| **i** Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.) | **4i** | X | | |
| **j** Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked and see instructions for format requirements.) | **4j** | | X | |
| **k** Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC? | **4k** | | X | |
| **l** Has the plan failed to provide any benefit when due under the plan? | **4l** | | X | |
| **m** If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.) | **4m** | | X | |
| **n** If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3. | **4n** | | | |

**5a** Has a resolution to terminate the plan been adopted during the plan year or any prior plan year? [ ] Yes [X] No

If "Yes," enter the amount of any plan assets that reverted to the employer this year _____.

**5b** If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

| **5b(1)** Name of plan(s) | **5b(2)** EIN(s) | **5b(3)** PN(s) |
|---|---|---|
| | | |
| | | |
| | | |
| | | |

**5c** Was the plan a defined benefit plan covered under the PBGC insurance program at any time during this plan year? (See ERISA section 4021 and instructions.) ..... ☐ Yes ☐ No ☐ Not determined

If "Yes" is checked, enter the My PAA confirmation number from the PBGC premium filing for this plan year _____.

# SCHEDULE R (Form 5500)

Department of the Treasury
Internal Revenue Service

Department of Labor
Employee Benefits Security Administration

Pension Benefit Guaranty Corporation

## Retirement Plan Information

This schedule is required to be filed under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code).

▶ **File as an attachment to Form 5500.**

OMB No. 1210-0110

**2025**

**This Form is Open to Public Inspection.**

For calendar plan year 2025 or fiscal plan year beginning 01/01/2025 and ending 12/31/2025

**A** Name of plan
ENERGY TRANSFER LP 401(K) PLAN

**B** Three-digit plan number (PN) ▶ 001

**C** Plan sponsor's name as shown on line 2a of Form 5500
ENERGY TRANSFER LP

**D** Employer Identification Number (EIN)
30-0108820

## Part I Distributions

**All references to distributions relate only to payments of benefits during the plan year.**

**1** Total value of distributions paid in property other than in cash or the forms of property specified in the instructions ..... **1** 0

**2** Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits):

EIN(s): 42-0127290

**Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.**

**3** Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year ..... **3**

## Part II Funding Information (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part.)

**4** Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)? ..... ☐ **Yes** ☐ **No** ☐ **N/A**

**If the plan is a defined benefit plan, go to line 8.**

**5** If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. **Date:** Month _____ Day _____ Year _____

**If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.**

**6** **a** Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived) ..... **6a**

**b** Enter the amount contributed by the employer to the plan for this plan year ..... **6b**

**c** Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount) ..... **6c**

**If you completed line 6c, skip lines 8 and 9.**

**7** Will the minimum funding amount reported on line 6c be met by the funding deadline? ..... ☐ **Yes** ☐ **No** ☐ **N/A**

**8** If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change? ..... ☐ **Yes** ☐ **No** ☐ **N/A**

## Part III Amendments

**9** If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box. ..... ☐ **Increase** ☐ **Decrease** ☐ **Both** ☐ **No**

## Part IV ESOPs (see instructions). If this is not a plan described under section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.

**10** Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan? ..... ☐ **Yes** ☐ **No**

**11** **a** Does the ESOP hold any preferred stock? ..... ☐ **Yes** ☐ **No**

**b** If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.) ..... ☐ **Yes** ☐ **No**

**12** Does the ESOP hold any stock that is not readily tradable on an established securities market? ..... ☐ **Yes** ☐ **No**

## Part V Additional Information for Multiemployer Defined Benefit Pension Plans

**13** Enter the following information for each employer that (1) contributed more than 5% of total contributions to the plan during the plan year or (2) was one of the top-ten highest contributors (measured in dollars). See instructions. *Complete as many entries as needed to report all applicable employers.*

**a** Name of contributing employer

**b** EIN **c** Dollar amount contributed by employer

**d** Date collective bargaining agreement expires *(If employer contributes under more than one collective bargaining agreement, check box* ☐ *and see instructions regarding required attachment. Otherwise, enter the applicable date.)* Month _____ Day _____ Year _____

**e** Contribution rate information *(If more than one rate applies, check this box* ☐ *and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)*
(1) Contribution rate (in dollars and cents) _____
(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify):

---

**a** Name of contributing employer

**b** EIN **c** Dollar amount contributed by employer

**d** Date collective bargaining agreement expires *(If employer contributes under more than one collective bargaining agreement, check box* ☐ *and see instructions regarding required attachment. Otherwise, enter the applicable date.)* Month _____ Day _____ Year _____

**e** Contribution rate information *(If more than one rate applies, check this box* ☐ *and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)*
(1) Contribution rate (in dollars and cents) _____
(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

---

**a** Name of contributing employer

**b** EIN **c** Dollar amount contributed by employer

**d** Date collective bargaining agreement expires *(If employer contributes under more than one collective bargaining agreement, check box* ☐ *and see instructions regarding required attachment. Otherwise, enter the applicable date.)* Month _____ Day _____ Year _____

**e** Contribution rate information *(If more than one rate applies, check this box* ☐ *and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)*
(1) Contribution rate (in dollars and cents) _____
(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

---

**a** Name of contributing employer

**b** EIN **c** Dollar amount contributed by employer

**d** Date collective bargaining agreement expires *(If employer contributes under more than one collective bargaining agreement, check box* ☐ *and see instructions regarding required attachment. Otherwise, enter the applicable date.)* Month _____ Day _____ Year _____

**e** Contribution rate information *(If more than one rate applies, check this box* ☐ *and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)*
(1) Contribution rate (in dollars and cents) _____
(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

---

**a** Name of contributing employer

**b** EIN **c** Dollar amount contributed by employer

**d** Date collective bargaining agreement expires *(If employer contributes under more than one collective bargaining agreement, check box* ☐ *and see instructions regarding required attachment. Otherwise, enter the applicable date.)* Month _____ Day _____ Year _____

**e** Contribution rate information *(If more than one rate applies, check this box* ☐ *and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)*
(1) Contribution rate (in dollars and cents) _____
(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

---

**a** Name of contributing employer

**b** EIN **c** Dollar amount contributed by employer

**d** Date collective bargaining agreement expires *(If employer contributes under more than one collective bargaining agreement, check box* ☐ *and see instructions regarding required attachment. Otherwise, enter the applicable date.)* Month _____ Day _____ Year _____

**e** Contribution rate information *(If more than one rate applies, check this box* ☐ *and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)*
(1) Contribution rate (in dollars and cents) _____
(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

**14** Enter the number of deferred vested and retired participants (inactive participants), as of the beginning of the plan year, whose contributing employer is no longer making contributions to the plan for:

| | | |
|---|---|---|
| **a** The current plan year. Check the box to indicate the counting method used to determine the number of inactive participants: ☐ last contributing employer ☐ alternative ☐ reasonable approximation (see instructions for required attachment) | **14a** | |
| **b** The plan year immediately preceding the current plan year. ☐ Check the box if the number reported is a change from what was previously reported (see instructions for required attachment) | **14b** | |
| **c** The second preceding plan year. ☐ Check the box if the number reported is a change from what was previously reported (see instructions for required attachment) | **14c** | |

**15** Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:

| | | |
|---|---|---|
| **a** The corresponding number for the plan year immediately preceding the current plan year | **15a** | |
| **b** The corresponding number for the second preceding plan year | **15b** | |

**16** Information with respect to any employers who withdrew from the plan during the preceding plan year:

| | | |
|---|---|---|
| **a** Enter the number of employers who withdrew during the preceding plan year | **16a** | |
| **b** If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers | **16b** | |

**17** If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment ☐

## Part VI Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans

**18** If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment ☐

**19** If the total number of participants is 1,000 or more, complete lines (a) and (b):

**a** Enter the percentage of plan assets held as:
Public Equity: _____% Private Equity: _____% Investment-Grade Debt and Interest Rate Hedging Assets: _____%
High-Yield Debt: _____% Real Assets: _____% Cash or Cash Equivalents: _____% Other: _____%

**b** Provide the average duration of the Investment-Grade Debt and Interest Rate Hedging Assets:
☐ 0-5 years ☐ 5-10 years ☐ 10-15 years ☐ 15 years or more

**20** **PBGC missed contribution reporting requirements.** If this is a multiemployer plan or a single-employer plan that is not covered by PBGC, skip line 20.

**a** Is the amount of unpaid minimum required contributions for all years from Schedule SB (Form 5500) line 40 greater than zero? ☐ Yes ☐ No

**b** If line 20a is "Yes," has PBGC been notified as required by ERISA sections 4043(c)(5) and/or 303(k)(4)? Check the applicable box:

☐ Yes.

☐ No. Reporting was waived under 29 CFR 4043.25(c)(2) because contributions equal to or exceeding the unpaid minimum required contribution were made by the 30th day after the due date.

☐ No. The 30-day period referenced in 29 CFR 4043.25(c)(2) has not yet ended, and the sponsor intends to make a contribution equal to or exceeding the unpaid minimum required contribution by the 30th day after the due date.

☐ No. Other. Provide explanation._____

## Part VII IRS Compliance Questions

**21a** Does the plan satisfy the coverage and nondiscrimination tests of Code sections 410(b) and 401(a)(4) by combining this plan with any other plans under the permissive aggregation rules? ☐ Yes ☐ No

**21b** If this is a Code section 401(k) plan, check all boxes that apply to indicate how the plan is intended to satisfy the nondiscrimination requirements for employee deferrals and employer matching contributions (as applicable) under Code sections 401(k)(3) and 401(m)(2).

☐ Design-based safe harbor method

☐ "Prior year" ADP test

☐ "Current year" ADP test

☐ N/A

**22** If the plan sponsor is an adopter of a pre-approved plan that received a favorable IRS Opinion Letter, enter the date of the Opinion Letter 06 / 30 / 2020 (MM/DD/YYYY) and the Opinion Letter serial number Q702477A .

| SCHEDULE MEP (Form 5500) | MULTIPLE-EMPLOYER RETIREMENT PLAN INFORMATION | OMB No. 1210-0110 |
|---|---|---|
| Department of the Treasury<br>Internal Revenue Service<br>Department of Labor<br>Employee Benefits Security Administration | This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA) and Section 6058(a) of the Internal Revenue Code (the Code)<br>▶ **File as an attachment to Form 5500.** | **2025**<br>**This Form is Open to Public Inspection** |

For calendar plan year 2025 or fiscal plan year beginning 01/01/2025 and ending 12/31/2025

| | |
|---|---|
| **A** Name of plan<br>ENERGY TRANSFER LP 401(K) PLAN | **B** Three-digit Plan number (PN)..... ▶ 001 |
| **C** Plan administrator's name as shown on line 3a of Form 5500/Form 5500-SF<br>ENERGY TRANSFER LP | **D** Administrator's EIN<br>30-0108820 |

## Part I Type of Multiple-Employer Pension Plan. All multiple-employer pension plans must complete.

**1 Check the appropriate box to indicate type of multiple-employer pension plan. (Only defined contribution plans may check lines 1a, 1b, and 1c. Defined benefit plans and defined contribution plans not checking lines 1a, 1b, or 1c should check line 1d. See Instructions).**

- **a** [X] association retirement plan (See 29 CFR 2510.3-55) (Complete Part II)
- **b** [ ] professional employer organization plan (PEO Plan) (See 29 CFR 29 CFR 2510.3-55) (Complete Part II)
- **c** [ ] pooled employer plan (PEP) (See 29 CFR 2510.3-44) (Complete Parts II and III)
- **d** [ ] other multiple-employer pension plan (Describe)_____ (Complete Part II)

## Part II Participating Employer Information.

**2** All multiple-employer pension plans that are subject to section 210(a) of ERISA (see instructions for filing the Form 5500) must complete Part II, in addition to Part I, in accordance with the instructions, to report the information for each employer participating in the multiple-employer pension plan. **Defined contribution plans must complete lines 2a-2d. All other multiple-employer pension plans complete lines 2a-2c only. Complete as many entries as needed to list the required information for each participating employer that is not an individual person (see instructions).**

| **2a** Name of Participating Employer | **2b** EIN | **2c** Percentage of Total Contributions for the Plan Year | **2d** Aggregate Account Balances Attributable to Participating Employer |
|---|---|---|---|
| ENERGY TRANSFER PARTNERS, LLC | 59-3630324 | 29.18 | 1060418868 |
| **2a** Name of Participating Employer | **2b** EIN | **2c** Percentage of Total Contributions for the Plan Year | **2d** Aggregate Account Balances Attributable to Participating Employer |
| ET INTERSTATE HOLDINGS, LLC | 20-8457501 | 3.08 | 104027453 |

**CAUTION** Do not individually list information for working owners (see instructions and 29 CFR 2510.3-55(d)(2)) or other individuals who are participants or beneficiaries in the plan or arrangement that are no longer associated with a particular participating employer or participating employer plan (see instructions). Providing identifying information for individuals may result in rejection of this filing. If there are any such individuals in the plan, answer "Yes" to line 2e and provide the total information for all such individuals, without providing names or other identifying information.

| | | | |
|---|---|---|---|
| **2e** | Does the plan include any individuals not participating through an employer or who are individual working owners? | **2e** | [ ] Yes [X] No |
| **2f** | If you answer "Yes" in line 2e, enter a good faith estimate of the percentage of total contributions made by all such individuals that are not listed on line 2a during the plan year. | **2f** | |
| **2g** | If you answer "Yes" in Line 2e, enter the aggregate account balances for all such individuals that are not listed on line 2a. | **2g** | |

## Part II Participating Employer Information (Continued).

**Use this page for additional participating employer information.**

**2** All multiple-employer pension plans that are subject to section 210(a) of ERISA (see instructions for filing the Form 5500) must complete Part II, in addition to Part I, in accordance with the instructions, to report the information for each employer participating in the multiple-employer pension plan**.**

**Defined contribution plans must complete lines 2a-2d. All other multiple-employer pension plans complete lines 2a-2c only. Complete as many entries as needed to list the required information for each participating employer that is not an individual person (see instructions).**

| 2a Name of Participating Employer | 2b EIN | 2c Percentage of Total Contributions for the Plan Year | 2d Aggregate Account Balances Attributable to Participating Employer |
|---|---|---|---|
| PANHANDLE EASTERN PL CO LP | 44-0382470 | 3.85 | 146352498 |
| LAGRANGE ACQUISITIONS LP | 27-0030184 | 32.18 | 893866990 |
| SUNOCO PARTNERS LEASE ACQUISITION & MARKETING LLC | 23-3102654 | 1.64 | 53388272 |
| SUNOCO LOGISTICS PARTNERS GP LLC | 23-3102658 | 11.94 | 394532196 |
| EVERGREEN RESOURCES MANAGEMENTS OPS | 46-4248748 | 0.14 | 7469157 |
| SUNOCO GP, LLC | 90-0857728 | 12.82 | 534422804 |
| ALOHA PETROLEUM, LTD | 99-0170854 | 0.61 | 23458092 |
| SUNOCO LLC | 46-4151222 | 0.22 | 5682035 |
| USA COMPRESSION MANAGEMENT SERVICES, LLC | 45-5586030 | 4.34 | 85000003 |

**CAUTION** Do not individually list information for working owners (see instructions and 29 CFR 2510.3-55(d)(2)) or other individuals who are participants or beneficiaries in the plan or arrangement that are no longer associated with a particular participating employer or participating employer plan (see instructions). Providing identifying information for individuals may result in rejection of this filing. If there are any such individuals in the plan, answer “Yes” to line 2e and provide the total information for all such individuals, without providing names or other identifying information.

## Part III Pooled Employer Plan Information

**Line 3.** All Pooled employer plans must answer all of the questions in Part III, in addition to completing all of Parts I and II.

**3a** Is the pooled plan provider (identified as the plan sponsor and administrator in Part II of the Form 5500) currently in compliance with the Form PR (Pooled Plan Provider Registration Statement) requirements? (See instructions and 29 CFR 2510.3-44) ☐ Yes ☐ No

**3b** If line 3a is "Yes", enter the ACK ID for the most recent Form PR that was required to be filed under the Form PR filing requirements. (Failure to enter a valid ACK ID will subject the Form 5500 filing to rejection as incomplete.)

ACK ID _____

# Energy Transfer LP 401(k) Plan

## EIN 30-0108820 PN 001

## Independent Auditor's Report, Financial Statements, and Supplemental Schedule

December 31, 2025 and 2024

**Energy Transfer LP 401(k) Plan**
**Contents**
**December 31, 2025 and 2024**


**Independent Auditor's Report** ..... 1

**Financial Statements**

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Notes to Financial Statements ..... 6

**Supplemental Schedule**

Schedule H, Line 4i – Schedule of Assets (Held at End of Year) as of December 31, 2025 ..... 15

Forvis Mazars, LLP
2700 Post Oak Boulevard, Suite 1500
Houston, TX 77056
P 713.499.4600 | F 713.499.4699
forvismazars.us

# Independent Auditor's Report

Energy Transfer LP Investment Committee
Energy Transfer LP 401(k) Plan
Houston, Texas

## *Scope and Nature of the ERISA Section 103(a)(3)(C) Audit*

We have performed audits of the financial statements of Energy Transfer LP 401(k) Plan (Plan), an employee benefit plan subject to the *Employee Retirement Income Security Act of 1974* (ERISA), as permitted by ERISA Section 103(a)(3)(C) (ERISA Section 103(a)(3)(C) audit). The financial statements comprise the statements of net assets available for benefits as of December 31, 2025 and 2024, and the related statements of changes in net assets available for benefits for the years then ended, and the related notes to the financial statements.

Management, having determined it is permissible in the circumstances, has elected to have the audits of Energy Transfer LP 401(k) Plan's financial statements performed in accordance with ERISA Section 103(a)(3)(C) pursuant to 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. As permitted by ERISA Section 103(a)(3)(C), our audits need not extend to any statements or information related to assets held for investment of the Plan (investment information) by a bank or similar institution or insurance carrier that is regulated, supervised, and subject to periodic examination by a state or federal agency, provided that the statements or information regarding assets so held are prepared and certified to by the bank or similar institution or insurance carrier in accordance with 29 CFR 2520.103-5 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA (qualified institution).

Management has obtained certifications from a qualified institution as of December 31, 2025 and 2024, and for the years then ended, stating that the certified investment information, as described in Note 4 to the financial statements, is complete and accurate.

## *Opinion*

In our opinion, based on our audits and on the procedures performed as described in the "Auditor's Responsibilities for the Audit of the Financial Statements" section:

- The amounts and disclosures in the accompanying financial statements, other than those agreed to or derived from the certified investment information, are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.
- The information in the accompanying financial statements related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified to by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

## *Basis for Opinion*

We conducted our audits in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the "Auditor's Responsibilities for the Audit of the Financial Statements" section of our report. We are required to be independent of the Energy Transfer LP 401(k) Plan and to meet our other ethical responsibilities, in

accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our ERISA Section 103(a)(3)(C) audit opinion.

### *Responsibilities of Management for the Financial Statements*

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error. Management's election of the ERISA Section 103(a)(3)(C) audit does not affect management's responsibility for the financial statements.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about Energy Transfer LP 401(k) Plan's ability to continue as a going concern within one year after the date that these financial statements are available to be issued.

Management is also responsible for maintaining a current plan instrument, including all plan amendments, administering the Plan, and determining that the Plan's transactions that are presented and disclosed in the financial statements are in conformity with the Plan's provisions, including maintaining sufficient records with respect to each of the participants, to determine the benefits due or which may become due to such participants.

### *Auditor's Responsibilities for the Audit of the Financial Statements*

Except as described in the "Scope and Nature of the ERISA Section 103(a)(3)(C) Audit" section of our report, our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Energy Transfer LP 401(k) Plan's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about Energy Transfer LP 401(k) Plan's ability to continue as a going concern for a reasonable period of time.

Our audits did not extend to the certified investment information, except for obtaining and reading the certification, comparing the certified investment information with the related information presented and disclosed in the financial statements, and reading the disclosures relating to the certified investment information to assess whether they are in accordance with the presentation and disclosure requirements of accounting principles generally accepted in the United States of America.

Accordingly, the objective of an ERISA Section 103(a)(3)(C) audit is not to express an opinion about whether the financial statements as a whole are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

### *Other Matter – Supplemental Schedule Required by ERISA*

The supplemental schedule listed in the table of contents is presented for purposes of additional analysis and is not a required part of the financial statements but is supplementary information required by the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information included in the supplemental schedule, other than that agreed to or derived from the certified investment information, has been subjected to auditing procedures applied in the audits of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with GAAS. For information included in the supplemental schedule that agreed to or is derived from the certified investment information, we compared such information to the related certified investment information.

In forming our opinion on the supplemental schedule, we evaluated whether the supplemental schedule, other than the information agreed to or derived from the certified investment information, including its form and content, is presented in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA.

In our opinion:

- The form and content of the supplemental schedule, other than the information in the supplemental schedule that agreed to or is derived from the certified investment information, are presented, in all material respects, in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA.
- The information in the supplemental schedule related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified to by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

Forvis Mazars, LLP

**Houston, Texas**
**October 8, 2026**

Federal Employer Identification Number: 44-0160260

**Energy Transfer LP 401(k) Plan**
**Statements of Net Assets Available for Benefits**
**December 31, 2025 and 2024**

| | 2025 | 2024 |
|---|---|---|
| **ASSETS** | | |
| **Investments** | | |
| At fair value, Plan's interest in Energy Transfer LP Master Trust | $ 3,092,185,207 | $ 2,566,013,933 |
| At fair value, Plan's interest in Sunoco, Inc. Capital Preservation Fund Master Trust | 2,745,836 | 3,518,545 |
| At contract value, Plan's interest in Sunoco, Inc. Capital Preservation Fund Master Trust | 156,580,700 | 171,099,974 |
| **Total Investments** | 3,251,511,743 | 2,740,632,452 |
| **Notes Receivable From Participants** | 57,106,411 | 50,390,072 |
| **Net Assets Available for Benefits** | $ 3,308,618,154 | $ 2,791,022,524 |

**Energy Transfer LP 401(k) Plan**
**Statements of Changes in Net Assets Available for Benefits**
**Years Ended December 31, 2025 and 2024**

| | 2025 | 2024 |
|---|---|---|
| **Additions** | | |
| **Investment Income From Master Trusts** | | |
| Plan's interest in Energy Transfer LP Master Trust income | $ 414,232,283 | $ 325,457,310 |
| Plan's interest in Sunoco, Inc. Capital Preservation Fund Master Trust income | 3,311,291 | 3,983,221 |
| **Net Investment Income From Master Trusts** | 417,543,574 | 329,440,531 |
| **Interest Income on Notes Receivable From Participants** | 4,033,667 | 3,149,637 |
| **Contributions** | | |
| Employer | 111,054,926 | 95,882,525 |
| Participants | 136,097,392 | 116,427,311 |
| Rollovers | 39,233,286 | 108,216,062 |
| **Total Contributions** | 286,385,604 | 320,525,898 |
| **Total Additions** | 707,962,845 | 653,116,066 |
| **Deductions** | | |
| Benefits paid to participants | 255,006,306 | 276,450,027 |
| Administrative expenses | 1,269,336 | 1,249,387 |
| **Total Deductions** | 256,275,642 | 277,699,414 |
| **Net Increase** | 451,687,203 | 375,416,652 |
| **Transfer from the USA Compression 401(k) Plan** | 65,908,427 | - |
| **Net Assets Available for Benefits, Beginning of Year** | 2,791,022,524 | 2,415,605,872 |
| **Net Assets Available for Benefits, End of Year** | $ 3,308,618,154 | $ 2,791,022,524 |

## Note 1. Description of the Plan

The following description of Energy Transfer LP 401(k) Plan (Plan) provides only general information. Participants should refer to the plan document for a more complete description of the Plan's provisions.

### *General*

The Plan is a defined contribution plan sponsored by Energy Transfer LP (Company) for the benefit of employees of the Company and its affiliates who are not classified as a leased employee, student/intern, or an independent contractor and who do not participate in the Sunoco Retail Store 401(k) Plan. The Plan is subject to the provisions of the *Employee Retirement Income Security Act of 1974* (ERISA). Delaware Charter Guarantee & Trust Company d/b/a Principal Trust Company (Principal) is the trustee of the Plan. The Energy Transfer LP Investment Committee is responsible for oversight of the Plan.

Effective January 1, 2025, the Company acquired USA Compression Partners, LP and USA Compression Management Services, LLC, which both participated in the USA Compression 401(k) Plan (USA Plan). The USA Plan merged into the Plan, and the structure of the Plan changed from a single-employer plan to a multiple-employer plan (see Note 8).

### *Contributions*

The Plan permits eligible employees through a salary deferral election to have the Company make annual contributions of up to 75% of eligible base compensation. Participants may also contribute amounts representing distributions from other qualified defined benefit or defined contribution plans (rollover). Participants who have attained age 50 before the end of the plan year are eligible to make catch-up contributions.

The Company made matching contributions equal to 100% of the first 5% of eligible base compensation to eligible participants, as defined in the Plan. Additional profit-sharing amounts may be contributed at the option of the Company's Compensation Committee. Effective January 1, 2025, the Plan was amended and the Company also made fixed contributions equal to 3% of eligible base compensation that is earned by an eligible participant who was employed by a job title below director and whose compensation, as defined by the Plan, was $200,000 or less in the preceding plan year. The only exception to this provision is the USA plan participants in which have a job title that is below the level of vice president or participants who are promoted to vice president in the plan year. Prior to the amendment effective January 1, 2025, the Company made fixed contributions equal to 3% of eligible base compensation that is earned by an eligible participant who was employed by a job title below vice president and whose compensation, as defined by the Plan, was $175,000 or less in the preceding plan year.

### *Participant Investment Account Options*

The plan document includes an automatic deferral feature whereby a participant is treated as electing to defer a certain percentage of eligible base compensation unless the participant made an affirmative election otherwise. Employees are automatically enrolled at a pretax contribution rate of 5% of eligible base compensation, as defined in the Plan, which automatically increases to 6% in the second year of participation.

The automatic deferrals are automatically invested in a target retirement date fund based on the employee's date of birth and an assumed retirement age of 65. Each participant has the option of directing his or her contributions into any of the various investment options offered by the Plan and may change the allocation daily.

### *Participant Accounts*

Each participant's account is credited with the participant's contributions, Company's contributions, and plan earnings and is charged with an allocation of administrative expenses. Allocations are based on participant earnings or account balances, as defined. The benefit to which a participant is entitled is the benefit that can be provided from the participant's vested account.

### *Vesting*

Participants are immediately vested in their voluntary contributions plus earnings thereon. Vesting in the Company's contribution portion of their accounts plus earnings thereon is based on years of continuous service. A participant is fully vested after five years of continuous service.

| Years of Service | Vested Percentage |
|---|---|
| Less than one | 0% |
| One | 20% |
| Two | 40% |
| Three | 60% |
| Four | 80% |
| Five or more | 100% |

Effective January 1, 2025, participants of the USA Compression 401(k) Plan (USA Plan) that were impacted by the merger (see Note 8) and had at least three years of vested service with the USA Plan were 100% vested in the Plan on the date of merger. USA plan participants will have a blended vesting schedule for previously received Company contributions. The vesting will be over the course of three years before becoming fully vested (0 years – 0% vested, 1 year – 20% vested, 2 years – 40% vested and 3 or more years – 100% vested). Future Company contributions will follow the Plan's current vesting schedule.

### *Notes Receivable From Participants*

Participants may borrow from their fund accounts a minimum of $1,000 up to a maximum equal to the lesser of $50,000 or 50% of their vested account balance. The loans are secured by the balance in the participant's account and bear a reasonable interest rate, as determined by the plan administrator. Principal and interest are paid ratably through monthly payroll deductions. The minimum term for repayment of any loan is five years unless it is for the participant's principal residence, in which the loan terms can extend to 15 years.

### *Payment of Benefits*

Upon termination of service, including death or retirement, a participant may elect a lump-sum amount or rollover distribution equal to the value of the vested interest in their account.

### *Forfeited Accounts*

At December 31, 2025 and 2024, forfeited non-vested accounts totaled approximately $810,000 and $1,070,000, respectively. Effective January 1, 2025, the Plan was amended to allow the Company to use forfeitures to first pay Plan expenses and to restore any previously forfeited amounts. Any remaining forfeitures can be used to offset Company contributions. Prior to the amendment effective January 1, 2025, forfeitures could be used to reduce Company contributions, pay Plan expenses, or reallocate the amounts to participants' accounts. For the years ended December 31, 2025 and 2024, employer contributions were reduced by approximately $4,211,000 and $2,585,000, respectively, from forfeited non-vested accounts. For the years ended December 31, 2025 and 2024, administrative expenses were reduced by approximately $858,000 and $863,000, respectively, from forfeited non-vested accounts.

## Note 2. Summary of Significant Accounting Policies

### *Basis of Accounting*

The financial statements are prepared on the accrual basis of accounting.

### *Use of Estimates*

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of net assets and changes in net assets and disclosure of contingent assets and liabilities at the date of the financial statements. Actual results could differ from those estimates.

### *Investment Valuation and Income Recognition*

Investment contracts held by a defined contribution plan are required to be reported at fair value, except for fully benefit-responsive investment contracts, which are reported at contract value. Contract value is the relevant measure for the portion of the net assets available for benefits of a defined contribution plan attributable to fully benefit-responsive investment contracts because contract value is the amount participants normally would receive if they were to initiate permitted transactions under the terms of the Plan. Quoted market prices, if available, are used to value investments. Mutual funds are valued at the net asset value (NAV) of shares held by the Plan at year-end.

Pooled separate accounts are valued at estimated fair value as provided by Principal.

The Plan's interest in the collective trust is valued based on information reported by the trustee using the audited financial statements of the collective trust at year-end.

Purchases and sales of securities are recorded on a trade-date basis. Interest income is recorded on the accrual basis. Dividends are recorded on the ex-dividend date. Net investment income from master trusts includes the Plan's gains and losses on investments bought and sold, as well as held during the year.

### *Contributions*

Contributions from plan participants and the matching contributions from the Company are recorded in the year in which participant compensation is earned.

### *Notes Receivable From Participants*

Notes receivable from participants are measured at their unpaid principal balance plus any accrued but unpaid interest. Delinquent participant loans are reclassified as distributions based upon the terms of the plan document. Related fees are recorded as administrative expenses and are expensed when they are incurred.

### *Payment of Benefits*

Benefit payments to participants are recorded upon distributions. Effective January 1, 2025, USA plan participants who attain Age 59.5 will be permitted to take Age 59.5 withdrawals from their vested account balances.

### *Administrative Expenses*

Administrative expenses may be paid by the Company or the Plan, at the Company's discretion. Expenses that are paid by the Company are excluded from these financial statements. Fees related to the administration of notes receivable from participants are charged directly to the participant's account and are included in administrative expenses.

## Note 3. Participation in Energy Transfer LP and Sunoco, Inc. Capital Preservation Fund Master Trusts

The Plan's investments are in the Energy Transfer LP and Sunoco, Inc. Capital Preservation Fund Master Trusts (collectively, Master Trusts), which were established for the investment of assets of the Plan and another

Company-sponsored retirement plan. Each participating retirement plan has a divided interest in the Master Trusts. The assets of the Master Trusts are held by Principal.

The value of the Plan's interest in the Master Trusts is based on the beginning of year value of the Plan's interest in the trusts plus actual contributions and allocated investment income less actual distributions and allocated administrative expenses. Net assets, investment income, and administrative expenses relating to the Master Trusts are allocated to each participating plan based upon each Plan's relative interest in the assets held in the Master Trusts.

The following tables present the net assets of the Master Trusts and the Plan's interest as of December 31:

| | Energy Transfer LP Master Trust Balances | Plan's Interest in Master Trust Balances | Sunoco, Inc. Capital Preservation Fund Master Trust Balances | Plan's Interest in Master Trust Balances |
|---|---|---|---|---|
| **December 31, 2025** | | | | |
| Investments, at fair value | | | | |
| Mutual funds | $ 219,202,549 | $ 218,615,745 | $ - | $ - |
| Money market fund | - | - | 2,773,572 | 2,745,836 |
| Pooled separate accounts | 285,464,171 | 284,048,009 | - | - |
| Common collective trust funds | 2,614,365,359 | 2,589,521,453 | - | - |
| Total investments, at fair value | 3,119,032,079 | 3,092,185,207 | 2,773,572 | 2,745,836 |
| Investments, at contract value | | | | |
| Synthetic investment contracts | - | - | 158,846,308 | 156,580,700 |
| Total net assets | $ 3,119,032,079 | $ 3,092,185,207 | $ 161,619,880 | $ 159,326,536 |
| **December 31, 2024** | | | | |
| Investments, at fair value | | | | |
| Mutual funds | $ 209,000,396 | $ 208,414,648 | $ - | $ - |
| Money market fund | - | - | 3,554,086 | 3,518,545 |
| Pooled separate accounts | 254,860,397 | 253,718,234 | - | - |
| Common collective trust funds | 2,126,152,058 | 2,103,881,051 | - | - |
| Total investments, at fair value | 2,590,012,851 | 2,566,013,933 | 3,554,086 | 3,518,545 |
| Investments, at contract value | | | | |
| Synthetic investment contracts | - | - | 173,309,827 | 171,099,974 |
| Total net assets | $ 2,590,012,851 | $ 2,566,013,933 | $ 176,863,913 | $ 174,618,519 |

During 2025 and 2024, all the Plan's investment income was allocated from the Master Trusts. The Master Trusts' investment income is summarized as follows for the years ended December 31:

| | 2025 | 2024 |
|---|---|---|
| Energy Transfer LP Master Trust | | |
| Net appreciation of investments | $ 413,326,198 | $ 325,329,406 |
| Dividends | 4,336,153 | 2,777,510 |
| Sunoco, Inc. Capital Preservation Fund Master Trust | | |
| Net appreciation of investments | 3,632,059 | 3,997,026 |
| Net investment income from Master Trusts | $ 421,294,410 | $ 332,103,942 |

## Note 4. Certification of Plan Trustee

The plan administrator has elected the method of annual reporting compliance permitted by ERISA Section 103(a)(3)(C) pursuant to 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. Accordingly, Principal, a qualified institution, has certified the following investment information included in the financial statements and supplemental schedule is complete and accurate:

- Investments in Master Trusts and notes receivable from participants as shown in the statements of net assets available for benefits as of December 31, 2025 and 2024
- Investment income from Master Trusts and interest income on notes receivable from participants as shown in the statements of changes in net assets available for benefits for the years ended December 31, 2025 and 2024
- Notes receivable from participants included in the schedule of assets (held at end of year) as of December 31, 2025

The Plan's independent auditors did not perform auditing procedures with respect to this certified investment information, except for comparing such certified investment information to the related investment information included in the financial statements and ERISA-required supplemental schedule.

## Note 5. Related-Party and Party-in-Interest Transactions

Party-in-interest transactions include those with fiduciaries or employees of the Plan, any person who provides services to the Plan, an employer whose employees are covered by the Plan, an employee organization whose members are covered by the Plan, a person who owns 50% or more of such an employer or employee association or relatives of such persons.

Certain plan investments are shares of mutual funds managed by Principal, which is the trustee as defined by the Plan, and therefore, these transactions qualify as party-in-interest transactions. The plan sponsor pays directly any other fees related to the Plan's operations.

The Plan paid $1,269,336 and $1,249,387 of recordkeeping and other plan-related fees to Principal during 2025 and 2024, respectively. The Company provides certain administrative services at no cost to the Plan.

## Note 6. Disclosures About Fair Value of Assets Held by the Master Trusts

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. Fair value measurements must maximize the use of observable inputs and minimize the use of unobservable inputs. There is a hierarchy of three levels of inputs that may be used to measure fair value:

**Level 1** Quoted prices in active markets for identical assets or liabilities

**Level 2** Observable inputs other than Level 1 prices, such as quoted prices for similar assets or liabilities, quoted prices in markets that are not active, or other inputs that are observable or can be corroborated by observable market data for substantially the full term of the assets or liabilities

**Level 3** Unobservable inputs supported by little or no market activity and are significant to the fair value of the assets or liabilities

### *Recurring Measurements*

The following tables present the fair value measurements of assets held by the Master Trusts measured at fair value on a recurring basis and the level within the fair value hierarchy in which the fair value measurements fall at December 31:

| | | Fair Value Measurements Using | | |
|---|---|---|---|---|
| | Fair Value | Quoted Prices in Active Markets for Identical Assets (Level 1) | Significant Other Observable Inputs (Level 2) | Significant Unobservable Inputs (Level 3) |
| **December 31, 2025** | | | | |
| Energy Transfer LP Master Trust mutual funds | $ 219,202,549 | $ 219,202,549 | $ - | $ - |
| Sunoco, Inc. Capital Preservation Fund Master Trust money market fund | 2,773,572 | 2,773,572 | - | - |
| Total assets in the fair value hierarchy | 221,976,121 | 221,976,121 | - | - |
| Investments measured at NAV [(A)] | | | | |
| Energy Transfer LP Master Trust Pooled separate accounts | 285,464,171 | - | - | - |
| Common collective trust funds | 2,614,365,359 | - | - | - |
| Total investments | $ 3,121,805,651 | $ 221,976,121 | $ - | $ - |

| | | Fair Value Measurements Using | | |
|---|---|---|---|---|
| | Fair Value | Quoted Prices in Active Markets for Identical Assets (Level 1) | Significant Other Observable Inputs (Level 2) | Significant Unobservable Inputs (Level 3) |
| **December 31, 2024** | | | | |
| Energy Transfer LP Master Trust mutual funds | $ 209,000,396 | $ 209,000,396 | $ - | $ - |
| Sunoco, Inc. Capital Preservation Fund Master Trust money market fund | 3,554,086 | 3,554,086 | - | - |
| Total assets in the fair value hierarchy | 212,554,482 | 212,554,482 | - | - |
| Investments measured at NAV [(A)] | | | | |
| Energy Transfer LP Master Trust Pooled separate accounts | 254,860,397 | - | - | - |
| Common collective trust funds | 2,126,152,058 | - | - | - |
| Total investments | $ 2,593,566,937 | $ 212,554,482 | $ - | $ - |

(A) In accordance with Accounting Standards Codification Subtopic 820-10, certain investments that were measured at NAV per share (or its equivalent) have not been classified in the fair value hierarchy. The fair value amounts presented in these tables are intended to permit reconciliation of the fair value hierarchy to the line items presented in the statements of net assets available for benefits.

The following is a description of the valuation methodologies and inputs used for assets measured at fair value on a recurring basis and recognized in the statements of net assets available for benefits, as well as the general classification of such assets pursuant to the valuation hierarchy. There have been no significant changes in the valuation techniques during the years ended December 31, 2025 and 2024. The Plan had no liabilities measured at fair value on a recurring basis. In addition, the Plan had no assets or liabilities measured at fair value on a nonrecurring basis. For assets classified within Level 3 of the fair value hierarchy, the process used to develop the reported fair value is described below.

### *Investments*

Where quoted market prices are available in an active market, securities are classified within Level 1 of the valuation hierarchy. If quoted market prices are not available, then fair values are estimated by using quoted prices of securities with similar characteristics or independent asset pricing services and pricing models, the inputs which are market-based or independently sourced market parameters, including, but not limited to, yield curves, interest rates, volatilities, prepayments, defaults, cumulative loss projections, and cash flows. Such securities are classified in Level 2 of the valuation hierarchy. In certain cases where Level 1 or Level 2 inputs are not available, securities are classified within Level 3 of the hierarchy. There were no Level 2 or Level 3 assets held during 2025 or 2024.

### *Investments Measured Using the NAV per Share Practical Expedient*

The following table summarizes investments for which fair value is measured using the NAV per share practical expedient as of December 31, 2025 and 2024. There are no participant redemption restrictions for these investments; the redemption notice period is applicable only to the Plan as of December 31:

| | Fair Value | Unfunded Commitments | Redemption Frequency | Redemption Notice Period |
|---|---|---|---|---|
| **2025** | | | | |
| Common collective trust funds | $ 2,614,365,359 | $ - | Daily | 1-day period |
| Pooled separate accounts | $ 285,464,171 | $ - | Daily | 1-day period |
| **2024** | | | | |
| Common collective trust funds | $ 2,126,152,058 | $ - | Daily | 1-day period |
| Pooled separate accounts | $ 254,860,397 | $ - | Daily | 1-day period |

## Note 7. Investment Contracts Held by Master Trusts

Sunoco, Inc. Capital Preservation Fund Master Trust holds a portfolio of investment contracts that comprises a portfolio of synthetic investment contracts. These contracts meet the fully benefit-responsive investment contract criteria and therefore are reported at contract value. The following represents the disaggregation of contract value between types of investment contracts held by the Plan at December 31:

| | 2025 | 2024 |
|---|---|---|
| Synthetic investment contracts | $ 156,580,700 | $ 171,099,974 |

The synthetic investment contracts held by the Plan include wrapper contracts that provide a guarantee that the credit rate will not fall below 0%. The crediting interest rates are calculated using contract value and the value, yield, and duration of the underlying securities.

There are no reserves against the contract value for credit risk of the contract issuer or otherwise. The Plan's ability to receive amounts due is dependent on the issuer's ability to meet its financial obligations. The issuer's ability to meet its contractual obligations may be affected by future economic and regulatory developments.

Certain events limit the ability of the Plan to transact at contract value with the issuer. Such events include the following: 1) amendments to the plan documents (including complete or partial plan termination or merger with another plan), 2) changes to Plan's prohibition on competing investment options or deletion of equity wash provisions, 3) bankruptcy of the plan sponsor or other plan sponsor events (for example, divestitures, or spin-offs of a subsidiary) that cause a significant withdrawal from the Plan, 4) the failure of the trust to qualify for exemption from federal income taxes or any required prohibited transaction exemption under ERISA, or 5) premature termination of the contract. The plan administrator does not believe the occurrence of any such value event, which would limit the Plan's ability to transact at contract value with participants, is probable.

The synthetic investment contracts do not allow the insurance company to terminate the agreement prior to the scheduled maturity date.

## Note 8. Transfer of Plan Assets

On January 1, 2025, the Company acquired USA Compression Partners, LP and USA Compression Management Services, LLC, which both participated in the USA Compression 401(k) Plan (USA Plan). The USA Plan was

terminated, and participant balances were merged into the Plan effective March 25, 2025. An aggregate of $65,908,427 was rolled into the Plan during the year ended December 31, 2025 and is included in the statements of changes in net assets available for benefits. During 2024, no assets were transferred into or out of the Plan.

## Note 9. Plan Termination

Although it has not expressed any intent to do so, the Company has the right under the Plan to discontinue its contributions at any time and to terminate the Plan subject to the provisions of ERISA. In the event of plan termination, participants would become 100% vested in their Company contributions.

## Note 10. Tax Status

The Plan has adopted a pre-approved plan document that has received an opinion letter from the IRS dated June 30, 2020 stating that the form of the pre-approved plan document was in compliance with the applicable requirements of the Internal Revenue Code (IRC). Although the Plan has been amended since adopting the pre-approved plan document, the plan administrator believes the Plan is designed, and is currently being operated, in compliance with the applicable requirements of the IRC and, therefore, believes the plan is qualified and the related trust is tax-exempt.

Accounting principles generally accepted in the United States of America require plan management to evaluate tax positions taken by the Plan and recognize a tax liability if the Plan has taken an uncertain position that more likely than not would be sustained upon examination by the IRS. The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no audits for any tax periods in progress.

## Note 11. Risks and Uncertainties

The Plan invests in various investment securities. Investment securities are exposed to various risks such as interest rate, market, and credit risks. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the values of investment securities will occur in the near term and that such changes could materially affect the participants' account balances and the amounts reported in the statements of net assets available for benefits.

## Note 12. Subsequent Events

Effective January 1, 2026, pursuant to the *Setting Every Community Up for Retirement Enhancement (SECURE) 2.0 Act of 2022*, participants age 50 or older with prior-year FICA wages exceeding $150,000 are required to make any eligible catch-up contributions on a Roth basis.

Effective March 1, 2026, the Parkland USA 401(k) Plan merged into the Plan. As a result of the merger, former Parkland participants aged 50 or older may withdraw all or any portion of their discretionary contributions at any time. In addition, special vesting provisions were established for certain participants affected by the merger, while future Company contributions will continue to vest in accordance with the Plan's existing vesting schedule.

Subsequent events have been evaluated through October 8, 2026, which is the date the financial statements were available to be issued.

*Supplemental Schedule*

**Energy Transfer LP 401(k) Plan**
**EIN 30-0108820 PN 001**
**Schedule H, Line 4i – Schedule of Assets (Held at End of Year)**
**December 31, 2025**

| Identity of Issue | Description of Investment | Current Value |
|---|---|---|
| * Participant loans | Interest rates ranging from 3.25% to 9.50%, varying maturity dates | $ 57,106,411 |

* A party in interest as defined by ERISA

**ENERGY TRANSFER LP 401(K) PLAN**

**EMPLOYER IDENTIFICATION NUMBER 30-0108820 PLAN 001**
**Form 5500, Schedule H, Line 4i**
**SCHEDULE OF ASSETS HELD AT END OF YEAR**
**DECEMBER 31, 2025**

| | Identity of issuer, borrower, lessor or similar party | Description of Investment | | Current Value |
|---|---|---|---|---|
| | Sunoco, Inc. | Master Trust<br>Sunoco Inc. Cap Preservation Fund | $ | 159,326,535.76 |
| | Energy Transfer LP | Master Trust<br>Energy Transfer LP Master Trust | $ | 3,092,185,207.29 |
| * | Participant Loans | Range of Interest Rates<br>Rates Range from 3.25% To 9.5% | $ | 57,106,411.08 |